



# ENSOLUM

## CLOSURE REPORT

Property:

**Blanco K-8**  
Unit Letter O, S 04, T 26 N R 6 W  
Rio Arriba County, New Mexico

**New Mexico EMNRD OCD Incident ID No. NAPP2610639005**

**May 27, 2026**

Ensolum Project No. 05A1226410

Prepared for:

**Enterprise Field Services, LLC**  
614 Reilly Avenue  
Farmington, NM 87401  
Attn: Mr. Thomas Long

Prepared by:

  
Chad D'Aponti  
Project Scientist  
Kyle Summers  
Senior Managing Geologist

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## 1.0 INTRODUCTION

### 1.1 Site Description & Background

<b>Operator:</b>	Enterprise Field Services, LLC / Enterprise Products Operating LLC (Enterprise)
<b>Site Name:</b>	Blanco K-8 (Site)
<b>NM EMNRD OCD Incident ID No.</b>	NAPP2610639005
<b>Location:</b>	36.512562° North, 107.474384° West Unit Letter N, Section 4, Township 26 North, Range 6 West Rio Arriba County, New Mexico
<b>Property:</b>	Bureau of Land Management (BLM)
<b>Regulatory:</b>	New Mexico (NM) Energy, Minerals and Natural Resources Department (EMNRD) Oil Conservation Division (OCD)

On April 13, 2026, a potential release of natural gas was identified from the Blanco K-8 pipeline. Enterprise subsequently isolated and locked the pipeline out of service. On April 15, 2026, Enterprise initiated activities to repair the pipeline and remediate potential petroleum hydrocarbon impact. On April 16, 2026, Enterprise determined the release was “reportable” due to the potential volume of impacted soil. The NM EMNRD OCD was subsequently notified.

A **Topographic Map** depicting the location of the Site is included as **Figure 1**, and a **Site Vicinity Map** is included as **Figure 2** in **Appendix A**.

### 1.2 Project Objective

The primary objective of the closure activities was to reduce constituent of concern (COC) concentrations in the on-site soils to below the applicable NM EMNRD OCD closure criteria.

## 2.0 CLOSURE CRITERIA

The Site is subject to regulatory oversight by the NM EMNRD OCD. During the evaluation and remediation of the Site, Ensolum, LLC (Ensolum) referenced New Mexico Administrative Code (NMAC) 19.15.29 *Releases*, which establishes investigation and abatement action requirements for oil and gas release sites that are subject to reporting and/or corrective action. The appropriate closure criteria for sites are determined using the siting requirements outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC. Ensolum utilized the general site characteristics and information available from NM state agency databases and federal agency geospatial databases to determine the appropriate closure criteria for the Site. Supporting figures and documentation associated with the following Siting bullets are provided in **Appendix B**.

- The NM Office of the State Engineer (OSE) tracks the usage and assignment of water rights and water well installations and records this information in the Water Rights Reporting System (WRRS) database. Water wells and other points of diversion (PODs) are each assigned POD numbers in the database. Four POD water wells with recorded depths to water (DTW) were identified in an adjacent Public Land Survey System (PLSS) section (**Figure A, Appendix B**). The nearest POD, POD SJ-00061 is located approximately 8,240 feet northwest of the Site and is approximately 112 feet higher in elevation than the Site. The recorded DTW for this well is 301 feet below grade surface (bgs).

- No cathodic protection wells (CPWs) with recorded depths to water were identified in the NM EMNRD OCD imaging database within one mile of the Site (**Figure B, Appendix B**).
- The Site is located within 300 feet of a NM EMNRD OCD-defined significant water course (**Figure C, Appendix B**). A “blue line” ephemeral wash is located approximately 155 feet southeast of the Site.
- The Site is not located within 200 feet of a lakebed, sinkhole, or playa lake.
- The Site is not located within 300 feet of a permanent residence, school, hospital, institution, or church (**Figure D, Appendix B**).
- No springs or private domestic freshwater wells used by less than five households for domestic or stock watering purposes were identified within 500 feet of the Site (**Figure E, Appendix B**).
- The Site is not located within 1,000 feet of a spring (**Figure E, Appendix B**).
- The Site is not located within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to New Mexico Statutes Annotated (NMSA) 1978, Section 3-27-3. However, the Site is located in a designated Artesian Plan Area.
- Based on information identified in the U.S. Fish & Wildlife Service National Wetlands Inventory Wetlands Mapper, the Site is not within 300 feet of a wetland (**Figure F, Appendix B**). The nearby ephemeral wash is identified as a riverine feature but it bears the “J” designation (intermittently flooded) which is generally not considered a wetland in this region. The nearest wetland is a pond approximately 985 feet south of the Site.
- Based on information identified in the NM Mining and Minerals Division’s Geographic Information System (GIS) Maps and Mine Data database, the Site is not within an area overlying a subsurface mine (**Figure G, Appendix B**).
- The Site is not located within an unstable area per Paragraph (6) of Subsection U of 19.15.2.7 NMAC.
- Based on information provided by the Federal Emergency Management Agency (FEMA) National Flood Hazard Layer (NFHL) geospatial database, the Site is at the edge of a 100-year floodplain (**Figure H, Appendix B**).

Based on available information, Enterprise estimates the depth to water at the Site to potentially be less than 50 feet bgs due to the nearby “blue line” ephemeral wash and the flood zone designation, resulting in a Tier I ranking. The NM EMNRD OCD Tier I closure criteria include the following:

Tier I Closure Criteria for Soils Impacted by a Release		
Constituent <sup>1</sup>	Method	Limit
Chloride	EPA 300.0 or SM4500 Cl B	600 mg/kg
TPH (GRO+DRO+MRO) <sup>2</sup>	EPA SW-846 Method 8015	100 mg/kg
BTEX <sup>3</sup>	EPA SW-846 Method 8021 or 8260	50 mg/kg
Benzene	EPA SW-846 Method 8021 or 8260	10 mg/kg

<sup>1</sup> – Constituent concentrations are in milligrams per kilogram (mg/kg).

<sup>2</sup> – Total Petroleum Hydrocarbons (TPH). Gasoline Range Organics (GRO). Diesel Range Organics (DRO). Motor Oil/Lube Oil Range Organics (MRO).

<sup>3</sup> – Benzene, Toluene, Ethylbenzene, and Total Xylenes (BTEX).

### 3.0 SOIL REMEDIATION ACTIVITIES

On April 15, 2026, Enterprise initiated activities to remediate potential petroleum hydrocarbon impact resulting from the release. During the remediation and corrective action activities, Sierra Oilfield services, Inc. provided heavy equipment and labor support, while Ensolum provided environmental consulting support.

The excavation measured approximately 18 feet by 27 feet at the maximum lateral extents. The calculated surface footprint is approximately 486 ft<sup>2</sup>. The maximum depth of the excavation measured approximately nine feet bgs. The lithology encountered during the completion of remediation activities consisted primarily of silty clayey sand.

Land farm records indicate approximately 170 cubic yards (yd<sup>3</sup>) of potentially petroleum hydrocarbon-affected soils and 10 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech, Inc., (Envirotech) landfarm in San Juan County, NM for disposal/remediation. The executed C-138 solid waste acceptance form is provided in **Appendix C**. The excavation was backfilled with imported fill and then contoured to the surrounding grade.

**Figure 3** identifies approximate soil sample locations and depicts the approximate dimensions of the excavation with respect to the pipeline (**Appendix A**). Photographic documentation of the field activities is included in **Appendix D**.

### 4.0 SOIL SAMPLING PROGRAM

Ensolum field screened the soil samples from the excavation utilizing a calibrated Dexsil PetroFLAG<sup>®</sup> hydrocarbon analyzer system and a photoionization detector (PID) fitted with a 10.6 eV lamp to guide excavation extents.

Ensolum's soil sampling program included the collection of nine composite soil samples (S-1 through S-6) from the excavation and one composite soil sample (BF-1) from the backfill for laboratory analysis. The composite soil samples from the excavation were comprised of five aliquots each and represent an estimated 200 square foot (ft<sup>2</sup>) or less sample area per guidelines outlined in Section D of 19.15.29.12 NMAC. The excavator bucket and/or hand tools were utilized to obtain fresh aliquots from each area of the excavation and backfill. Regulatory correspondence is provided in **Appendix E**.

#### **First Sampling Event**

On April 20, 2026, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil

samples S-1 (9') and (S-2 (9'), were collected from the floor of the excavation. Composite soil samples S-3 (0'-9') through S-6 (0'-9') were collected from the walls of the excavation.

### **Second Sampling Event**

On April 23, 2026, sampling was performed at the Site. The NM EMNRD OCD was notified of the sampling event although no representative was present during sampling activities. Composite soil sample BF-1 was collected from the imported backfill.

All soil samples were collected and placed in laboratory-prepared glassware. The containers were labeled and sealed using the laboratory-supplied labels and custody seals and were stored on ice in a cooler. The samples were relinquished to the courier for Eurofins Environment Testing South Central, LLC (Eurofins) of Albuquerque, NM, under proper chain-of-custody procedures.

## **5.0 SOIL LABORATORY ANALYTICAL METHODS**

The composite soil samples were analyzed for BTEX using Environmental Protection Agency (EPA) SW-846 Method 8021; TPH GRO/DRO/MRO using EPA SW-846 Method 8015; and chlorides using EPA Method 300.0.

The laboratory analytical results are summarized in **Table 1 (Appendix F)**. The laboratory data sheets and executed chain-of-custody forms are provided in **Appendix G**.

## **6.0 SOIL DATA EVALUATION**

Ensolum compared the benzene, BTEX, TPH, and chloride laboratory analytical results or laboratory practical quantitation limits (PQLs) / reporting limits (RLs) associated with the composite soil samples (S-1 through S-6 and BF-1) to the applicable NM EMNRD OCD closure criteria. Due to the high PQLs/RLs associated with the TPH MRO results when using EPA SW-846 Method 8015, Ensolum only compared the quantified TPH results to the NM EMNRD OCD closure criteria. The laboratory analytical results are summarized in **Table 1 (Appendix F)**.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate benzene is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 10 mg/kg.
- The laboratory analytical results for soil sample BF-1 indicate a total BTEX concentration of 0.086 mg/kg which is less than the NM EMNRD OCD closure criteria of 50 mg/kg. The laboratory analytical results for the other composite soil samples collected from soils remaining at the Site indicate that total BTEX is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 50 mg/kg.
- The laboratory analytical results for soil sample BF-1 indicate a total combined TPH GRO/DRO/MRO concentration of 65 mg/kg which is less than the NM EMNRD OCD closure criteria of 100 mg/kg. The laboratory analytical results for the other composite soil samples collected from soils remaining at the Site indicate total combined TPH GRO/DRO/MRO is not present at concentrations greater than the laboratory PQLs/RLs, which are less than the NM EMNRD OCD closure criteria of 100 mg/kg.

- The laboratory analytical results for the composite soil samples collected from soils remaining at the Site indicate chloride is not present at concentrations greater than the laboratory PQLs/RLs, which is less than the NM EMNRD OCD closure criteria of 600 mg/kg.

## 7.0 RECLAMATION

The excavation was backfilled with imported fill and then contoured to the surrounding grade. The backfill and the upper four feet of the excavation have been analytically verified to be below the Tier I soil standards of 50 mg/kg BTEX, 10 mg/kg benzene, 100 mg/kg total combined TPH, and 600 mg/kg Chloride. See **Appendix D** and **Appendix F** for further documentation.

## 8.0 REVEGETATION

Revegetation will be addressed in accordance with 19.15.29.13 NMAC utilizing the recommended seed mix as described in the Vegetation Community Descriptions and Seed Mixes provided by the BLM Farmington Field Office. In this case the surrounding vegetation is predominantly of the Sagebrush Vegetation Community. Enterprise will reseed the area with the appropriate seed mix during the next favorable growing season. Enterprise will provide revegetation documentation under separate cover.

