



Remediation Summary and Closure Request

**Devon Energy Production Company, LP
Gaucho Central Tank Battery
Lea County, New Mexico**

**Unit Letter "K", Section 20, Township 22 South, Range 34 East
Latitude 32.374231 North, Longitude 103.494009 West
NMOCD Incident # NAPP2608440360**

Prepared For:

Devon Energy Production Company, LP
333 West Sheridan Ave.
Oklahoma City, OK 73102

Prepared By:

Hungry Horse, LLC
4024 Plains Hwy
Lovington, NM 88260
Office: (575) 393-3386

May 2026



Daniel Dominguez
Environmental Director
ddominguez@hungry-horse.com

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HUNGRY HORSE, LLC

The following *Remediation Summary and Closure Request* serves as a condensed update on field activities undertaken at the afore referenced Site.

Site Information:

The site is located in Unit Letter K (NE/SW), Section 20, Township 22 South, Range 34 East, approximately twenty miles Southwest of Eunice, in Lea County, New Mexico. The site is located on Bureau of Land Management land. Topographic Map, OSE POD Locations Map, and USGS Well Locations Map are included as Figure 1, Figure 2, and Figure 3, respectively.

The release occurred, and was contained, an active tank battery pad; Latitude 32.374231 North, Longitude 103.494009 West. The Initial NMOCD C-141 indicated that on March 23, 2026 approximately five bbls of produced water were released due to a leak on separator piping. A repair crew was dispatched to the release site and equipment was repaired. Two bbls of fluid were recovered.

Site Classification:

A search of the New Mexico Office of the State Engineer (NMOSE) and United States Geological Survey (USGS) groundwater databases was completed in an effort to determine the horizontal distance to known water sources within a half mile radius of the Release Site. Approximate depth to groundwater was determined using maintained and published water well data. Karst mapping indicates the site is located in a low karst designated area. Groundwater depth information is provided as Attachment III and the results are depicted on Figures 2 & 3.

One water well is located within a half mile of the release area. Well C-00865 POD1 was drilled in August 1997 to a depth of 885 feet bgs with depth to water measured at 605 ft bgs. The site was delineated, and further remediated, according to the strictest NMOCD Closure Criteria. Utilizing this information, the NMOCD Closure Criteria for the Site is depicted in the table below.

Depth to Groundwater	Constituent	Method	Limit
>100'	Chloride	EPA 300.0 or SM4500 CLB	20,000 mg/kg
	TPH (GRO + DRO + MRO)	EPA SW-846 Method 8015M Ext	2,500 mg/kg
	GRO + DRO	EPA SW-846 Method 8015M Ext	1,000 mg/kg
	BTEX	EPA SW-846 Methods 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Methods 8021B or 8260B	10 mg/kg

A United States Department of Agriculture (USDA) Web Soil Survey was completed to determine soil types in the area of reclamation. Web Soil Survey indicates the area is located in the Kermit soils and Dune land, comprised of fine sand soil with 0 to 12 percent slopes. As the release occurred, and was contained, on the pad, seeding was not required. Karst, Wetland, and Soil Maps are provided as Attachment I.



Site Assessment and Delineation:

On March 31, 2026, Hungry Horse conducted an initial site assessment consisting of photographing and mapping the release area. On April 1, 2026, Hungry Horse conducted delineation sampling of the release area. During delineation, hand augered sample bores were advanced throughout the affected area in an effort to determine the vertical extent of contamination. These sample locations are identified by 'SP' designation. In addition, hand augered sample bores were advanced along the outside edges of the release area in an effort to determine the horizontal extent of contamination. These sample locations are identified by 'HZ' designation. During the advancement of hand augered sample bores, soil samples were field screened for the presence of chloride concentrations utilizing a Hach Quantab® chloride test kit.

Based on field observations and field test data, eighteen representative soil samples were selected for laboratory analysis. Delineation soil samples SP1 through SP5, and HZ1 through HZ4, were submitted to the laboratory for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated contaminant concentrations in excess of the NMOCD Closure Criteria in samples SP1 through SP5.

Site Remediation:

From April 13-15, 2026, the release area was excavated to a depth of approximately six inches bgs. Soil impacted above the NMOCD Closure Criteria was excavated transported to an NMOCD approved disposal facility.

On April 15, 2026, Devon notified NMOCD that closure samples would be collected on April 20, 2026. Correspondence is provided as Attachment II.

On April 20, 2026, six composite confirmation soil samples were collected from the excavation floor, with each sample representing no more than 200 square feet. Soil samples FL1 through FL6, were submitted to the laboratory for analysis of BTEX, TPH, and chloride. Laboratory analytical results indicated contaminant concentrations were below the NMOCD Closure Criteria in each of the submitted samples.

The excavated area measured approximately five hundred square feet, and six inches bgs in depth. During remediation activities approximately 10 cubic yards of impacted soil were excavated and hauled to an NMOCD approved disposal facility.

Closure Sample Map is provided as Figure 5. A Summary of Soil Sample Laboratory Analytical Results is provided as Table 1 and Laboratory Analytical Reports provided as Attachment V.

Sampling Procedure and Identification:

During confirmation sampling, five-point composite soil samples were collected from the floor of the excavation, each collected sample representing an area no greater than 200 square feet. These sample locations are identified by FL designation.

As the excavation was approximately six inches in depth, no sidewall samples were collected.



Remediation and Seeding:

Based upon laboratory analytical results from confirmation soil samples, the excavated area was then backfilled with locally sourced, clean, non-impacted caliche. As the affected area is located on an active tank battery pad, no seeding will be required.

Closure Request:

Remediation activities were conducted in accordance with applicable NMOCD Regulations. Soil affected above the NMOCD Closure Criteria has been excavated and hauled to an NMOCD approved facility for disposal. Laboratory analytical results from composite confirmation samples indicate concentrations of BTEX, TPH, and chloride are below the NMOCD Closure Criteria.

