

Sample Information	
Sample Name	SALT FLAT CTB TRAIN 1 CHECK (FMP) 12-24-2025
Technician	AGUILAR, JARRED
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	12-24-2025
Meter Number	18721C
Air temperature	47
Flow Rate (MCF/Day)	26423
Heat Tracing	Heated Hose & Gasifier
Sample description/mtr name	
Sampling Method	fill and empty
Operator	AKM MEASUREMENT
State	New Mexico
Region Name	PERMIAN_RESOURCES
Lease name	
System	
FLOC	
Sample Sub Type	ctb
Sample Name Type	meter
Vendor	
Cylinder #	
Sampled by	
Sample date	
Analyzed date	
Method Name	C9 (2)
Injection Date	2025-12-24 08:57:20
Report Date	2025-12-24 09:06:18
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2 (1) (1).cfgx
Source Data File	3e12120f-aa4b-4f75-9356-5cf40a6776f4
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

**Component Results**

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	38255.6	2.1652	0.00005660	2.1669	0.0	0.02096	0.239
Methane	1013007.3	73.3976	0.00007246	73.4559	743.6	0.40687	12.503
CO2	21475.6	1.0127	0.00004715	1.0135	0.0	0.01540	0.174
Ethane	242714.0	11.1008	0.00004574	11.1096	197.1	0.11534	2.983
H2S	0.0	0.0003	0.00000000	0.0003	0.0	0.00000	0.000
Propane	178354.9	5.7831	0.00003242	5.7877	146.0	0.08812	1.601
iso-butane	108912.8	1.0637	0.00000977	1.0645	34.7	0.02136	0.350
n-Butane	314983.7	3.0473	0.00000967	3.0497	99.7	0.06120	0.965
iso-pentane	86612.7	0.7470	0.00000862	0.7476	30.0	0.01862	0.275
n-Pentane	96992.8	0.8039	0.00000829	0.8046	32.3	0.02004	0.293
hexanes	54549.0	0.4774	0.00000875	0.4778	22.8	0.01422	0.197
heptanes	43537.0	0.2316	0.00000532	0.2318	12.8	0.00802	0.107
octanes	18777.0	0.0851	0.00000453	0.0852	5.3	0.00336	0.044
nonanes+	2240.0	0.0049	0.00000219	0.0049	0.3	0.00022	0.003
Total:		99.9205		100.0000	1324.6	0.79374	19.734

**Results Summary**

Result	Dry	Sat.
Total Un-Normalized Mole%	99.9205	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	76.0	
Flowing Pressure (psia)	119.0	

Result	Dry	Sat.
Gross Heating Value (BTU / Ideal cu.ft.)	1324.6	1301.6
Gross Heating Value (BTU / Real cu.ft.)	1330.3	1307.7
Relative Density (G), Real	0.7968	0.7941

### Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status
Total un-normalized amount	99.9205	97.0000	103.0000	Pass



## UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM

**Facility Id#** fAPP2126563666

**Facility:** Salt Flat CTB

**Duration of Event:** 31 Minutes

**Start Time:** 08:59 AM

**Cause:** Emergency Flare > Third Party > USA Compression > Salt Flat CS > Compression Issues

**Method of Flared Gas Measurement:** Gas Flare Meter

**Operator:** OXY USA, Inc.

**Flare Date:** 06/09/2026

**MCF Flared:** 950

**End Time:** 09:30 AM

### 1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or partial shut-down of USA compression equipment at their Salt Flat compressor station. This interruption, restriction, or partial shut-in of USA compression equipment and the gas pipeline that is owned by a third-party pipeline operator is downstream of OXY's custody transfer point and out of OXY's control to foresee, avoid or prevent this type of event from happening. This event did not stem from any of OXY's upstream facility activities which could have been foreseen or avoided and could not have been negated by good design, operation, or preventative maintenance practices. In this case, Salt Flat compressor station, third party owned and operated by USA Compression, had one or more gas compressors shut down again, which instigated a sudden and unexpected restriction of gas flow intake from OXY, which in turn prompted OXY's Salt Flat CTB to instantaneously over pressure and trigger a flaring event to occur. This event could not have been foreseen, avoided, or prevented from happening as this event occurred with no advance notice or warning to OXY and its field personnel from USA Compression personnel. This event is out of OXY's control yet OXY made every effort to control and minimize emissions as much as possible by working safely and diligently.

### 2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. In this case, Salt Flat compressor station, third party owned and operated by USA Compression, had one or more gas compressors shut down again, which instigated a sudden and unexpected restriction of gas flow intake from OXY, which in turn prompted OXY's Salt Flat CTB to instantaneously over pressure and trigger a flaring event to occur. OXY field and operations personnel continuously monitor facility performance for deviations from normal operating parameters and as soon as flaring occurred, the wells auto-choke system began adjusting injection rates until flaring ceased. Flaring is implemented as an essential safety protocol to manage excess gas resulting from operational disruptions caused by third-party downstream operators. This critical safety process allows us to control facility overpressure, safely combust excess gas, and mitigate potential risks including equipment damage, leaks, or explosions, thereby ensuring the protection of our operations, equipment, and field personnel. OXY's Salt Flat CTB operated normally prior to the event occurring this day.

### 3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

OXY is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of OXY's custody transfer point and out of OXY's control to foresee, avoid, prevent from happening or reoccur. Third-party downstream compression station owner operators may have equipment issues, which will recur from time to time, which in turn, directly impacts OXY's ability to send its sales gas to them, and potentially trigger a flaring event. OXY makes every effort to control and minimize emissions as much as possible. The only actions that OXY can take and handle that is within its control, is to continually communicate with USA Compression personnel, who operate the Salt Flat compressor station, when possible, during these types of circumstances.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 599184

**DEFINITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 599184
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 599184

**QUESTIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 599184
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2126563666] SALT FLAT CTB

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there <b>at least 50 MCF</b> of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of <b>ANY</b> liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party > USA Compression > Salt Flat CS > Compression Issues

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	3
Carbon Dioxide (CO2) percentage, if greater than one percent	1
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 599184

**QUESTIONS (continued)**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
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	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/09/2026
Time vent or flare was discovered or commenced	08:59 AM
Time vent or flare was terminated	09:30 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Other   Gas Compressor Station   Natural Gas Flared   Released: 950 Mcf   Recovered: 0 Mcf   Lost: 950 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>Yes, according to supplied volumes this appears to be a "gas only" report.</b>

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	<i>Not answered.</i>
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or partial shut-down of USA compression equipment at their Salt Flat compressor station. This interruption, restriction, or partial shut-in of USA compression equipment and the gas pipeline that is owned by a third-party pipeline operator is downstream of OXY's custody transfer point and out of OXY's control to foresee, avoid or prevent this type of event from happening.
Steps taken to limit the duration and magnitude of vent or flare	It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond OXY's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	OXY is unable to take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of OXY's custody transfer point and out of OXY's control to foresee, avoid, prevent from happening or reoccur.



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ACKNOWLEDGMENTS

Action 599184

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**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 599184

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 599184
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/24/2026