## 9.0 FINDINGS AND RECOMMENDATION

- Six composite soil samples were collected from the excavation, and one composite soil sample was collected from the backfill prior to placement in the excavation. Based on laboratory analytical results, COCs were not identified in soils remaining at the Site at concentrations exceeding the NM EMNRD OCD closure criteria.
- Land farm records indicate approximately 170 cubic yards (yd<sup>3</sup>) of petroleum hydrocarbon-affected soils and 10 barrels (bbls) of hydro-excavation soil cuttings and water were transported to the Envirotech landfarm in San Juan County, NM for disposal/remediation.

**Based on field observations and laboratory analytical results, no additional investigation or corrective action appears warranted at this time.**

## 10.0 STANDARDS OF CARE, LIMITATIONS, AND RELIANCE

### 10.1 Standard of Care

Ensolum's services were performed in accordance with standards customarily provided by a firm rendering the same or similar services in the area during the same time period. Ensolum makes no warranties, express or implied, as to the services performed hereunder. Additionally, Ensolum does not warrant the work of third parties supplying information used in the report (e.g., laboratories, regulatory agencies, or other third parties).

## 10.2 Limitations

Findings, conclusions, and recommendations resulting from these services are based upon information derived from the on-Site activities and other services performed under this scope of work, and it should be noted that this information is subject to change over time. Certain indicators of the presence of hazardous substances, petroleum products, or other constituents may have been latent, inaccessible, unobservable, or not present during these services, and Ensolum cannot represent that the Site contains no hazardous substances, toxic materials, petroleum products, or other latent conditions beyond those identified during the investigation. Environmental conditions at other areas or portions of the Site may vary from those encountered at actual sample locations. Ensolum's findings and recommendation are based solely upon data available to Ensolum at the time of these services.

## 10.3 Reliance

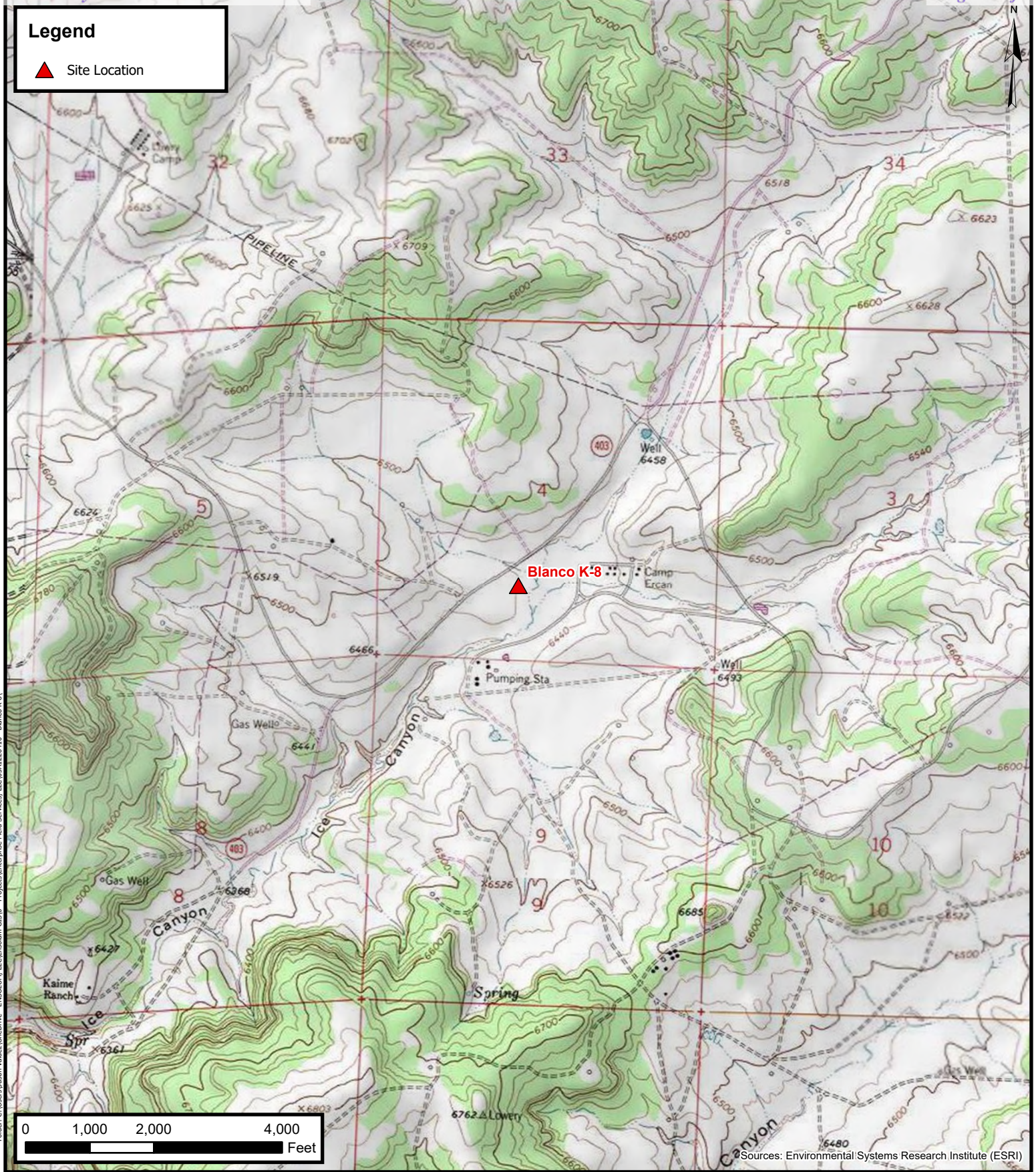
This report has been prepared for the exclusive use of Enterprise, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and Ensolum. Any unauthorized distribution or reuse is at the client's sole risk. Notwithstanding the foregoing, reliance by authorized parties will be subject to the terms, conditions, and limitations stated in this report and Ensolum's Master Services Agreement. The limitation of liability defined in the agreement is the aggregate limit of Ensolum's liability to the client.



# APPENDIX A

## Figures

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Folder: C:\Users\Justin.Velazquez\OneDrive - ENSOLUM, LLC\Documents\GIS\0 - Projects\Enterprise Field Services, LLC\05A1226410 - Blanco K-8

Sources: Environmental Systems Research Institute (ESRI)



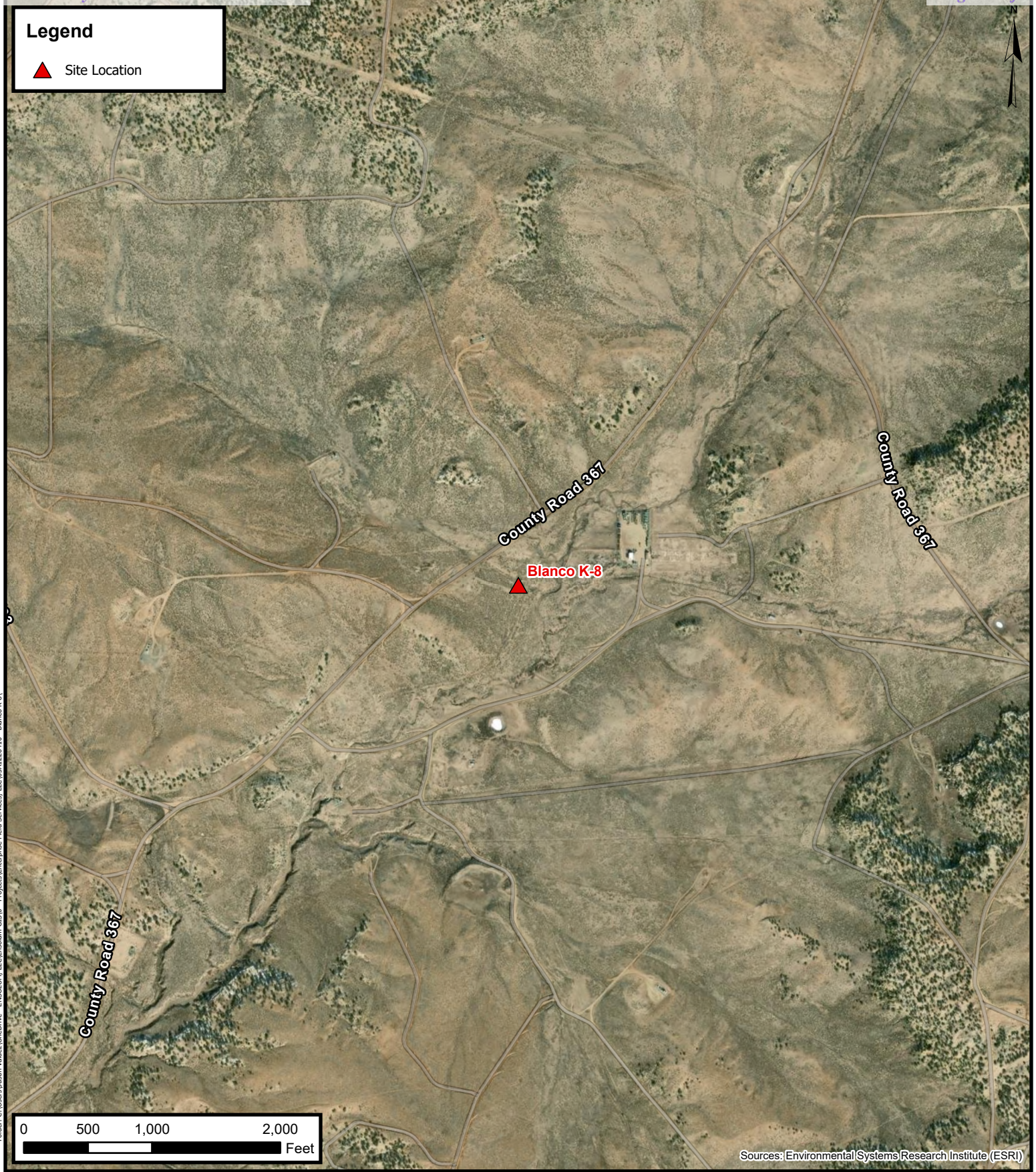
# Topographic Map

Enterprise Field Services, LLC  
Blanco K-8

Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

# FIGURE

# 1



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Sources: Environmental Systems Research Institute (ESRI)

**ENSOLUM**  
Environmental, Engineering and  
Hydrogeologic Consultants

**Site Vicinity Map**  
Enterprise Field Services, LLC  
Blanco K-8  
Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

**FIGURE**  
**2**

### Legend

-  Point of Release (POR)
-  Sample Location
-  Oil and Gas Pipeline
-  Excavation Extent



Sample ID: S-5  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 0 to 9 ft  
 Location: W  
 Benzene: <0.022  
 Toluene: <0.044  
 Ethylbenzene: <0.044  
 Xylenes: <0.044  
 Total BTEX: ND  
 TPH GRO: <4.4  
 TPH DRO: <9.7  
 TPH MRO: <48  
 TPH Combined: ND  
 Chloride: <51

Sample ID: S-6  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 0 to 9 ft  
 Location: W  
 Benzene: <0.022  
 Toluene: <0.043  
 Ethylbenzene: <0.043  
 Xylenes: <0.043  
 Total BTEX: ND  
 TPH GRO: <4.3  
 TPH DRO: <9.7  
 TPH MRO: <49  
 TPH Combined: ND  
 Chloride: <51

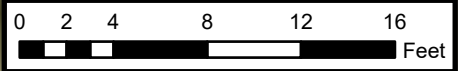
Sample ID: S-2  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 9 ft  
 Location: F  
 Benzene: <0.018  
 Toluene: <0.036  
 Ethylbenzene: <0.036  
 Xylenes: <0.036  
 Total BTEX: ND  
 TPH GRO: <3.6  
 TPH DRO: <9.9  
 TPH MRO: <50  
 TPH Combined: ND  
 Chloride: <51

Sample ID: S-1  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 9 ft  
 Location: F  
 Benzene: <0.021  
 Toluene: <0.041  
 Ethylbenzene: <0.041  
 Xylenes: <0.041  
 Total BTEX: ND  
 TPH GRO: <4.1  
 TPH DRO: <9.9  
 TPH MRO: <49  
 TPH Combined: ND  
 Chloride: <51