Based on analytical results, Devon Energy Production Company, LP respectfully request closure of the Gaucho Central Tank Battery location, incident NAPP2608440360.

Limitations:

Hungry Horse, LLC, has prepared this *Remediation Summary and Closure Request* to the best of its ability. No other warranty, expressed or implied, is made or intended. Hungry Horse has examined and relied upon documents referenced in the report and on oral statements made by certain individuals. Hungry Horse has not conducted an independent examination of the facts contained in referenced materials and statements. Hungry Horse has presumed the genuineness of these documents and statements and that the information provided therein is true and accurate. Hungry Horse notes that the facts and conditions referenced in this report may change over time, and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.



Distribution:

Devon Energy Production Company, LP

333 West Sheridan Ave.
Oklahoma City, OK 73102

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 2
811 S. First St.
Artesia, NM 88210

New Mexico Bureau of Land Management

620 E. Greene St.
Carlsbad, NM 88220

Figures

**Figure 1**

Topographic Map
 Devon Energy Production Company, LP
 Gaucho Central Tank Battery
 GPS: 32.374231, -103.494009
 Lea County

Legend:

- Gaucho Central Tank Battery Location

Drafted: dd
 Checked: jh
 Date: 4/8/26



**Figure 2**

OSE POD Locations Map
Devon Energy Production Company, LP
Gaucho Central Tank Battery
GPS: 32.374231, -103.494009
Lea County

Legend:

- Gaucho Central Tank Battery Location
- OSE Water Well

Drafted: dd
Checked: jh
Date: 4/8/26



**Figure 3**

USGS Well Locations Map
Devon Energy Production Company, LP
Gaucho Central Tank Battery
GPS: 32.374231, -103.494009
Lea County

Legend:

● Gaucho Central Tank Battery Location

Drafted: dd
Checked: jh
Date: 4/8/26



**Figure 4**

Delineation Sample Map
Devon Energy Production Company, LP
Gaucho Central Tank Battery
GPS: 32.374231, -103.494009
Lea County

Legend:

- Release Area
- SP1 Delineation Sample Location
- HZ1 Horizontal Delineation Sample Location

Drafted: dd
Checked: jh
Date: 4/8/26



**Figure 5**

Excavation Sample Map
Devon Energy Production Company, LP
Gaucho Central Tank Battery
GPS: 32.374231, -103.494009
Lea County

Legend:

-  Excavation
-  Composite Confirmation Sample 200 Square Foot Area
-  Composite Confirmation Floor Sample Location

Drafted: dd
Checked: jh
Date: 4/17/26



Table

TABLE 1
Summary of Soil Sample Laboratory Analytical Results
Devon Energy Production Company, LP
Gaucha Central Tank Battery
NMOCD Ref. #: NAPP2608440360

Sample ID	Date	Depth (ft)	Soil Status	Benzene (mg/kg)	BTEX (mg/kg)	GRO C ₆ -C ₁₀ (mg/kg)	DRO C ₁₀ -C ₂₈ (mg/kg)	GRO + DRO C ₆ -C ₂₈ (mg/kg)	ORO C ₂₈ -C ₃₆ (mg/kg)	TPH C ₆ -C ₃₆ (mg/kg)	Chloride (mg/kg)
SP1	4/1/26	Surf	Excavated	<0.00200	<0.00399	<50.1	<50.1	<50.1	<50.1	<50.1	21,600
	4/1/26	1	In-Situ	<0.00201	<0.00402	<50.4	<50.4	<50.4	<50.4	<50.4	186
SP2	4/1/26	Surf	Excavated	<0.00202	<0.00404	<50.4	<50.4	<50.4	<50.4	<50.4	24,700
	4/1/26	1	In-Situ	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	163
SP3	4/1/26	Surf	Excavated	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	18,700
	4/1/26	1	In-Situ	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	279
SP4	4/1/26	Surf	Excavated	<0.00201	<0.00402	<49.6	<49.6	<49.6	<49.6	<49.6	16,700
	4/1/26	1	In-Situ	<0.00202	<0.00404	<49.8	<49.8	<49.8	<49.8	<49.8	192
SP5	4/1/26	Surf	Excavated	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	17,900
	4/1/26	1	In-Situ	<0.00200	<0.00400	<50.0	<50.0	<50.0	<50.0	<50.0	271
HZ1	4/1/26	Surf	In-Situ	<0.00198	<0.00396	<49.8	<49.8	<49.8	<49.8	<49.8	94.4
	4/1/26	1	In-Situ	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	91.4
HZ2	4/1/26	Surf	In-Situ	<0.00201	<0.00402	<49.9	<49.9	<49.9	<49.9	<49.9	86.3
	4/1/26	1	In-Situ	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	87.9
HZ3	4/1/26	Surf	In-Situ	<0.00199	<0.00398	<49.9	<49.9	<49.9	<49.9	<49.9	87.4
	4/1/26	1	In-Situ	<0.00198	<0.00396	<50.0	<50.0	<50.0	<50.0	<50.0	94.4
HZ4	4/1/26	Surf	In-Situ	<0.00200	<0.00399	<49.8	<49.8	<49.8	<49.8	<49.8	87.0
	4/1/26	1	In-Situ	<0.00201	<0.00402	<49.8	<49.8	<49.8	<49.8	<49.8	88.2
FL1	4/20/26	0.5	In-Situ	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	73.7
FL2	4/20/26	0.5	In-Situ	<0.00201	<0.00402	<50.0	<50.0	<50.0	<50.0	<50.0	86.2
FL3	4/20/26	0.5	In-Situ	<0.00202	<0.00404	<50.0	<50.0	<50.0	<50.0	<50.0	81.0
FL4	4/20/26	0.5	In-Situ	<0.00199	<0.00398	<50.0	<50.0	<50.0	<50.0	<50.0	84.3
FL5	4/20/26	0.5	In-Situ	<0.00200	<0.00400	<49.8	<49.8	<49.8	<49.8	<49.8	89.3
FL6	4/20/26	0.5	In-Situ	<0.00200	<0.00399	<50.0	<50.0	<50.0	<50.0	<50.0	83.0
NMOCD Closure Criteria				10	50	-	-	NA	-	100	600

NOTES:

- = Sample not analyzed for that constituent.

