



via NMOCD Permitting Online

6/8/2026

RE: Calculations or Specific Volume Justification
Hobson Compressor Station
Incident ID nAPP2615130045

To Whom It May Concern,

ET Gathering and Processing, LLC (Energy Transfer) is hereby justifying the volume calculations done for incident #nAPP2615130045 at the Hobson Compressor Station.

The volume released is a trace amount of used engine oil. Personnel were on-site performing repairs to unit 4 when they observed oil leaking from a line around the cylinder heads. They immediately halted the test run and cleaned the affected area. After the cleanup was completed, the unit was restarted for testing. During the restart, residual oil ignited. The crew promptly shut down the unit and immediately extinguished the fire using a fire extinguisher. There were no injuries, and no damage was sustained to the unit. No liquids were released onto the ground or the skid.

Should you have any questions or require additional information, please do not hesitate to contact me at heather.patterson@energytransfer.com or (575) 200-7264.

Respectfully,



A handwritten signature in black ink, appearing to read 'Heather M. Patterson', followed by a horizontal line.

Heather M. Patterson
Sr. Environmental Specialist

Hobson CS Site Map

incident #nAPP2615130045
32.064919,-103.882684

Legend

-  Hobson Compressor Station
-  Unit #4



Google Earth

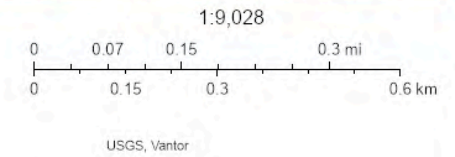


Water Wells 1/2 mile Radius



6/8/2026, 8:58:44 AM

- Override 1
- Override 1
- OSE Points of Diversion
- USGS Historical GW Wells





WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	POD NUMBER (WELL NUMBER) C-3483-POD1				OSE FILE NUMBER(S) C-3483									
	WELL OWNER NAME(S) Gregory Rockhouse Ranch Inc. & BLM.				PHONE (OPTIONAL)									
	WELL OWNER MAILING ADDRESS 1108 W Pierce CARLSBAD, NM 88220				CITY CARLSBAD		STATE NM		ZIP 88220					
	WELL LOCATION (FROM GPS)		DEGREES LATITUDE 32		MINUTES 03		SECONDS 56.50		N					
		LONGITUDE 103		53		42.20		W						
* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84														
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS 0.5 miles east of EPNG well C-1361 Well Located on North Side of Pipeline Road, just east of oil/gas Pad														
2. OPTIONAL	(2.5 ACRE) NE 1/4		(10 ACRE) SE 1/4		(40 ACRE) SE 1/4		(160 ACRE) SE 1/4		SECTION 05					
	SUBDIVISION NAME				LOT NUMBER		BLOCK NUMBER		UNIT/TRACT					
	HYDROGRAPHIC SURVEY						MAP NUMBER		TRACT NUMBER					
3. DRILLING INFORMATION	LICENSE NUMBER WD-1509		NAME OF LICENSED DRILLER JOE ROYBAL & RICHARD BEUREGARD				NAME OF WELL DRILLING COMPANY BMS DRLG							
	DRILLING STARTED 06-03-11		DRILLING ENDED 06-08-11		DEPTH OF COMPLETED WELL (FT) 700'		BORE HOLE DEPTH (FT) 700'		DEPTH WATER FIRST ENCOUNTERED (FT) 200'					
	COMPLETED WELL IS: <input type="checkbox"/> ARTESIAN <input type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)						STATIC WATER LEVEL IN COMPLETED WELL (FT) 200							
	DRILLING FLUID: <input type="checkbox"/> AIR <input checked="" type="checkbox"/> MUD <input type="checkbox"/> ADDITIVES - SPECIFY:													
	DRILLING METHOD: <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input type="checkbox"/> OTHER - SPECIFY: TOP HEAD DRIVE													
	DEPTH (FT)		BORE HOLE DIA. (IN)		CASING MATERIAL		CONNECTION TYPE (CASING)		INSIDE DIA. CASING (IN)		CASING WALL THICKNESS (IN)		SLOT SIZE (IN)	
	FROM TO													
0 700		12"		PVC (SCH 40)		GLUED		8"		1/2"		3000		
4. WATER BEARING STRATA	DEPTH (FT)		THICKNESS (FT)		FORMATION DESCRIPTION OF PRINCIPAL WATER-BEARING STRATA (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)						YIELD (GPM)			
	FROM TO													
	200 255		55		SAND STONE WITH FRACTURES						35			
	285 320		45		& SAND									
	320 360		40		SAME FORMATION FRACTURES						30			
510 650		140		MIX GRAVEL GREEN CLAY - NOT MUCH WATER IN THIS FORMATION										
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA BAILER						TOTAL ESTIMATED WELL YIELD (GPM) 50+								

STATE ENGINEER OFFICE
ROSWELL, NM 87050

FOR OSE INTERNAL USE		WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER C-3483	POD NUMBER C-3483-POD1	TRN NUMBER 476565	PAGE 1 OF 2
LOCATION 26.30.5.4442423			