Sample ID: S-4  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 0 to 9 ft  
 Location: W  
 Benzene: <0.022  
 Toluene: <0.044  
 Ethylbenzene: <0.044  
 Xylenes: <0.044  
 Total BTEX: ND  
 TPH GRO: <4.4  
 TPH DRO: <9.6  
 TPH MRO: <48  
 TPH Combined: ND  
 Chloride: <51

Sample ID: S-3  
 Date: 4/20/2026  
 Sample Type: C  
 Depth: 0 to 9 ft  
 Location: W  
 Benzene: <0.018  
 Toluene: <0.036  
 Ethylbenzene: <0.036  
 Xylenes: <0.036  
 Total BTEX: ND  
 TPH GRO: <3.6  
 TPH DRO: <9.9  
 TPH MRO: <49  
 TPH Combined: ND  
 Chloride: <50

Notes:  
 F = Floor Sample  
 W = Wall Sample  
 C = Composite  
 All concentrations are listed in milligrams per kilogram (mg/kg)  
 All depths are listed in feet bgs



Sources: Environmental Systems Research Institute (ESRI)



## Site Map

Enterprise Field Services, LLC  
 Blanco K-8  
 Project Number: 05A1226410  
 Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
 36.512562, -107.474384

# FIGURE

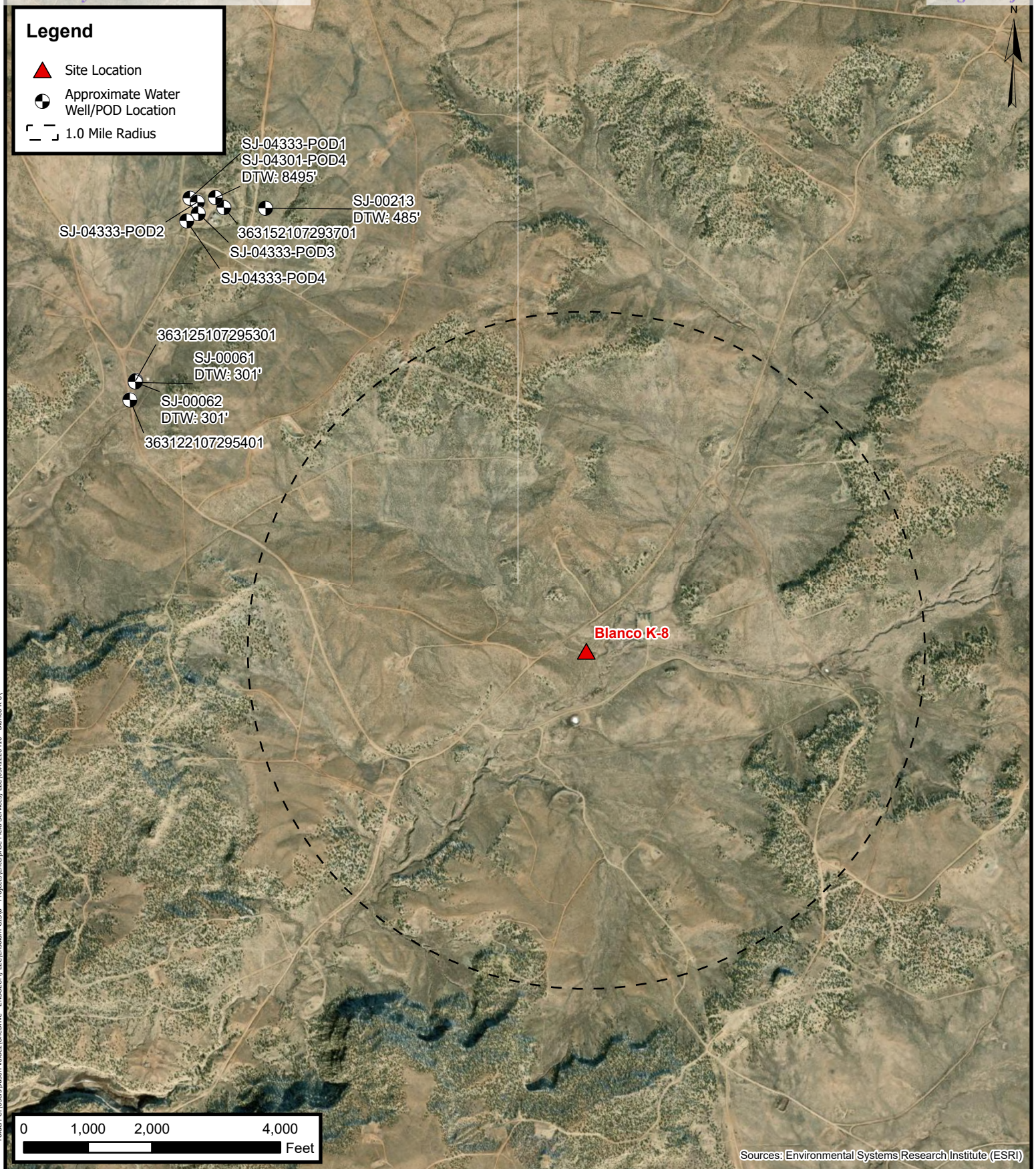
## 3



## APPENDIX B

# Siting Figures and Documentation

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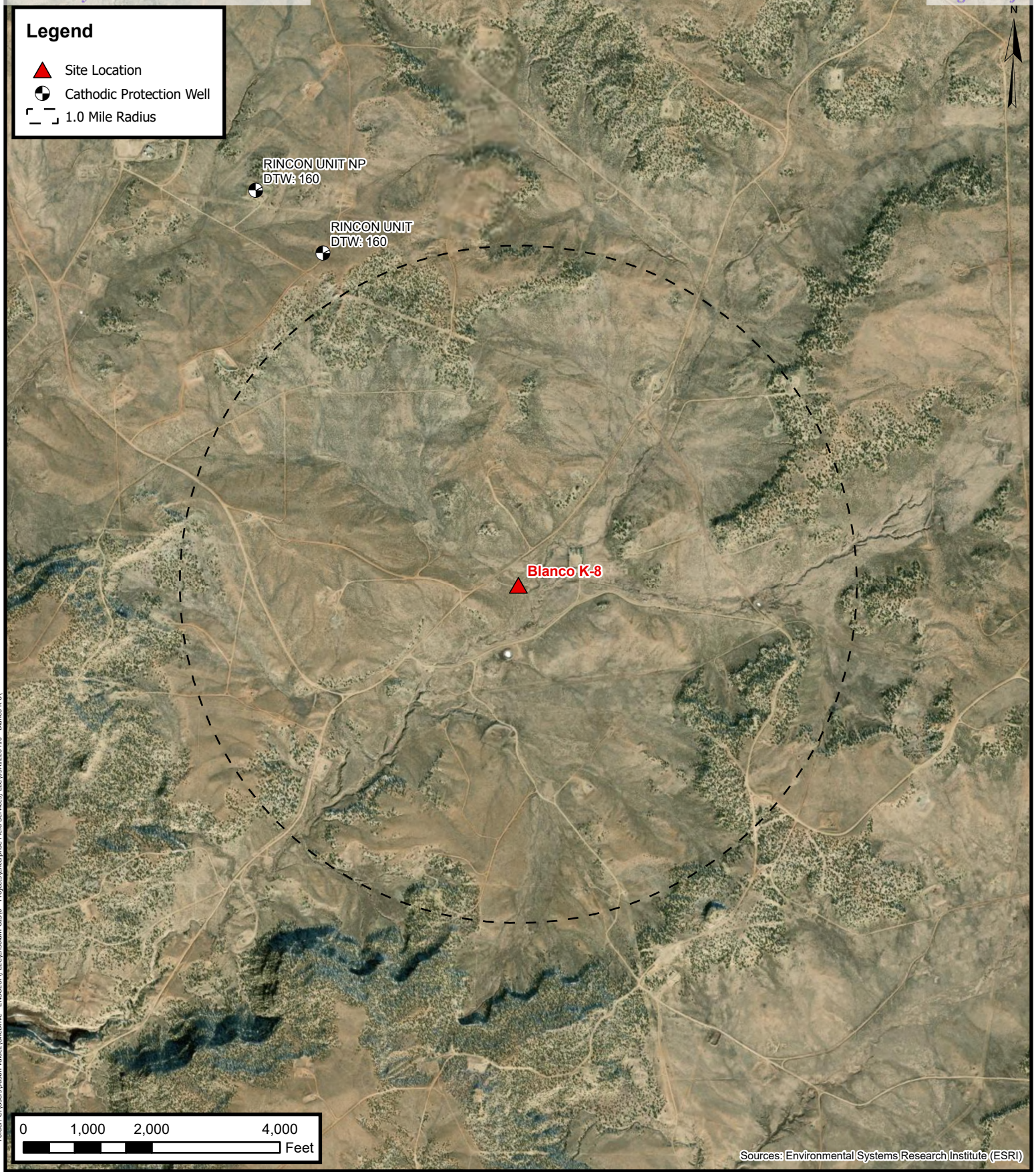


### 1.0 Mile Radius Water Well/POD Location Map

Enterprise Field Services, LLC  
Blanco K-8

Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

**FIGURE  
A**



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### Cathodic Protection Well Recorded Depth to Water

Enterprise Field Services, LLC  
 Blanco K-8  
 Project Number: 05A1226410  
 Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
 36.512562, -107.474384

## FIGURE B



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**300 Foot Radius Watercourse  
and Drainage Identification**  
Enterprise Field Services, LLC  
Blanco K-8  
Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

**FIGURE  
C**



**Legend**

- ▲ Site Location
- 300 ft Radius

**Blanco K-8**

0      155      310      620  
 Feet

Sources: Environmental Systems Research Institute (ESRI)