Bold text denotes a concentration that exceeds the NMOCD Closure Criteria

Attachment I

Karst, Wetland, and Soil Maps

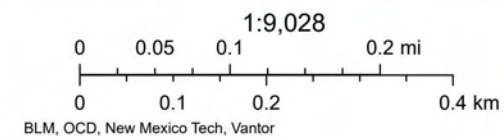
Gaucha Central Tank Battery



4/9/2026, 7:43:15 AM

Karst Occurrence Potential

 Low





Gaucho Central Tank Battery



April 9, 2026

Wetlands

	Estuarine and Marine Deepwater		Freshwater Emergent Wetland		Lake
	Estuarine and Marine Wetland		Freshwater Forested/Shrub Wetland		Other
			Freshwater Pond		Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Wetlands Inventory (NWI)
This page was produced by the NWI mapper

Soil Map—Lea County, New Mexico
(Gaucho Central Tank Battery)

103° 29' 58" W

103° 29' 15" W

32° 22' 39" N

32° 22' 39" N



32° 22' 15" N

32° 22' 15" N

103° 29' 58" W

103° 29' 15" W



Map Scale: 1:5,150 if printed on A landscape (11" x 8.5") sheet.

0 50 100 200 300 Meters

0 250 500 1000 1500 Feet

Map projection: Web Mercator Corner coordinates: WGS84



Natural Resources
Conservation Service

Web Soil Survey
National Cooperative Soil Survey

4/9/2026
Page 1 of 3

Soil Map—Lea County, New Mexico
(Gaucho Central Tank Battery)

MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features



Blowout



Borrow Pit



Clay Spot



Closed Depression



Gravel Pit



Gravelly Spot



Landfill



Lava Flow



Marsh or swamp



Mine or Quarry



Miscellaneous Water



Perennial Water



Rock Outcrop



Saline Spot



Sandy Spot



Severely Eroded Spot



Sinkhole



Slide or Slip



Sodic Spot



Spoil Area



Stony Spot



Very Stony Spot



Wet Spot



Other



Special Line Features

Water Features



Streams and Canals

Transportation



Rails



Interstate Highways



US Routes



Major Roads



Local Roads

Background



Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service

Web Soil Survey URL:

Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Lea County, New Mexico

Survey Area Data: Version 22, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.



Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
KM	Kermit soils and Dune land, 0 to 12 percent slopes	91.3	70.1%
PU	Pyote and Maljamar fine sands	39.0	29.9%
Totals for Area of Interest		130.3	100.0%

Attachment II

NMOCD Correspondence

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 575658

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575658
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608440360
Incident Name	NAPP2608440360 GAUCHO CENTRAL TANK BATTERY @ FOY1716340603
Incident Type	Produced Water Release
Incident Status	Initial C-141 Approved
Incident Facility	[fOY1716340603] Gaucho Central Tank Battery

Location of Release Source	
Site Name	GAUCHO CENTRAL TANK BATTERY
Date Release Discovered	03/23/2026
Surface Owner	Federal

Sampling Event General Information	
<i>Please answer all the questions in this group.</i>	
What is the sampling surface area in square feet	500
What is the estimated number of samples that will be gathered	6
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/20/2026
Time sampling will commence	08:00 AM
Please provide any information necessary for observers to contact samplers	Jerry Heidelberg 575-390-3639
Please provide any information necessary for navigation to sampling site	32.374231, -103.494009

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575658

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 575658
	Action Type: [NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created By	Condition	Condition Date
jralej	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	4/15/2026
jralej	If confirmation sampling is going to take place over multiple days, individual C-141N applications must be submitted for each sampling date. Date ranges are not currently accepted on the C-141N application.	4/15/2026

Attachment III

Depth to Groundwater



New Mexico Office of the State Engineer

Wells With Well Log Information

(A CLW#####
in the
POD suffix
indicates the
POD has been
replaced &
no longer serves
a water right
file.)

(R=POD has
been
replaced,
O=orphaned,
C=the file is
closed)

(quarters are
1=NW 2=NE
3=SW 4=SE)
(quarters are
smallest to largest)

(NAD83 UTM in meters)

(meters)

(in feet)

POD Number	Code	Sub basin	County	Source	Q64	Q16	Q4	Sec	Tws	Range	X	Y	Distance	Start Date	Finish Date	Log File Date	Borehole Depth	Depth Water		License Number	
																		First Encountered	Driller		
CP 00865 POD1		CP	LE	Shallow	NE	NE	SW	20	22S	34E	641845.3	3583118.5		265	1997-08-22	1997-08-29	1997-09-04	885	605	GLENN, CLARK A."CORKY" (LD)	421

Record Count: 1

UTM Filters (in meters):

Easting: 641675.12
Northing: 3582914.60
Radius: 805

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE
quarters are smallest to largest
NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tw	Rng	X	Y	Map
	CP 00865 POD1	NE	NE	SW	20	22S	34E	641845.3	3583118.5	

* UTM location was derived from PLSS - see Help

Driller License:	421	Driller Company:	GLENN'S WATER WELL SERVICE		
Driller Name:	GLENN, CLARK A. "CORKY" (LD)				
Drill Start Date:	1997-08-22	Drill Finish Date:	1997-08-29	Plug Date:	
Log File Date:	1997-09-04	PCW Rcv Date:	2013-10-18	Source:	Shallow
Pump Type:	SUBMER	Pipe Discharge Size:	2.875	Estimated Yield:	50
Casing Size:	6.63	Depth Well:	885	Depth Water:	605

Water Bearing Stratifications:

Top	Bottom	Description
738	870	Sandstone/Gravel/Conglomerate

Casing Perforations:

Top	Bottom
734	885

Meter Information

Meter Number:	800	Meter Make:	SEAMETRICS
Meter Serial Number:	062018004760	Meter Multiplier:	1.0000
Number of Dials:	9	Meter Type:	Diversion
Unit of Measure:	Barrels 42 gal.	Reading Frequency:	Quarterly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-08-27	1999	12170.000	A	fm		0.000	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-09-27	1999	18665.000	A	fm		1.993	
2000-07-10	2000	23573.000	A	mb	Initial reading Trn# 184947	0.000	
2000-09-01	2000	792.000	A	mb	Initial reading Trn# 189706	0.000	
2000-10-09	2000	3703.000	A	mb	Final reading Trn# 189706	0.893	
2000-11-02	2000	33323.000	A	mb	Final reading Trn# 184947	2.992	
2001-07-23	2001	35004.000	A	jw		9.606	
2001-08-14	2001	35550.000	A	jw		0.168	
2003-09-16	2004	44365.000	A	RPT		0.000	
2004-02-13	2004	54105.000	A	RPT		2.989	
2013-05-28	2013	301812.000	A	RPT	Initial reading	0.000	
2013-10-07	2013	494174.000	A	RPT		24.794	
2013-11-11	2013	627789.000	A	RPT		17.222	
2014-01-01	2014	775387.000	A	ap		1902.439	
2014-04-01	2014	1150295.000	A	ap		4832.312	
2014-10-01	2014	1395310.000	A	ap		3158.078	
2015-01-01	2015	2252908.000	A	ap		11053.861	
2015-03-31	2015	2496573.000	A	ap		3140.678	
2015-06-01	2015	2602349.000	A	ap		1363.381	
2015-06-30	2015	2632913.000	A	ap		393.949	
2015-07-28	2015	2657713.000	A	ap		319.655	
2015-08-31	2015	2675935.000	A	ap		234.869	
2015-09-30	2015	2685784.000	A	ap		126.947	
2015-10-30	2015	2777793.000	A	ap		1185.934	
2015-11-30	2015	2813732.000	A	ap		463.230	
2016-04-30	2015	2902402.000	A	ap		1142.897	
2016-06-01	2016	2949111.000	A	ap		602.048	
2016-07-30	2016	3039470.000	A	ap		1164.667	
2016-09-01	2016	3112223.000	A	ap		937.737	
2016-09-30	2016	3233850.000	A	ap		1567.690	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2016-10-31	2016	3310726.000	A	ap		990.880	
2016-12-01	2016	3400370.000	A	ap		1155.451	
2016-12-31	2016	3504124.000	A	ap		1337.319	
2017-02-01	2017	3505049.000	A	ap		11.923	
2017-03-02	2017	3549664.000	A	ap		575.057	
2017-03-31	2017	3670149.000	A	ap		1552.971	
2017-05-01	2017	3799022.000	A	ap		1661.086	
2017-05-31	2017	3857500.000	A	ap		753.742	
2017-07-31	2017	3902575.000	A	ap		580.986	
2017-10-31	2017	4063882.000	A	ap		2079.139	
2017-11-30	2017	4191565.000	A	ap		1645.748	
2017-12-30	2017	4326964.000	A	ap		1745.202	
2018-01-30	2018	4423832.000	A	ap		1248.563	
2018-02-28	2018	4511456.000	A	ap		1129.414	
2018-03-30	2018	4547266.000	A	ap		461.567	
2018-04-30	2018	4658071.000	A	ap		1428.202	
2018-06-01	2018	4766177.000	A	ap		1393.414	
2018-06-29	2018	4790998.000	A	ap		319.926	
2018-07-31	2018	4790998.000	A	ap		0.000	
2018-08-13	2018	4791140.000	A	ap		1.830	
2018-08-13	2018	0.000	A	ap		0.000	
2018-08-30	2018	73947.000	A	ap		953.127	
2018-09-30	2018	201617.000	A	ap		1645.580	
2018-11-30	2018	443361.000	A	ap		3115.917	

YTD Meter Amounts:

Year	Amount
1999	1.993

Year	Amount
2000	3.885
2001	9.774
2004	2.989
2013	42.016
2014	9892.829
2015	19425.401
2016	7755.792
2017	10605.854
2018	11697.540
2019	0.000
2020	0.000

Meter Information

Meter Number:	806	Meter Make:	MASTER
Meter Serial Number:	1746627	Meter Multiplier:	100.0000
Number of Dials:	6	Meter Type:	Diversion
Unit of Measure:	Gallons	Reading Frequency:	Monthly (No Reading Expected)

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-01-01	1999	12165.000	A	fm		0.000	
1999-01-15	1999	21665.000	A	fm		2.915	

YTD Meter Amounts:

Year	Amount
1999	2.915

Meter Information

Meter Number:	807	Meter Make:	SEAMETRICS
Meter Serial Number:	10 200 191	Meter Multiplier:	1.0000
Number of Dials:	8	Meter Type:	Diversion
Unit of Measure:	Barrels 42 gal.	Reading Frequency:	Monthly

Meter Readings (in Acre-Feet)

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
1999-11-14	1999	19858.000	A	fm		0.000	
1999-12-14	1999	21411.000	A	fm		0.477	
2019-01-02	2018	556195.000	A	RPT		0.000	
2019-02-01	2019	604855.000	A	RPT		6.272	
2019-08-01	2019	949138.000	A	RPT		44.376	
2019-09-01	2019	1061141.000	A	RPT		14.436	
2019-09-30	2019	1161966.000	A	RPT		12.996	
2019-10-31	2019	1259879.000	A	RPT		12.620	
2019-11-30	2019	1325382.000	A	RPT		8.443	
2019-12-31	2019	1325382.000	A	RPT		0.000	
2020-02-01	2020	1369756.000	A	RPT		5.720	
2020-03-01	2020	1488098.000	A	RPT		15.253	
2020-04-01	2020	1488098.000	A	RPT		0.000	
2020-05-01	2020	1488098.000	A	RPT		0.000	
2020-06-01	2020	1488098.000	A	RPT		0.000	
2020-08-01	2020	1488098.000	A	RPT		0.000	
2020-08-01	2020	0.000	A	RPT		0.000	
2020-09-01	2020	154.000	A	RPT		0.020	
2020-10-01	2020	154.000	A	RPT		0.000	
2020-11-01	2020	26213.000	A	WEB		3.359	X
2020-12-01	2020	144137.000	A	WEB		15.200	X
2021-01-01	2020	168842.000	A	WEB		3.184	X
2021-01-31	2021	204704.000	A	ad		0.000	