5. SEAL AND PUMP	TYPE OF PUMP: <input checked="" type="checkbox"/> SUBMERSIBLE <input type="checkbox"/> JET <input type="checkbox"/> NO PUMP - WELL NOT EQUIPPED <input type="checkbox"/> TURBINE <input type="checkbox"/> CYLINDER <input type="checkbox"/> OTHER - SPECIFY:						
	ANNULAR SEAL AND GRAVEL PACK	DEPTH (FT)		BORE HOLE DIA. (IN)	MATERIAL TYPE AND SIZE	AMOUNT (CUBIC FT)	METHOD OF PLACEMENT
		FROM	TO				
	0	700	12"	3/8 ROUND GRAVEL		SHOVEL	

6. GEOLOGIC LOG OF WELL	DEPTH (FT)		THICKNESS (FT)	COLOR AND TYPE OF MATERIAL ENCOUNTERED (INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES)	WATER BEARING?		
	FROM	TO			<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	
		0	180	180	SAND + BROWN CLAY	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		180	200	20	SAND STONE LAYER	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		200	255	55	HARD SAND STONE FRACTURES	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		255	265	10	GRAY CLAY SHALE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		265	275	10	SAND GRAVEL	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		275	285	10	GRAY CLAY WITH GRAVEL	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		285	320	35	HARD SAND STONE FRACTURES	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		320	360	40	SAME FORMATION	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		360	445	85	BROWN CLAY SHALE	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		445	510	65	SAME FORMATION	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
		510	650	40	GRAY MIXED WITH CLAY (GREEN)	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
		650	700	50	PERFS 180' TO 260'	<input type="checkbox"/> YES	<input type="checkbox"/> NO
					280 TO 360'	<input type="checkbox"/> YES	<input type="checkbox"/> NO
				500 TO 680'	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	
					<input type="checkbox"/> YES	<input type="checkbox"/> NO	

ATTACH ADDITIONAL PAGES AS NEEDED TO FULLY DESCRIBE THE GEOLOGIC LOG OF THE WELL

7. TEST & ADDITIONAL INFO	WELL TEST	METHOD: <input checked="" type="checkbox"/> BAILER <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> OTHER - SPECIFY:
		TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.
	ADDITIONAL STATEMENTS OR EXPLANATIONS:	
Well Location: North side of Pipeline Road, 0.5 miles east of El Paso Natural Gas well C-1361.		

8. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 20 DAYS AFTER COMPLETION OF WELL DRILLING:	
	 SIGNATURE OF DRILLER	7-14-11 DATE

FOR USE INTERNAL USE ONLY STATE ENGINEER OF OFFICE ROSWELL, NEW MEXICO	WELL RECORD & LOG (Version 6/9/08)	
FILE NUMBER C-3483	POD NUMBER C-23483-POD1	TRN NUMBER 476565
LOCATION 26-30-S-442423	PAGE 2 OF 2	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 592806

QUESTIONS

Operator: ET Gathering & Processing, LLC 1025 Bounds Rd Loving, NM 88256	OGRID: 371183
	Action Number: 592806
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2615130045
Incident Name	NAPP2615130045 HOBSON COMPRESSOR STATION @ O-04-26S-30E
Incident Type	Fire
Incident Status	Initial C-141 Received

Location of Release Source	
<i>Please answer all the questions in this group.</i>	
Site Name	Hobson Compressor Station
Date Release Discovered	05/30/2026
Surface Owner	Federal

Incident Details	
<i>Please answer all the questions in this group.</i>	
Incident Type	Fire
Did this release result in a fire or is the result of a fire	Yes
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Not answered.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other Gas Compressor Station Other (Specify) Released: 0 GAL Recovered: 0 GAL Lost: 0 GAL.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Personnel were on-site performing repairs to unit 4 when they observed oil leaking from a line around the cylinder heads. They immediately halted the test run and cleaned the affected area. After the cleanup was completed, the unit was restarted for testing. During the restart, residual oil ignited. The crew promptly shut down the unit and immediately extinguished the fire using a fire extinguisher. There were no injuries, and no damage was sustained to the unit. No liquids were released onto the ground or the skid.

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QUESTIONS, Page 2

Action 592806

QUESTIONS (continued)

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QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (2) an unauthorized release of a volume that: (a) results in a fire or is the result of a fire.
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Heather Patterson Title: Sr. Environmental Specialist Email: heather.patterson@energytransfer.com Date: 06/08/2026
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QUESTIONS, Page 3

Action 592806

QUESTIONS (continued)

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	Action Number: 592806
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Site Characterization

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No

What is the minimum distance, between the closest lateral extents of the release and the following surface areas:

A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between ½ and 1 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between ½ and 1 (mi.)
Any other fresh water well or spring	Between ½ and 1 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Between 1 and 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Medium
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
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The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	6/9/2026