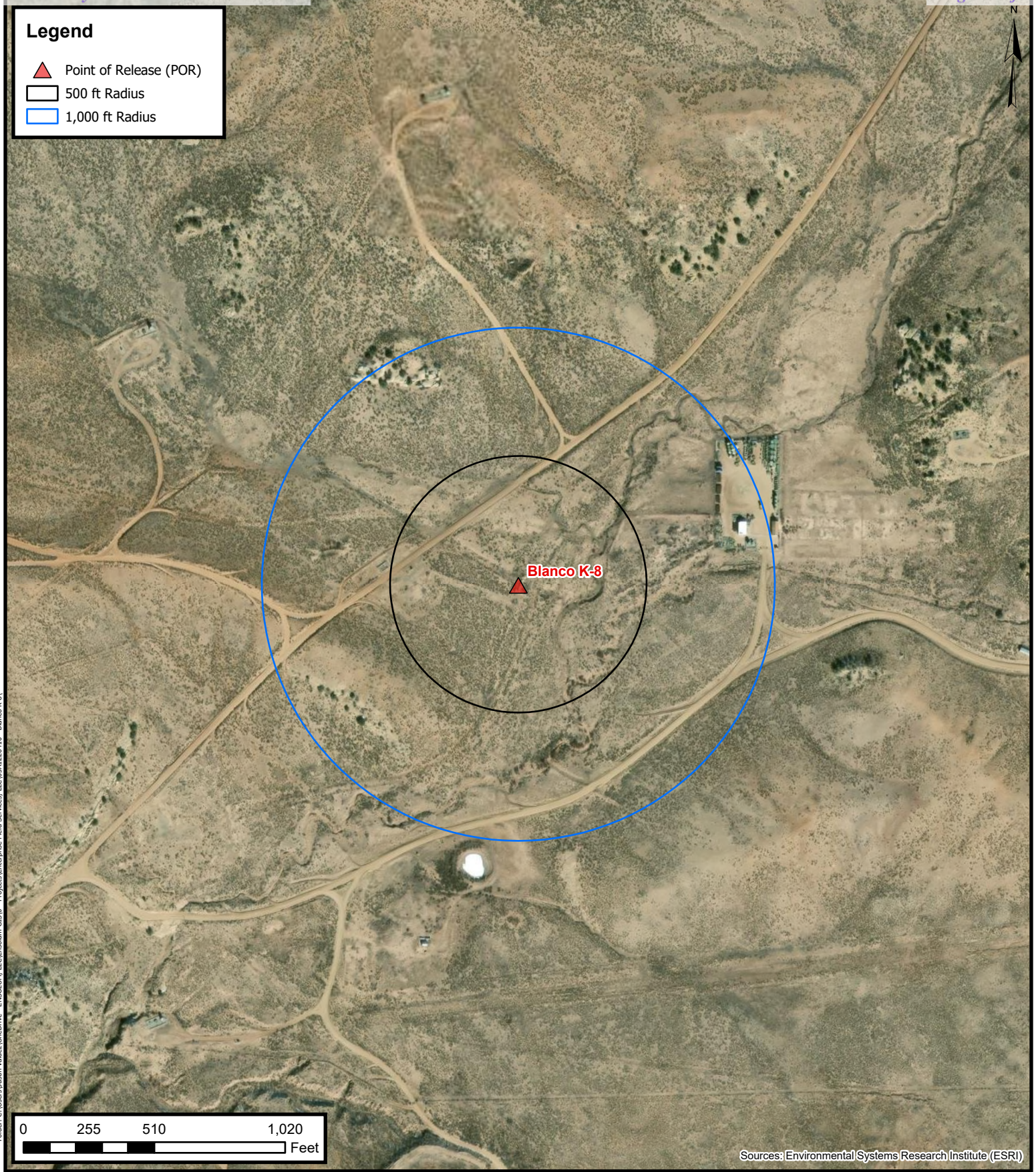


**300 Foot Radius Occupied  
 Structure Identification**

Enterprise Field Services, LLC  
 Blanco K-8

Project Number: 05A1226410  
 Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
 36.512562, -107.474384

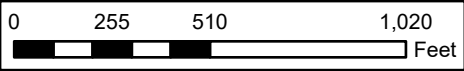
**FIGURE  
 D**



**Legend**

- ▲ Point of Release (POR)
- 500 ft Radius
- 1,000 ft Radius

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Sources: Environmental Systems Research Institute (ESRI)

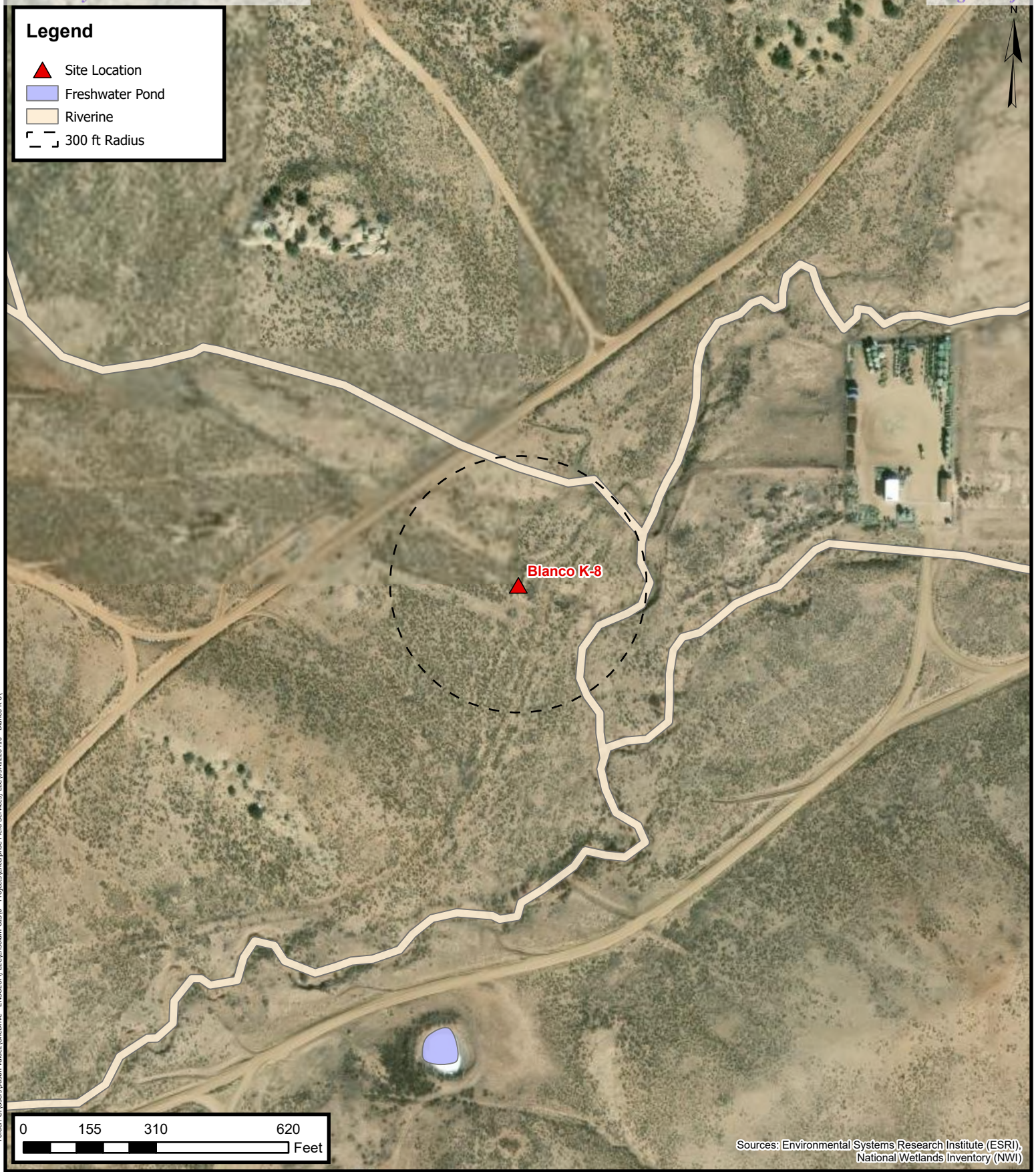


## Water Well and Natural Spring Location

Enterprise Field Services, LLC  
Blanco K-8

Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

**FIGURE  
E**



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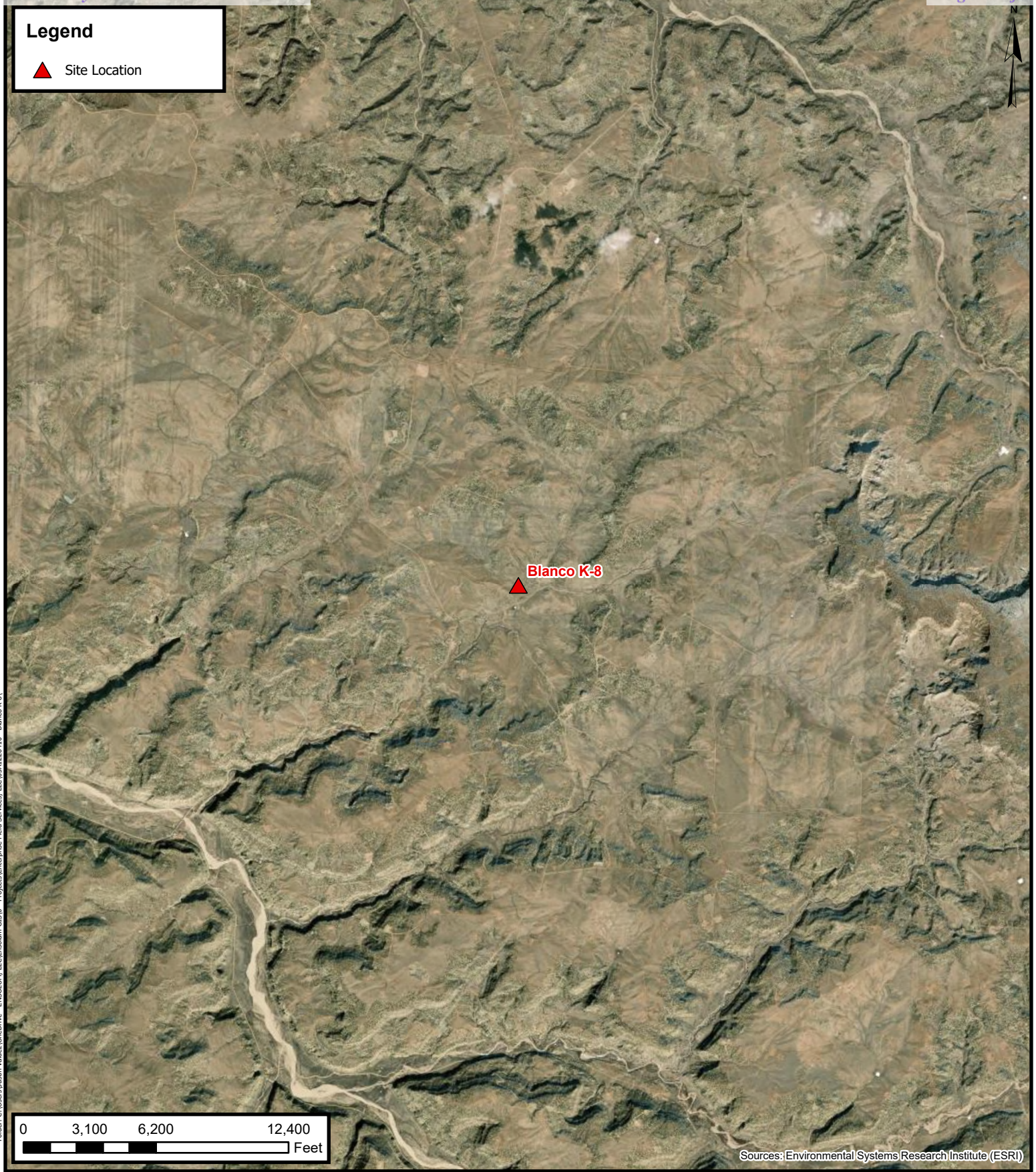
**ENSOLUM**  
Environmental, Engineering and Hydrogeologic Consultants

**Wetlands**  
Enterprise Field Services, LLC  
Blanco K-8  
Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

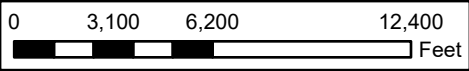
**FIGURE F**

**Legend**

▲ Site Location



**Blanco K-8**



Sources: Environmental Systems Research Institute (ESRI)