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2021-02-24	2021	250418.000	A	ad		5.892	
2021-02-24	2021	0.000	A	ad		0.000	
2021-02-28	2021	479.000	A	ad		0.062	
2021-03-31	2021	77494.000	A	ad		9.927	
2021-04-30	2021	151907.000	A	ad		9.591	
2021-05-31	2021	260155.000	A	ad		13.952	
2021-06-30	2021	350984.000	A	ad		11.707	
2021-07-31	2021	390794.000	A	ad		5.131	
2021-08-31	2021	465926.000	A	ad		9.684	
2021-09-30	2021	584055.000	A	ad		15.226	
2021-10-31	2021	664994.000	A	ad		10.432	
2021-11-30	2021	756770.000	A	ad		11.829	
2021-12-21	2021	835364.000	A	ad		10.130	
2022-01-31	2022	933170.000	A	ad		12.607	
2022-02-28	2022	933713.000	A	ad		0.070	
2022-03-31	2022	933713.000	A	ad		0.000	
2022-04-30	2022	1158640.000	A	ad		28.992	
2022-06-01	2022	1158640.000	A	ad		0.000	
2022-07-02	2022	1158640.000	A	ad		0.000	
2022-08-01	2022	1448406.000	A	ad		37.349	
2022-09-01	2022	1448406.000	A	ad		0.000	
2022-10-01	2022	1458546.000	A	WEB		1.307	X
2022-11-01	2022	1615601.000	A	WEB		20.243	X
2022-12-01	2022	1615601.000	A	WEB		0.000	X
2023-01-01	2022	1705850.000	A	WEB		11.632	X
2023-02-01	2023	1705853.000	A	WEB		0.000	X
2023-03-01	2023	1778742.000	A	WEB		9.395	X
2023-04-01	2023	1811954.000	A	WEB		4.281	X
2023-05-01	2023	1811957.000	A	WEB		0.000	X

Read Date	Year	Mtr Reading	Flag	Rdr	Comment	Mtr Amount	Online
2023-06-01	2023	1906561.000	A	WEB		12.194	X
2023-07-01	2023	1954212.000	A	WEB		6.142	X
2023-08-01	2023	1959853.000	A	WEB		0.727	X
2023-09-01	2023	2097256.000	A	WEB		17.710	X
2023-10-01	2023	2097256.000	A	WEB		0.000	X
2023-11-01	2023	2269755.000	A	WEB		22.234	X
2023-12-01	2023	2366171.000	A	WEB		12.427	X
2024-01-01	2023	2489379.000	A	WEB		15.881	X
2024-02-01	2024	2489379.000	A	WEB		0.000	X
2024-03-01	2024	2584399.000	A	WEB		12.247	X
2024-04-01	2024	2597871.000	A	WEB		1.736	X
2024-05-01	2024	2687916.000	A	WEB		11.606	X
2024-06-07	2024	2787233.000	A	WEB		12.801	X
2024-07-01	2024	2878030.000	A	WEB		11.703	X
2024-08-01	2024	2916708.000	A	WEB		4.985	X
2024-09-01	2024	2975747.000	A	WEB		7.610	X
2024-10-01	2024	3030864.000	A	WEB		7.104	X
2024-11-01	2024	3099550.000	A	WEB		8.853	X
2024-12-01	2024	3195981.000	A	WEB		12.429	X
2025-01-01	2024	3259922.000	A	WEB		8.242	X
2025-02-01	2025	3347391.000	A	WEB		11.274	X
2025-03-01	2025	3390518.000	A	WEB		5.559	X
2025-04-01	2025	3473002.000	A	WEB		10.632	X
2025-05-01	2025	3520340.000	A	WEB		6.102	X
2025-06-01	2025	3539139.000	A	WEB		2.423	X
2025-07-01	2025	3678485.000	A	WEB		17.961	X
2025-09-01	2025	3678485.000	A	WEB		0.000	X
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2025-11-01	2025	3678485.000	A	WEB		0.000	X