# Mines, Mills, and Quarries

Enterprise Field Services, LLC

Blanco K-8

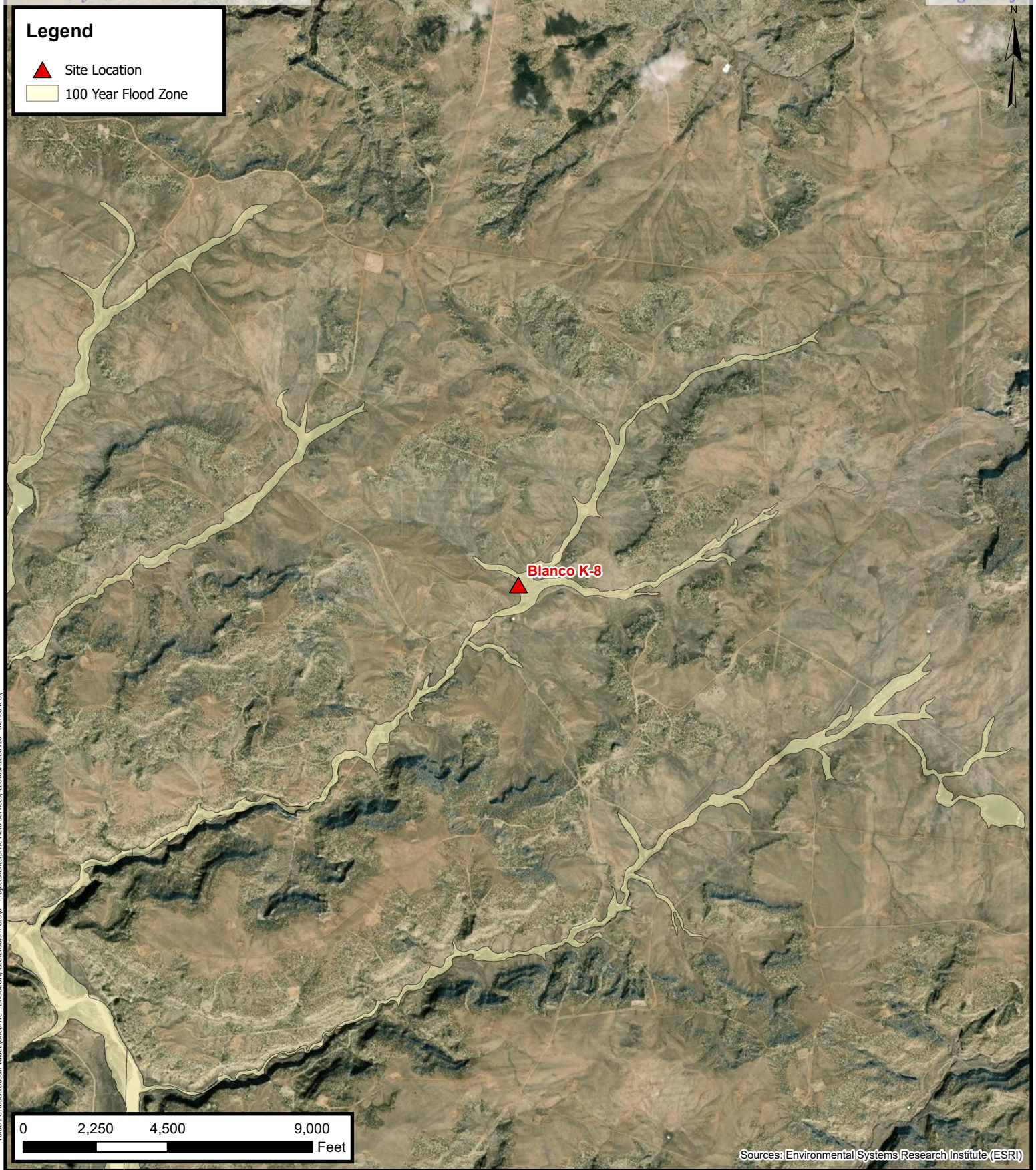
Project Number: 05A1226410

Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

## FIGURE

# G





**Legend**

- ▲ Site Location
- 100 Year Flood Zone

**Blanco K-8**

0      2,250      4,500      9,000  
 Feet

Sources: Environmental Systems Research Institute (ESRI)



# 100-Year Flood Plain Map

Enterprise Field Services, LLC  
Blanco K-8

Project Number: 05A1226410  
Unit N, Section 04, T 26N, R 06W, Rio Arriba County, New Mexico  
36.512562, -107.474384

## FIGURE H



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

---

No report data available.

### **Basin/County Search:**

**Basin:** SJ

**County:** RA

### **PLSS Search:**

**Range:** 06W

**Township:** 26N

**Section:** 3,4,5,8,9,10

\* UTM location was derived from PLSS - see Help

---

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed) (quarters are smallest to largest)

(In feet)

POD Number	Code	Sub basin	County	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Map	Well Depth	Depth Water	Water Column
<a href="#">SJ 00061</a>		SJ	RA	SW	SW	SW	32	27N	06W	276278.0	4044923.0 *		445	301	144
<a href="#">SJ 00062</a>		SJ	RA	SW	SW	SW	32	27N	06W	276278.0	4044923.0 *		452	301	151
<a href="#">SJ 00213</a>		SJ	RA	SE	SE	NW	32	27N	06W	276897.0	4045750.0 *		1308	485	823
<a href="#">SJ 04301 POD4</a>		SJ	RA		SE	NW	32	27N	06W	276659.4	4045799.8		8690	8495	195

Average Depth to Water: **2395 feet**

Minimum Depth: **301 feet**

Maximum Depth: **8495 feet**

**Record Count:** 4

**Basin/County Search:**

**Basin:** SJ

**County:** RA

**PLSS Search:**

**Range:** 06W

**Township:** 27N

**Section:** 32,33,34

\* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



## APPENDIX C

# Executed C-138 Solid Waste Acceptance Form

---

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-138  
Revised 08/01/11

\*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

### REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. **Generator Name and Address:**  
Enterprise Field Services, LLC, 614 Reilly Ave, Farmington NM 87401  
**PayKey: AM14058**  
**PM: Johan Huggins**  
**AFE: Pending**

2. **Originating Site:**  
Blanco K-8

3. **Location of Material (Street Address, City, State or ULSTR):**  
UL O Section 4 T26N R6W; 36.512562, -107.474384

4. **Source and Description of Waste:**  
**Source: Remediation activities associated with a natural gas pipeline leak.**  
**Description: Hydrocarbon/Condensate impacted soil associated natural gas pipeline release.**  
Estimated Volume 50 yd<sup>3</sup> / bbls Known Volume (to be entered by the operator at the end of the haul) 170/10 yd<sup>3</sup> / bbls

#### 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS

I, Thomas Long *Thomas Long*, representative or authorized agent for Enterprise Products Operating do hereby  
**Generator Signature**  
certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)

RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. **Operator Use Only: Waste Acceptance Frequency**  Monthly  Weekly  Per Load

RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)

MSDS Information  RCRA Hazardous Waste Analysis  Process Knowledge  Other (Provide description in Box 4)

#### GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS

I, Thomas Long *Thomas Long* 4-10-2026, representative for Enterprise Products Operating authorizes Envirotech, Inc. to complete  
**Generator Signature**  
the required testing/sign the Generator Waste Testing Certification.

I, Greg Crabb, representative for Envirotech, Inc. do hereby certify that representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.

#### 5. Transporter: Sierra Oil Field Services

#### OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: **Envirotech Inc. Soil Remediation Facility \* Permit #: NM 01-0011**

Address of Facility: **Hilltop, NM**

Method of Treatment and/or Disposal:

Evaporation  Injection  Treating Plant  Landfarm  Landfill  Other

#### Waste Acceptance Status:

**APPROVED**

**DENIED** (Must Be Maintained As Permanent Record)

PRINT NAME: Greg Crabb  
SIGNATURE: *Greg Crabb*  
Surface Waste Management Facility Authorized Agent

TITLE: Enviro Manager DATE: 4/10/26  
TELEPHONE NO.: 505-632-0615



## APPENDIX D

# Photographic Documentation



### SITE PHOTOGRAPHS

Enterprise Field Services, LLC  
Closure Report  
Blanco K-8 Pipeline Release  
Ensolum Project No. 05A1226410



<p><b>Photograph 1</b></p> <p>Photograph Description: View of the initial excavation.</p>	A wide-angle photograph showing a dirt path in a dry, brushy landscape. A small rectangular excavation pit has been dug into the ground. In the background, a yellow backhoe loader is parked on the path, and a person is visible further down the path. The sky is blue with some clouds.
<p><b>Photograph 2</b></p> <p>Photograph Description: View of the in process excavation activities.</p>	A closer view of the excavation pit. A large metal bucket is being lowered into the hole. A person's legs and feet are visible on the right side of the frame, standing on the edge of the excavation. The soil is light brown and appears to be loose.
<p><b>Photograph 3</b></p> <p>Photograph Description: View of the in process excavation activities.</p>	A view of the excavation pit from a different angle. A large metal pipe or section of pipe is being lowered into the hole. The soil walls of the pit are visible, showing some erosion. The ground around the pit is sandy and dry.

### SITE PHOTOGRAPHS

Enterprise Field Services, LLC  
Closure Report  
Blanco K-8 Pipeline Release  
Ensolum Project No. 05A1226410



#### Photograph 4

Photograph Description: View of the in process excavation activities.



#### Photograph 5

Photograph Description: View of the final excavation activities.



#### Photograph 6

Photograph Description: View of the final excavation after initial restoration.





## APPENDIX E

# Regulatory Correspondence

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**From:** [Long, Thomas](#)  
**To:** [Kyle Summers](#); [Chad D'Aponti](#)  
**Subject:** FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 576324  
**Date:** Thursday, April 16, 2026 10:57:49 AM

---

[\*\*EXTERNAL EMAIL\*\*]

Blanco K-8.

**Thomas J. Long**  
**Senior Environmental Scientist**  
**Enterprise Products Company**  
**614 Reilly Ave.**  
**Farmington, New Mexico 87401**  
**505-599-2286 (office)**  
**505-215-4727 (Cell)**  
[tjlong@eprod.com](mailto:tjlong@eprod.com)



---

**From:** [OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov) <[OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov)>  
**Sent:** Thursday, April 16, 2026 10:53 AM  
**To:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 576324

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release (C-141N)*, for incident ID (n#) nAPP2610639005.

The sampling event is expected to take place:

**When:** 04/20/2026 @ 11:00

**Where:** O-04-26N-06W 0 FNL 0 FEL (36.512562,-107.474384)

**Additional Information:** Ensolum LLC

**Additional Instructions:** 36.512562,-107.474384

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to 19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the

sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

**From:** [Long, Thomas](#)  
**To:** [Chad D"Aponti](#)  
**Cc:** [Kyle Summers](#)  
**Subject:** FW: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 577011  
**Date:** Monday, April 20, 2026 9:37:13 AM

---

[\*\*EXTERNAL EMAIL\*\*]

Blanco K-8 for Thursday.

**Thomas J. Long**  
**Senior Environmental Scientist**  
**Enterprise Products Company**  
614 Reilly Ave.  
Farmington, New Mexico 87401  
505-599-2286 (office)  
505-215-4727 (Cell)  
[tjlong@eprod.com](mailto:tjlong@eprod.com)



---

**From:** [OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov) <[OCDOnline@emnrd.nm.gov](mailto:OCDOnline@emnrd.nm.gov)>  
**Sent:** Monday, April 20, 2026 9:36 AM  
**To:** Long, Thomas <[tjlong@eprod.com](mailto:tjlong@eprod.com)>  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 577011

[Use caution with links/attachments]

To whom it may concern (c/o Thomas Long for Enterprise Field Services, LLC),

The OCD has received the submitted *Notification for (Final) Sampling of a Release (C-141N)*, for incident ID (n#) nAPP2610639005.

The sampling event is expected to take place:

**When:** 04/23/2026 @ 11:00

**Where:** O-04-26N-06W 0 FNL 0 FEL (36.512562,-107.474384)

**Additional Information:** Ensolum LLC

**Additional Instructions:** 36.512562,-107.474384

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, sampling pursuant to 19.15.29.12.D NMAC is required. Sampling must be performed following an approved sampling plan or pursuant to

19.15.29.12.D.(1).(c) NMAC. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.**
- **If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

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This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.



## APPENDIX F

### Table 1 – Soil Analytical Summary

---



**TABLE 1**  
Blanco K-8  
SOIL ANALYTICAL SUMMARY

Sample I.D.	Date	Sample Type	Sample Depth	Benzene	Ethylbenzene	Toluene	Xylenes	Total BTEX <sup>1</sup>	TPH GRO	TPH DRO	TPH MRO	Total Combined TPH (GRO/DRO/MRO) <sup>1</sup>	Chloride
		C- Composite G - Grab	(feet)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
<b>New Mexico Energy, Mineral &amp; Natural Resources Department Oil Conservation Division Closure Criteria (Tier I)</b>				<b>10</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>50</b>	<b>NE</b>	<b>NE</b>	<b>NE</b>	<b>100</b>	<b>600</b>
<b>Excavation Composite Soil Samples</b>													
S-1	4.20.26	C	9	<0.021	<0.041	<0.041	<0.041	ND	<4.1	<9.9	<49	ND	<51
S-2	4.20.26	C	9	<0.018	<0.036	<0.036	<0.036	ND	<3.6	<9.9	<50	ND	<51
S-3	4.20.26	C	0 to 9	<0.018	<0.036	<0.036	<0.036	ND	<3.6	<9.9	<49	ND	<50
S-4	4.20.26	C	0 to 9	<0.022	<0.044	<0.044	<0.044	ND	<4.4	<9.6	<48	ND	<51
S-5	4.20.26	C	0 to 9	<0.022	<0.044	<0.044	<0.044	ND	<4.4	<9.7	<48	ND	<51
S-6	4.20.26	C	0 to 9	<0.022	<0.043	<0.043	<0.043	ND	<4.3	<9.7	<49	ND	<51
<b>Stockpile Composite Soil Sample</b>													
BF-1	4.23.26	C	Backfill	<0.023	<0.047	<0.047	0.086	0.086	<4.7	65	<48	65	<50

Note: Concentrations in **bold** and yellow exceed the applicable NM EMNRD Closure Criteria

<sup>1</sup> = Total combined concentrations are rounded to two (2) or three (3) significant figures (depending on which laboratory was used) to match the laboratory resolution of the individual constituents.

ND = Not Detected above the Practical Quantitation Limits (PQLs) or Reporting Limits (RLs)

NE = Not established

mg/kg = milligrams per kilogram

BTEX = Benzene, Toluene, Ethylbenzene, and Xylenes

TPH = Total Petroleum Hydrocarbons

GRO = Gasoline Range Organics

DRO = Diesel Range Organics

MRO = Motor Oil/Lube Oil Range Organics

BF = Backfill sample



## APPENDIX G

# Laboratory Data Sheets & Chain of Custody Documentation

---



Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 4/22/2026 3:44:20 PM

## JOB DESCRIPTION

Blanco K-8

## JOB NUMBER

885-47736-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



Generated  
4/22/2026 3:44:20 PM

Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Client: Ensolum  
Project/Site: Blanco K-8

Laboratory Job ID: 885-47736-1



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## Definitions/Glossary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Ensolum  
Project: Blanco K-8

Job ID: 885-47736-1

**Job ID: 885-47736-1**

**Eurofins Albuquerque**

## Job Narrative 885-47736-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The samples were received on 4/21/2026 7:35 AM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.1°C.

### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Albuquerque



### Client Sample Results

Client: Ensolum  
 Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-1**

**Lab Sample ID: 885-47736-1**

Date Collected: 04/20/26 11:00

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.1	mg/Kg		04/21/26 08:28	04/21/26 10:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			04/21/26 08:28	04/21/26 10:13	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.021	mg/Kg		04/21/26 08:28	04/21/26 10:13	1
Ethylbenzene	ND		0.041	mg/Kg		04/21/26 08:28	04/21/26 10:13	1
Toluene	ND		0.041	mg/Kg		04/21/26 08:28	04/21/26 10:13	1
Xylenes, Total	ND		0.041	mg/Kg		04/21/26 08:28	04/21/26 10:13	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		15 - 150			04/21/26 08:28	04/21/26 10:13	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/21/26 09:15	04/21/26 12:57	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/21/26 09:15	04/21/26 12:57	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	112		62 - 134			04/21/26 09:15	04/21/26 12:57	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		04/21/26 10:27	04/21/26 12:00	10

### Client Sample Results

Client: Ensolum  
 Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-2**

**Lab Sample ID: 885-47736-2**

Date Collected: 04/20/26 11:05

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.6	mg/Kg		04/21/26 08:28	04/21/26 10:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			04/21/26 08:28	04/21/26 10:37	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.018	mg/Kg		04/21/26 08:28	04/21/26 10:37	1
Ethylbenzene	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 10:37	1
Toluene	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 10:37	1
Xylenes, Total	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 10:37	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		15 - 150			04/21/26 08:28	04/21/26 10:37	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/21/26 09:15	04/21/26 12:11	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/21/26 09:15	04/21/26 12:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	87		62 - 134			04/21/26 09:15	04/21/26 12:11	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		04/21/26 10:27	04/21/26 12:11	10

### Client Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-3**

**Lab Sample ID: 885-47736-3**

Date Collected: 04/20/26 11:10

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		3.6	mg/Kg		04/21/26 08:28	04/21/26 11:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		15 - 150			04/21/26 08:28	04/21/26 11:00	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.018	mg/Kg		04/21/26 08:28	04/21/26 11:00	1
Ethylbenzene	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 11:00	1
Toluene	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 11:00	1
Xylenes, Total	ND		0.036	mg/Kg		04/21/26 08:28	04/21/26 11:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		15 - 150			04/21/26 08:28	04/21/26 11:00	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.9	mg/Kg		04/21/26 09:15	04/21/26 12:23	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/21/26 09:15	04/21/26 12:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	86		62 - 134			04/21/26 09:15	04/21/26 12:23	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		04/21/26 10:27	04/21/26 12:22	10

### Client Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-4**

**Lab Sample ID: 885-47736-4**

Date Collected: 04/20/26 11:15

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		04/21/26 08:28	04/21/26 11:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		15 - 150			04/21/26 08:28	04/21/26 11:24	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		04/21/26 08:28	04/21/26 11:24	1
Ethylbenzene	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:24	1
Toluene	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:24	1
Xylenes, Total	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		15 - 150			04/21/26 08:28	04/21/26 11:24	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.6	mg/Kg		04/21/26 09:15	04/21/26 12:35	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/21/26 09:15	04/21/26 12:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	87		62 - 134			04/21/26 09:15	04/21/26 12:35	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		04/21/26 10:27	04/21/26 12:33	10

### Client Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-5**

**Lab Sample ID: 885-47736-5**

Date Collected: 04/20/26 11:20

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.4	mg/Kg		04/21/26 08:28	04/21/26 11:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	99		15 - 150			04/21/26 08:28	04/21/26 11:47	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		04/21/26 08:28	04/21/26 11:47	1
Ethylbenzene	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:47	1
Toluene	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:47	1
Xylenes, Total	ND		0.044	mg/Kg		04/21/26 08:28	04/21/26 11:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	88		15 - 150			04/21/26 08:28	04/21/26 11:47	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		04/21/26 09:15	04/21/26 12:47	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/21/26 09:15	04/21/26 12:47	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	90		62 - 134			04/21/26 09:15	04/21/26 12:47	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		04/21/26 10:27	04/21/26 12:44	10

### Client Sample Results

Client: Ensolum  
 Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-6**

**Lab Sample ID: 885-47736-6**

Date Collected: 04/20/26 11:25

Matrix: Solid

Date Received: 04/21/26 07:35

**Method: SW846 8015D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		4.3	mg/Kg		04/21/26 08:28	04/21/26 12:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		15 - 150			04/21/26 08:28	04/21/26 12:11	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.022	mg/Kg		04/21/26 08:28	04/21/26 12:11	1
Ethylbenzene	ND		0.043	mg/Kg		04/21/26 08:28	04/21/26 12:11	1
Toluene	ND		0.043	mg/Kg		04/21/26 08:28	04/21/26 12:11	1
Xylenes, Total	ND		0.043	mg/Kg		04/21/26 08:28	04/21/26 12:11	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	86		15 - 150			04/21/26 08:28	04/21/26 12:11	1

**Method: SW846 8015D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Diesel Range Organics [C10-C28]	ND		9.7	mg/Kg		04/21/26 09:15	04/21/26 12:59	1
Motor Oil Range Organics [C28-C40]	ND		49	mg/Kg		04/21/26 09:15	04/21/26 12:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	84		62 - 134			04/21/26 09:15	04/21/26 12:59	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		51	mg/Kg		04/21/26 10:27	04/21/26 13:16	10

### QC Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

#### Method: 8015D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-47145/1-A  
Matrix: Solid  
Analysis Batch: 47143

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics [C6 - C10]	ND		5.0	mg/Kg		04/21/26 08:28	04/21/26 09:50	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	103		15 - 150			04/21/26 08:28	04/21/26 09:50	1

Lab Sample ID: LCS 885-47145/2-A  
Matrix: Solid  
Analysis Batch: 47143

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	25.0	24.8		mg/Kg		99	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	199		15 - 150				

Lab Sample ID: 885-47736-1 MS  
Matrix: Solid  
Analysis Batch: 47143

Client Sample ID: S-1  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics [C6 - C10]	ND		20.7	22.4		mg/Kg		108	70 - 130
Surrogate	MS %Recovery	MS Qualifier	Limits						
4-Bromofluorobenzene (Surr)	211		15 - 150						

Lab Sample ID: 885-47736-1 MSD  
Matrix: Solid  
Analysis Batch: 47143

Client Sample ID: S-1  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics [C6 - C10]	ND		20.7	20.6		mg/Kg		100	70 - 130	8	20
Surrogate	MSD %Recovery	MSD Qualifier	Limits								
4-Bromofluorobenzene (Surr)	210		15 - 150								

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-47145/1-A  
Matrix: Solid  
Analysis Batch: 47144

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/21/26 08:28	04/21/26 09:50	1
Ethylbenzene	ND		0.050	mg/Kg		04/21/26 08:28	04/21/26 09:50	1
Toluene	ND		0.050	mg/Kg		04/21/26 08:28	04/21/26 09:50	1

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### QC Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

#### Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: MB 885-47145/1-A  
Matrix: Solid  
Analysis Batch: 47144

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Xylenes, Total	ND		0.050	mg/Kg		04/21/26 08:28	04/21/26 09:50	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	89		15 - 150	04/21/26 08:28	04/21/26 09:50	1

Lab Sample ID: LCS 885-47145/3-A  
Matrix: Solid  
Analysis Batch: 47144

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.902		mg/Kg		90	70 - 130
Ethylbenzene	1.00	0.911		mg/Kg		91	70 - 130
Toluene	1.00	0.970		mg/Kg		97	70 - 130
Xylenes, Total	3.00	2.60		mg/Kg		87	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	93		15 - 150

Lab Sample ID: 885-47736-2 MS  
Matrix: Solid  
Analysis Batch: 47144

Client Sample ID: S-2  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	ND		0.726	0.655		mg/Kg		90	70 - 130
Ethylbenzene	ND		0.726	0.680		mg/Kg		94	70 - 130
Toluene	ND		0.726	0.709		mg/Kg		98	70 - 130
Xylenes, Total	ND		2.18	1.91		mg/Kg		87	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	91		15 - 150

Lab Sample ID: 885-47736-2 MSD  
Matrix: Solid  
Analysis Batch: 47144

Client Sample ID: S-2  
Prep Type: Total/NA  
Prep Batch: 47145

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	ND		0.726	0.669		mg/Kg		92	70 - 130	2	20
Ethylbenzene	ND		0.726	0.687		mg/Kg		95	70 - 130	1	20
Toluene	ND		0.726	0.711		mg/Kg		98	70 - 130	0	20
Xylenes, Total	ND		2.18	1.94		mg/Kg		88	70 - 130	2	20

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	90		15 - 150

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### QC Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

#### Method: 8015D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-47156/1-A  
Matrix: Solid  
Analysis Batch: 47165

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47156

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/21/26 09:15	04/21/26 12:15	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/21/26 09:15	04/21/26 12:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	103		62 - 134			04/21/26 09:15	04/21/26 12:15	1

Lab Sample ID: LCS 885-47156/2-A  
Matrix: Solid  
Analysis Batch: 47165

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47156

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Diesel Range Organics [C10-C28]	50.0	55.2		mg/Kg		110	51 - 148
Surrogate	%Recovery	Qualifier	Limits				
Di-n-octyl phthalate (Surr)	102		62 - 134				

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-47163/1-A  
Matrix: Solid  
Analysis Batch: 47158

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47163

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	ND		5.0	mg/Kg		04/21/26 10:27	04/21/26 11:06	1
Surrogate	%Recovery	Qualifier	Limits					
Chloride	49.5		48.3	mg/Kg		98	90 - 110	