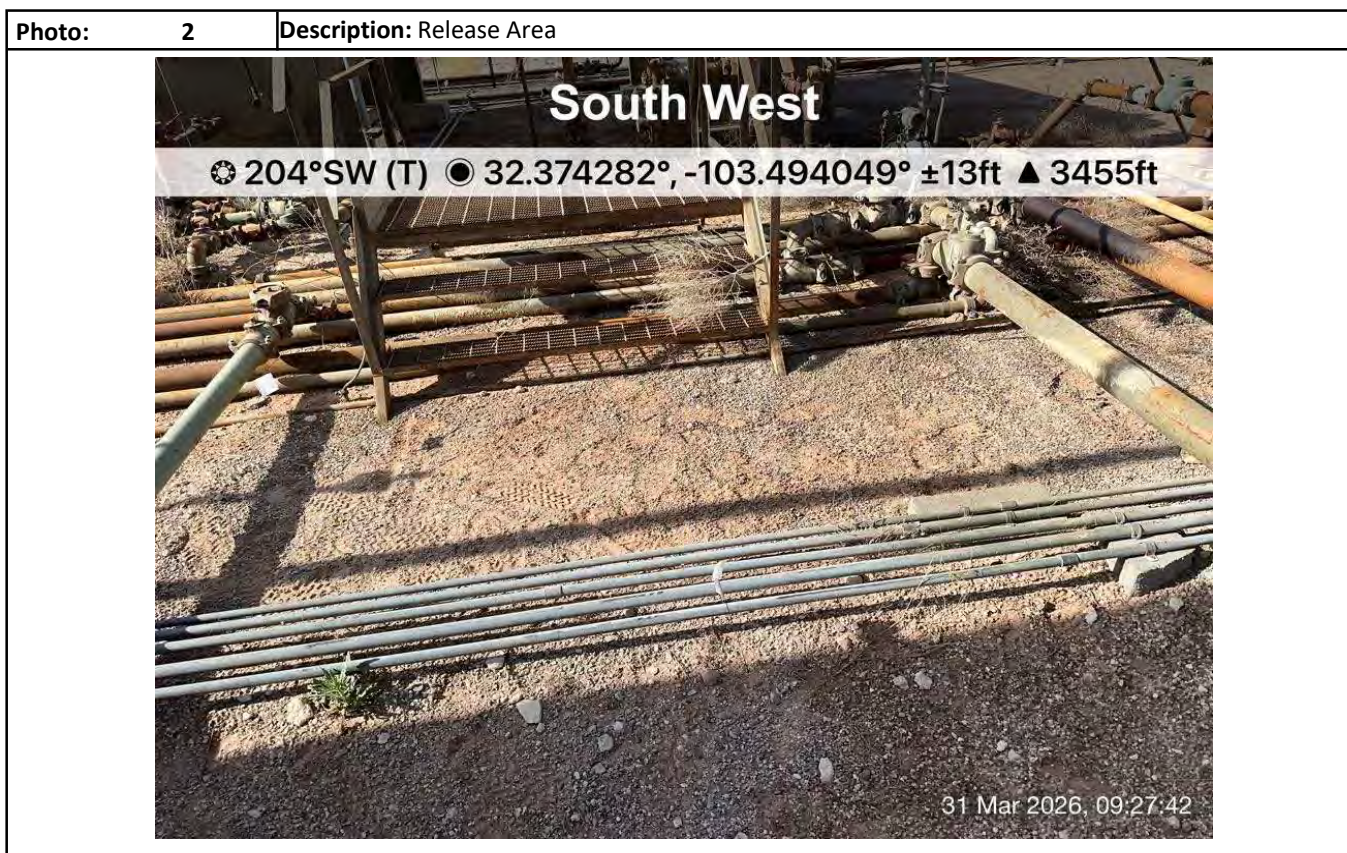
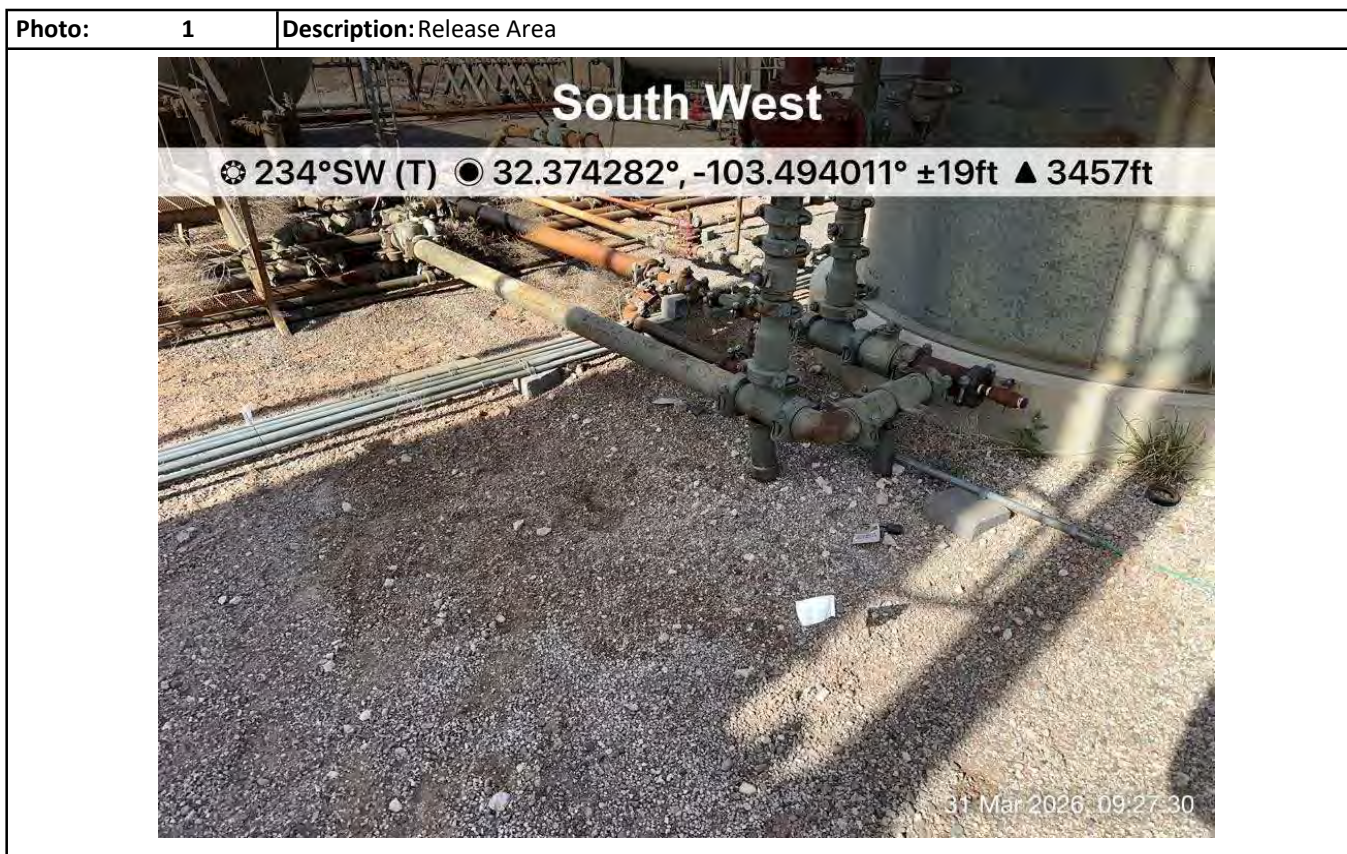
YTD Meter Amounts:

Year	Amount
1999	0.477
2018	0.000
2019	99.143
2020	42.736
2021	113.563
2022	112.200
2023	100.991
2024	99.316
2025	53.951

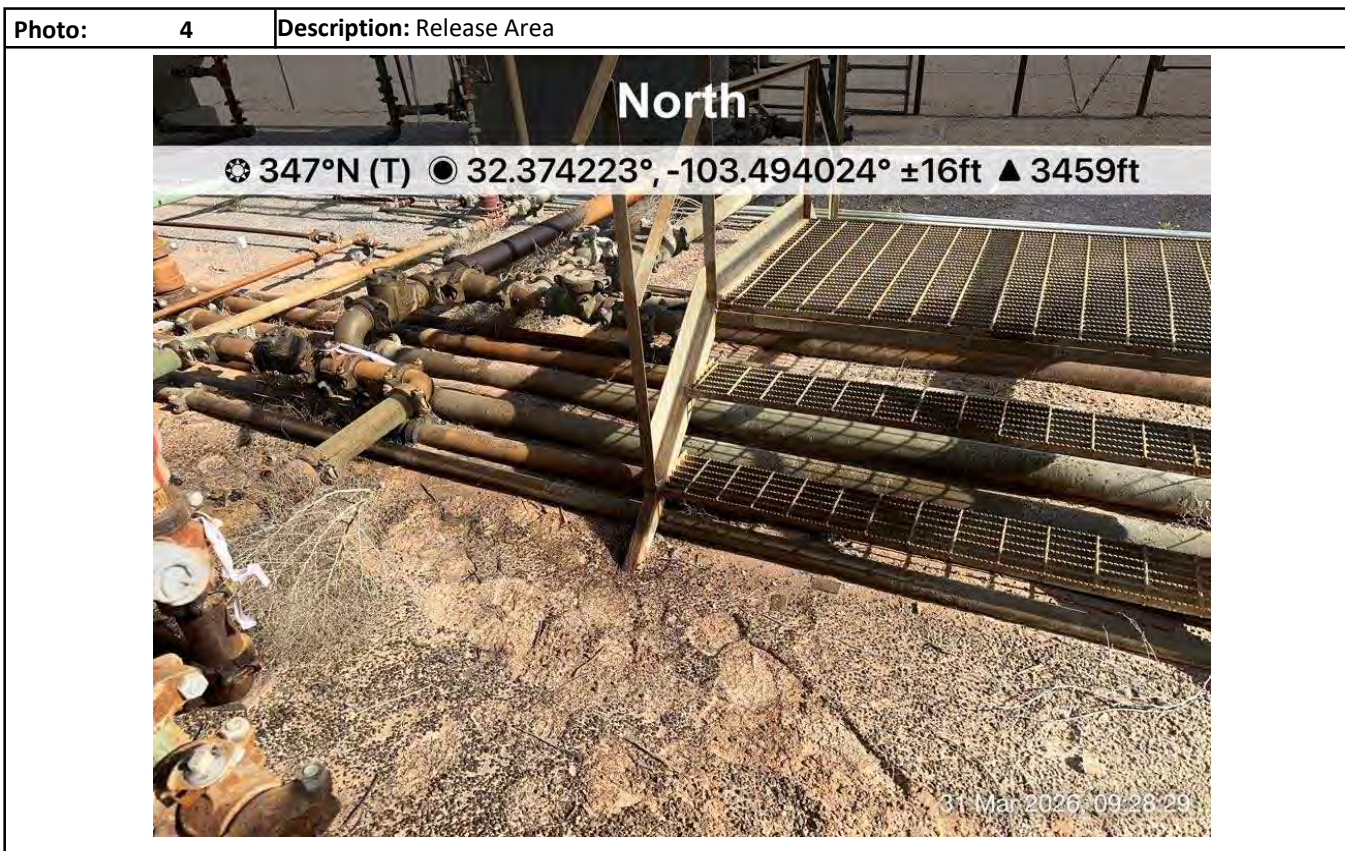
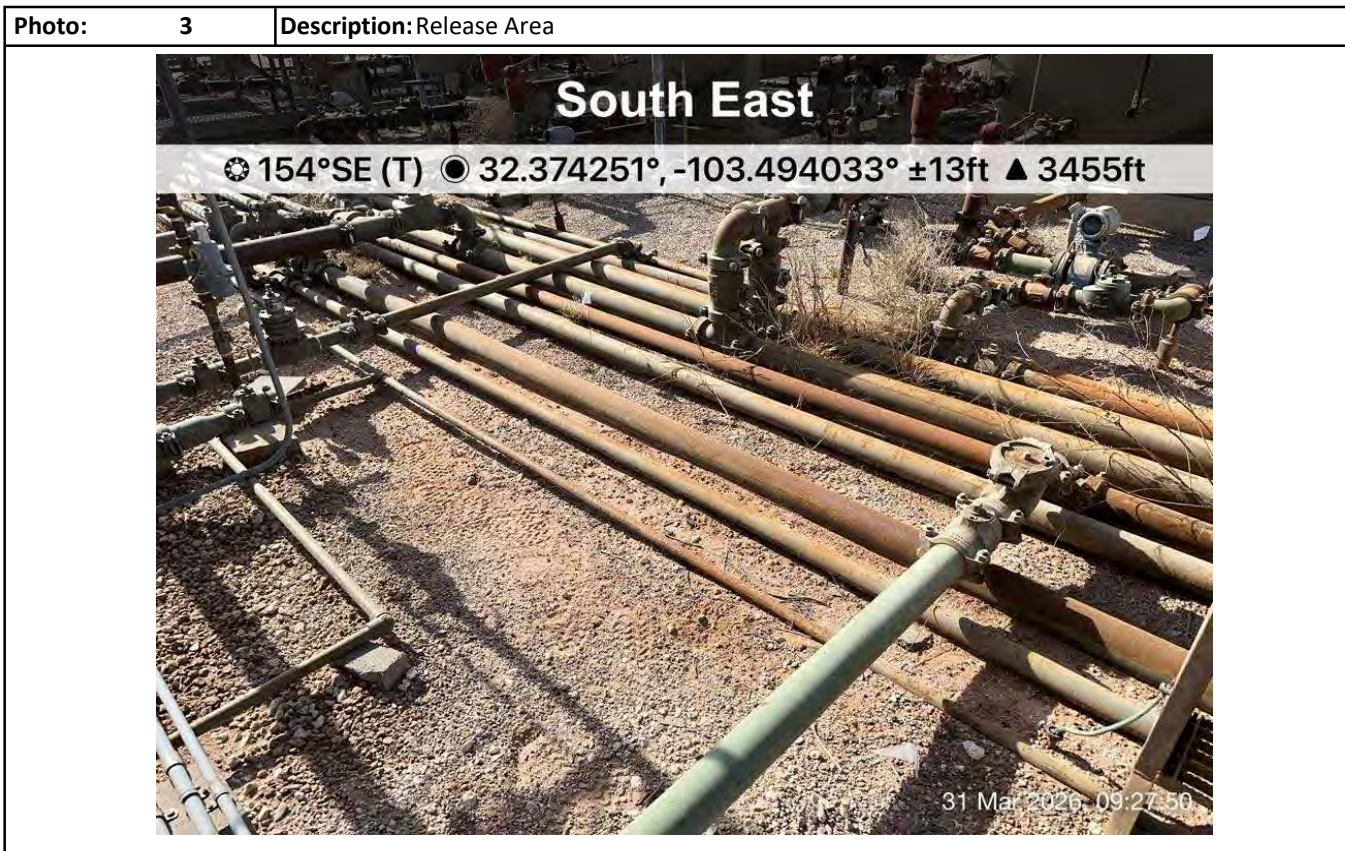
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Attachment IV Site Photographs