### QC Association Summary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

#### GC VOA

##### Analysis Batch: 47143

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	8015D	47145
885-47736-2	S-2	Total/NA	Solid	8015D	47145
885-47736-3	S-3	Total/NA	Solid	8015D	47145
885-47736-4	S-4	Total/NA	Solid	8015D	47145
885-47736-5	S-5	Total/NA	Solid	8015D	47145
885-47736-6	S-6	Total/NA	Solid	8015D	47145
MB 885-47145/1-A	Method Blank	Total/NA	Solid	8015D	47145
LCS 885-47145/2-A	Lab Control Sample	Total/NA	Solid	8015D	47145
885-47736-1 MS	S-1	Total/NA	Solid	8015D	47145
885-47736-1 MSD	S-1	Total/NA	Solid	8015D	47145

##### Analysis Batch: 47144

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	8021B	47145
885-47736-2	S-2	Total/NA	Solid	8021B	47145
885-47736-3	S-3	Total/NA	Solid	8021B	47145
885-47736-4	S-4	Total/NA	Solid	8021B	47145
885-47736-5	S-5	Total/NA	Solid	8021B	47145
885-47736-6	S-6	Total/NA	Solid	8021B	47145
MB 885-47145/1-A	Method Blank	Total/NA	Solid	8021B	47145
LCS 885-47145/3-A	Lab Control Sample	Total/NA	Solid	8021B	47145
885-47736-2 MS	S-2	Total/NA	Solid	8021B	47145
885-47736-2 MSD	S-2	Total/NA	Solid	8021B	47145

##### Prep Batch: 47145

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	5035	
885-47736-2	S-2	Total/NA	Solid	5035	
885-47736-3	S-3	Total/NA	Solid	5035	
885-47736-4	S-4	Total/NA	Solid	5035	
885-47736-5	S-5	Total/NA	Solid	5035	
885-47736-6	S-6	Total/NA	Solid	5035	
MB 885-47145/1-A	Method Blank	Total/NA	Solid	5035	
LCS 885-47145/2-A	Lab Control Sample	Total/NA	Solid	5035	
LCS 885-47145/3-A	Lab Control Sample	Total/NA	Solid	5035	
885-47736-1 MS	S-1	Total/NA	Solid	5035	
885-47736-1 MSD	S-1	Total/NA	Solid	5035	
885-47736-2 MS	S-2	Total/NA	Solid	5035	
885-47736-2 MSD	S-2	Total/NA	Solid	5035	

#### GC Semi VOA

##### Prep Batch: 47156

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	SHAKE	
885-47736-2	S-2	Total/NA	Solid	SHAKE	
885-47736-3	S-3	Total/NA	Solid	SHAKE	
885-47736-4	S-4	Total/NA	Solid	SHAKE	
885-47736-5	S-5	Total/NA	Solid	SHAKE	
885-47736-6	S-6	Total/NA	Solid	SHAKE	
MB 885-47156/1-A	Method Blank	Total/NA	Solid	SHAKE	

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### QC Association Summary

Client: Ensolum  
 Project/Site: Blanco K-8

Job ID: 885-47736-1

#### GC Semi VOA (Continued)

##### Prep Batch: 47156 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 885-47156/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

##### Analysis Batch: 47165

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	8015D	47156
MB 885-47156/1-A	Method Blank	Total/NA	Solid	8015D	47156
LCS 885-47156/2-A	Lab Control Sample	Total/NA	Solid	8015D	47156

##### Analysis Batch: 47176

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-2	S-2	Total/NA	Solid	8015D	47156
885-47736-3	S-3	Total/NA	Solid	8015D	47156
885-47736-4	S-4	Total/NA	Solid	8015D	47156
885-47736-5	S-5	Total/NA	Solid	8015D	47156
885-47736-6	S-6	Total/NA	Solid	8015D	47156

#### HPLC/IC

##### Analysis Batch: 47158

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	300.0	47163
885-47736-2	S-2	Total/NA	Solid	300.0	47163
885-47736-3	S-3	Total/NA	Solid	300.0	47163
885-47736-4	S-4	Total/NA	Solid	300.0	47163
885-47736-5	S-5	Total/NA	Solid	300.0	47163
885-47736-6	S-6	Total/NA	Solid	300.0	47163
MB 885-47163/1-A	Method Blank	Total/NA	Solid	300.0	47163
LCS 885-47163/2-A	Lab Control Sample	Total/NA	Solid	300.0	47163

##### Prep Batch: 47163

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-47736-1	S-1	Total/NA	Solid	300_Prep	
885-47736-2	S-2	Total/NA	Solid	300_Prep	
885-47736-3	S-3	Total/NA	Solid	300_Prep	
885-47736-4	S-4	Total/NA	Solid	300_Prep	
885-47736-5	S-5	Total/NA	Solid	300_Prep	
885-47736-6	S-6	Total/NA	Solid	300_Prep	
MB 885-47163/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-47163/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

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### Lab Chronicle

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-1**

**Lab Sample ID: 885-47736-1**

Date Collected: 04/20/26 11:00

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 10:13
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 10:13
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47165	EM	EET ALB	04/21/26 12:57
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 12:00

**Client Sample ID: S-2**

**Lab Sample ID: 885-47736-2**

Date Collected: 04/20/26 11:05

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 10:37
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 10:37
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47176	EM	EET ALB	04/21/26 12:11
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 12:11

**Client Sample ID: S-3**

**Lab Sample ID: 885-47736-3**

Date Collected: 04/20/26 11:10

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 11:00
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 11:00
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47176	EM	EET ALB	04/21/26 12:23
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 12:22

**Client Sample ID: S-4**

**Lab Sample ID: 885-47736-4**

Date Collected: 04/20/26 11:15

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 11:24

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### Lab Chronicle

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

**Client Sample ID: S-4**

**Lab Sample ID: 885-47736-4**

Date Collected: 04/20/26 11:15

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 11:24
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47176	EM	EET ALB	04/21/26 12:35
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 12:33

**Client Sample ID: S-5**

**Lab Sample ID: 885-47736-5**

Date Collected: 04/20/26 11:20

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 11:47
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 11:47
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47176	EM	EET ALB	04/21/26 12:47
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 12:44

**Client Sample ID: S-6**

**Lab Sample ID: 885-47736-6**

Date Collected: 04/20/26 11:25

Matrix: Solid

Date Received: 04/21/26 07:35

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8015D		1	47143	VP	EET ALB	04/21/26 12:11
Total/NA	Prep	5035			47145	VP	EET ALB	04/21/26 08:28
Total/NA	Analysis	8021B		1	47144	VP	EET ALB	04/21/26 12:11
Total/NA	Prep	SHAKE			47156	EM	EET ALB	04/21/26 09:15
Total/NA	Analysis	8015D		1	47176	EM	EET ALB	04/21/26 12:59
Total/NA	Prep	300_Prep			47163	EH	EET ALB	04/21/26 10:27
Total/NA	Analysis	300.0		10	47158	EH	EET ALB	04/21/26 13:16

**Laboratory References:**

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

### Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-47736-1

#### Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-27

- 1
- 2
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# Chain-of-Custody Record

Client: Ensolva

Mailing Address: 606 S Rio Grande  
Suit A 82410

Phone #: \_\_\_\_\_

email or Fax#: CdAponti

QA/QC Package:  
 Standard  Level 4 (Full Validation)

Accreditation:  Az Compliance  
 NELAC  Other

EDD (Type) \_\_\_\_\_

Turn-Around Time: 10000

Standard  Rush 4-21-26

Project Name: Blanco K-8

Project #: OSA 1226410

Project Manager: K Summers

Sampler: CdAponti

On Ice:  Yes  No


# of Coolers: \_\_\_\_\_

Cooler Temp (including CF): 3.3-0.7=3.1 (°C)

Container Type and # 4oz Ser Cool

Preservative Type \_\_\_\_\_

HEAL No. \_\_\_\_\_



**HALL ENVIRONMENTAL ANALYSIS LABO**  
 www.hallenvironmental.com  
 4901 Hawkins NE - Albuquerque, NM 8, ...  
 Tel. 505-345-3975 Fax 505-345-4107  
 885-47736 COC

Analysis Request	
BTEX / MTBE / THMs (8021)	✓
TPH:8015D(GRO / DRO / MRO)	✓
8081 Pesticides/8082 PCB's	
EDB (Method 504.1)	
PAHs by 8310 or 8270SIMS	
RCRA 8 Metals	✓
8260 (VOA)	✓
8270 (Semi-VOA)	✓
Total Coliform (Present/Absent)	

Received by: Ch Walea Date 4/20/26 Time 1355

Relinquished by: [Signature]

Received by: Gen Cover Date 4/21/26 Time 0735

Relinquished by: [Signature]

Remarks: Tom Long  
AB21200  
Same Day



### Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-47736-1

SDG Number:

Login Number: 47736

List Number: 1

Creator: McQuiston, Steven

List Source: Eurofins Albuquerque

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	

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Environment Testing

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# ANALYTICAL REPORT

## PREPARED FOR

Attn: Kyle Summers  
Ensolum  
606 S Rio Grande  
Suite A  
Aztec, New Mexico 87410  
Generated 4/29/2026 2:38:13 PM

## JOB DESCRIPTION

Blanco K-8

## JOB NUMBER

885-48025-1

Eurofins Albuquerque  
4901 Hawkins NE  
Albuquerque NM 87109



# Eurofins Albuquerque

## Job Notes

The test results in this report relate only to the samples as received by the laboratory and will meet all requirements of the methodology, with any exceptions noted. This report shall not be reproduced except in full, without the express written approval of the laboratory. All questions should be directed to the Eurofins Environment Testing South Central, LLC Project Manager.

## Authorization



Generated  
4/29/2026 2:38:13 PM

Authorized for release by  
John Caldwell, Project Manager  
[john.caldwell@et.eurofinsus.com](mailto:john.caldwell@et.eurofinsus.com)  
(505)345-3975

Client: Ensolum  
Project/Site: Blanco K-8

Laboratory Job ID: 885-48025-1



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## Definitions/Glossary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

## Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

# Case Narrative

Client: Ensolum  
Project: Blanco K-8

Job ID: 885-48025-1

**Job ID: 885-48025-1**

**Eurofins Albuquerque**

## Job Narrative 885-48025-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

### Receipt

The sample was received on 4/24/2026 7:30 AM. Unless otherwise noted below, the sample arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 3.7°C.

### Gasoline Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### Diesel Range Organics

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

### HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

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### Client Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

**Client Sample ID: BF-1**

**Lab Sample ID: 885-48025-1**

Date Collected: 04/23/26 11:00

Matrix: Solid

Date Received: 04/24/26 07:30

**Method: SW846 8015M/D - Gasoline Range Organics (GRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		4.7	mg/Kg		04/24/26 13:18	04/26/26 17:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	113		15 - 150			04/24/26 13:18	04/26/26 17:40	1

**Method: SW846 8021B - Volatile Organic Compounds (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.023	mg/Kg		04/24/26 13:18	04/26/26 17:40	1
Ethylbenzene	ND		0.047	mg/Kg		04/24/26 13:18	04/26/26 17:40	1
Toluene	ND		0.047	mg/Kg		04/24/26 13:18	04/26/26 17:40	1
<b>Xylenes, Total</b>	<b>0.086</b>		0.047	mg/Kg		04/24/26 13:18	04/26/26 17:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	90		15 - 150			04/24/26 13:18	04/26/26 17:40	1

**Method: SW846 8015M/D - Diesel Range Organics (DRO) (GC)**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
<b>Diesel Range Organics [C10-C28]</b>	<b>65</b>		9.6	mg/Kg		04/26/26 14:48	04/27/26 18:25	1
Motor Oil Range Organics [C28-C40]	ND		48	mg/Kg		04/26/26 14:48	04/27/26 18:25	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	95		62 - 134			04/26/26 14:48	04/27/26 18:25	1

**Method: EPA 300.0 - Anions, Ion Chromatography**

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		50	mg/Kg		04/29/26 10:51	04/29/26 12:38	10

### QC Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

#### Method: 8015M/D - Gasoline Range Organics (GRO) (GC)

Lab Sample ID: MB 885-47444/1-A  
Matrix: Solid  
Analysis Batch: 47490

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47444

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
GRO (C6-C10)	ND		5.0	mg/Kg		04/24/26 13:18	04/26/26 14:52	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	104		15 - 150			04/24/26 13:18	04/26/26 14:52	1

Lab Sample ID: LCS 885-47444/2-A  
Matrix: Solid  
Analysis Batch: 47490

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47444

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
GRO (C6-C10)	25.0	26.9		mg/Kg		108	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	209		15 - 150				

#### Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 885-47444/1-A  
Matrix: Solid  
Analysis Batch: 47491

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47444

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	ND		0.025	mg/Kg		04/24/26 13:18	04/26/26 14:52	1
Ethylbenzene	ND		0.050	mg/Kg		04/24/26 13:18	04/26/26 14:52	1
Toluene	ND		0.050	mg/Kg		04/24/26 13:18	04/26/26 14:52	1
Xylenes, Total	ND		0.050	mg/Kg		04/24/26 13:18	04/26/26 14:52	1
Surrogate	MB %Recovery	MB Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		15 - 150			04/24/26 13:18	04/26/26 14:52	1

Lab Sample ID: LCS 885-47444/3-A  
Matrix: Solid  
Analysis Batch: 47491

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47444

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	1.00	0.883		mg/Kg		88	70 - 130
Ethylbenzene	1.00	0.903		mg/Kg		90	70 - 130
Toluene	1.00	0.960		mg/Kg		96	70 - 130
Xylenes, Total	3.00	2.55		mg/Kg		85	70 - 130
Surrogate	LCS %Recovery	LCS Qualifier	Limits				
4-Bromofluorobenzene (Surr)	95		15 - 150				

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### QC Sample Results

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

#### Method: 8015M/D - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 885-47494/1-A  
Matrix: Solid  
Analysis Batch: 47508

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47494

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Diesel Range Organics [C10-C28]	ND		10	mg/Kg		04/26/26 14:47	04/27/26 16:51	1
Motor Oil Range Organics [C28-C40]	ND		50	mg/Kg		04/26/26 14:47	04/27/26 16:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
Di-n-octyl phthalate (Surr)	97		62 - 134			04/26/26 14:47	04/27/26 16:51	1

Lab Sample ID: LCS 885-47494/2-A  
Matrix: Solid  
Analysis Batch: 47508

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47494

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Diesel Range Organics [C10-C28]	50.0	49.8		mg/Kg		100	51 - 148
Surrogate	%Recovery	Qualifier	Limits				
Di-n-octyl phthalate (Surr)	98		62 - 134				

#### Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 885-47700/1-A  
Matrix: Solid  
Analysis Batch: 47701

Client Sample ID: Method Blank  
Prep Type: Total/NA  
Prep Batch: 47700

Analyte	MB	MB	RL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
Chloride	ND		5.1	mg/Kg		04/29/26 10:51	04/29/26 12:16	1
Surrogate	%Recovery	Qualifier	Limits					
Chloride	99		90 - 110					

Lab Sample ID: LCS 885-47700/2-A  
Matrix: Solid  
Analysis Batch: 47701

Client Sample ID: Lab Control Sample  
Prep Type: Total/NA  
Prep Batch: 47700

Analyte	Spike Added	LCS	LCS	Unit	D	%Rec	%Rec Limits
		Result	Qualifier				
Chloride	49.3	48.7		mg/Kg		99	90 - 110

## QC Association Summary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

## GC VOA

## Prep Batch: 47444

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	5030C	
MB 885-47444/1-A	Method Blank	Total/NA	Solid	5030C	
LCS 885-47444/2-A	Lab Control Sample	Total/NA	Solid	5030C	
LCS 885-47444/3-A	Lab Control Sample	Total/NA	Solid	5030C	

## Analysis Batch: 47490

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	8015M/D	47444
MB 885-47444/1-A	Method Blank	Total/NA	Solid	8015M/D	47444
LCS 885-47444/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	47444

## Analysis Batch: 47491

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	8021B	47444
MB 885-47444/1-A	Method Blank	Total/NA	Solid	8021B	47444
LCS 885-47444/3-A	Lab Control Sample	Total/NA	Solid	8021B	47444

## GC Semi VOA

## Prep Batch: 47494

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	SHAKE	
MB 885-47494/1-A	Method Blank	Total/NA	Solid	SHAKE	
LCS 885-47494/2-A	Lab Control Sample	Total/NA	Solid	SHAKE	

## Analysis Batch: 47508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	8015M/D	47494
MB 885-47494/1-A	Method Blank	Total/NA	Solid	8015M/D	47494
LCS 885-47494/2-A	Lab Control Sample	Total/NA	Solid	8015M/D	47494

## HPLC/IC

## Prep Batch: 47700

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	300_Prep	
MB 885-47700/1-A	Method Blank	Total/NA	Solid	300_Prep	
LCS 885-47700/2-A	Lab Control Sample	Total/NA	Solid	300_Prep	

## Analysis Batch: 47701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
885-48025-1	BF-1	Total/NA	Solid	300.0	47700
MB 885-47700/1-A	Method Blank	Total/NA	Solid	300.0	47700
LCS 885-47700/2-A	Lab Control Sample	Total/NA	Solid	300.0	47700

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### Lab Chronicle

Client: Ensolum  
 Project/Site: Blanco K-8

Job ID: 885-48025-1

**Client Sample ID: BF-1**

**Lab Sample ID: 885-48025-1**

**Date Collected: 04/23/26 11:00**

**Matrix: Solid**

**Date Received: 04/24/26 07:30**

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Batch Analyst	Lab	Prepared or Analyzed
Total/NA	Prep	5030C			47444	VP	EET ALB	04/24/26 13:18
Total/NA	Analysis	8015M/D		1	47490	VP	EET ALB	04/26/26 17:40
Total/NA	Prep	5030C			47444	VP	EET ALB	04/24/26 13:18
Total/NA	Analysis	8021B		1	47491	VP	EET ALB	04/26/26 17:40
Total/NA	Prep	SHAKE			47494	DH	EET ALB	04/26/26 14:48
Total/NA	Analysis	8015M/D		1	47508	EM	EET ALB	04/27/26 18:25
Total/NA	Prep	300_Prep			47700	MS	EET ALB	04/29/26 10:51
Total/NA	Analysis	300.0		10	47701	MA	EET ALB	04/29/26 12:38

**Laboratory References:**

EET ALB = Eurofins Albuquerque, 4901 Hawkins NE, Albuquerque, NM 87109, TEL (505)345-3975

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### Accreditation/Certification Summary

Client: Ensolum  
Project/Site: Blanco K-8

Job ID: 885-48025-1

#### Laboratory: Eurofins Albuquerque

The accreditations/certifications listed below are applicable to this report.

Authority	Program	Identification Number	Expiration Date
Oregon	NELAP	NM100001	02-25-27

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- 11



### Login Sample Receipt Checklist

Client: Ensolum

Job Number: 885-48025-1

Login Number: 48025

List Source: Eurofins Albuquerque

List Number: 1

Creator: Casarrubias, Tracy

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	



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QUESTIONS

Action 592861

**QUESTIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2610639005
Incident Name	NAPP2610639005 BLANCO K-8 @ O-04-26N-06W
Incident Type	Natural Gas Release
Incident Status	Reclamation Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	Blanco K-8
Date Release Discovered	04/16/2026
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Natural Gas Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Cause: Corrosion   Pipeline (Any)   Condensate   Released: 5 BBL   Recovered: 0 BBL   Lost: 5 BBL.
Natural Gas Vented (Mcf) Details	Cause: Corrosion   Pipeline (Any)   Natural Gas Vented   Released: 56 MCF   Recovered: 0 MCF   Lost: 56 MCF.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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QUESTIONS, Page 2

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this will be treated as a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>

*With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.*

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<b>None</b>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 06/08/2026
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QUESTIONS, Page 3

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 26 and 50 (ft.)
What method was used to determine the depth to ground water	OCD Imaging Records Lookup
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 100 and 200 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Zero feet, overlying, or within area
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No

**Soil Contamination Sampling:** (Provide the highest observable value for each, in milligrams per kilograms.)

Chloride (EPA 300.0 or SM4500 Cl B)	0.1
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0.1
GRO+DRO (EPA SW-846 Method 8015M)	0.1
BTEX (EPA SW-846 Method 8021B or 8260B)	0.1
Benzene (EPA SW-846 Method 8021B or 8260B)	0.1

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

On what estimated date will the remediation commence	04/16/2026
On what date will (or did) the final sampling or liner inspection occur	04/20/2026
On what date will (or was) the remediation complete(d)	04/20/2026
What is the estimated surface area (in square feet) that will be reclaimed	486
What is the estimated volume (in cubic yards) that will be reclaimed	170
What is the estimated surface area (in square feet) that will be remediated	486
What is the estimated volume (in cubic yards) that will be remediated	170

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.*

*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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QUESTIONS, Page 4

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

**Remediation Plan (continued)**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

(Select all answers below that apply.)

(Ex Situ) Excavation and <b>off-site</b> disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for <b>off-site</b> disposal	fEEM0112334691 ENVIROTECH LANDFARM #1
<b>OR</b> which OCD approved well (API) will be used for <b>off-site</b> disposal	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, out-of-state	Not answered.
<b>OR</b> is the <b>off-site</b> disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and <b>on-site</b> remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 06/08/2026
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 5

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Deferral Requests Only</b>	
<i>Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.</i>	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Sampling Event Information</b>	
Last sampling notification (C-141N) recorded	<b>577011</b>
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	<b>04/23/2026</b>
What was the (estimated) number of samples that were to be gathered	<b>1</b>
What was the sampling surface area in square feet	<b>200</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	486
What was the total volume (cubic yards) remediated	170
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	486
What was the total volume (in cubic yards) reclaimed	170
Summarize any additional remediation activities not included by answers (above)	None

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 06/08/2026
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QUESTIONS, Page 7

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

**Reclamation Report**

*Only answer the questions in this group if all reclamation steps have been completed.*

Requesting a reclamation approval with this submission	Yes
What was the total reclamation surface area (in square feet) for this site	486
What was the total volume of replacement material (in cubic yards) for this site	170
<i>Per Paragraph (1) of Subsection D of 19.15.29.13 NMAC the reclamation must contain a minimum of four feet of non-waste containing, uncontaminated, earthen material with chloride concentrations less than 600 mg/kg as analyzed by EPA Method 300.0, or other test methods approved by the division. The soil cover must include a top layer, which is either the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater.</i>	
Is the soil top layer complete and is it suitable material to establish vegetation	Yes
On what (estimated) date will (or was) the reseeded commence(d)	09/01/2026
Summarize any additional reclamation activities not included by answers (above)	None

*The responsible party must attach information demonstrating they have complied with all applicable reclamation requirements and any conditions or directives of the OCD. This demonstration should be in the form of attachments (in .pdf format) including a scaled site map, any proposed reseeded plans or relevant field notes, photographs of reclaimed area, and a narrative of the reclamation activities. Refer to 19.15.29.13 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Thomas Long Title: Sr Field Environmental Scientist Email: tjlong@eprod.com Date: 06/08/2026
--	---

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QUESTIONS, Page 8

Action 592861

**QUESTIONS (continued)**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**QUESTIONS**

<b>Revegetation Report</b>	
<i>Only answer the questions in this group if all surface restoration, reclamation and re-vegetation obligations have been satisfied.</i>	
Requesting a restoration complete approval with this submission	No
<i>Per Paragraph (4) of Subsection (D) of 19.15.29.13 NMAC for any major or minor release containing liquids, the responsible party must notify the division when reclamation and re-vegetation are complete.</i>	

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CONDITIONS

Action 592861

**CONDITIONS**

Operator: Enterprise Field Services, LLC PO Box 4324 Houston, TX 77210	OGRID: 241602
	Action Number: 592861
	Action Type: [C-141] Reclamation Report C-141 (C-141-v-Reclamation)

**CONDITIONS**

Created By	Condition	Condition Date
rhamlet	We have received your reclamation/remediation closure report for Incident #NAPP2610639005 Blanco K-8, thank you. The reclamation/remediation closure report is approved.	6/9/2026