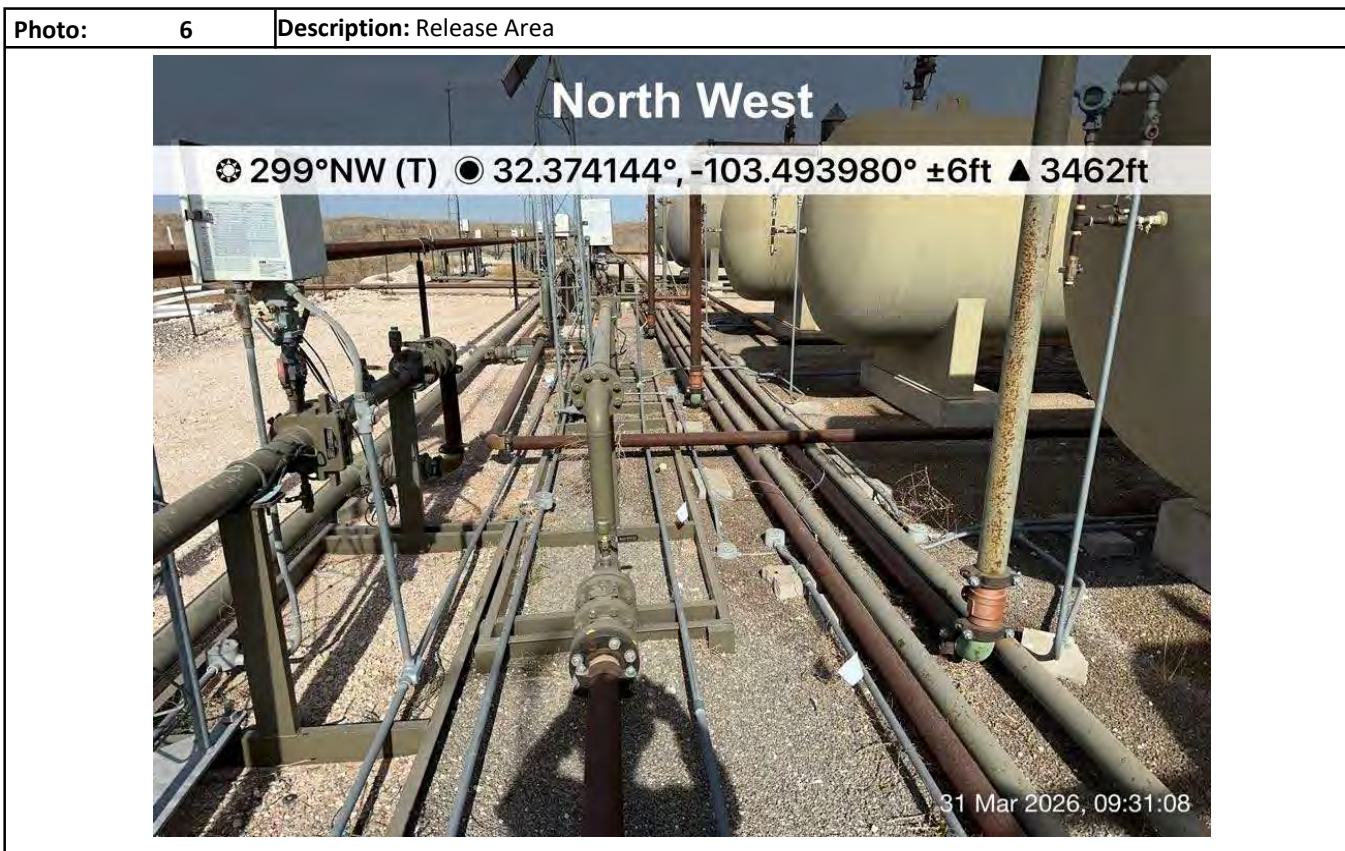
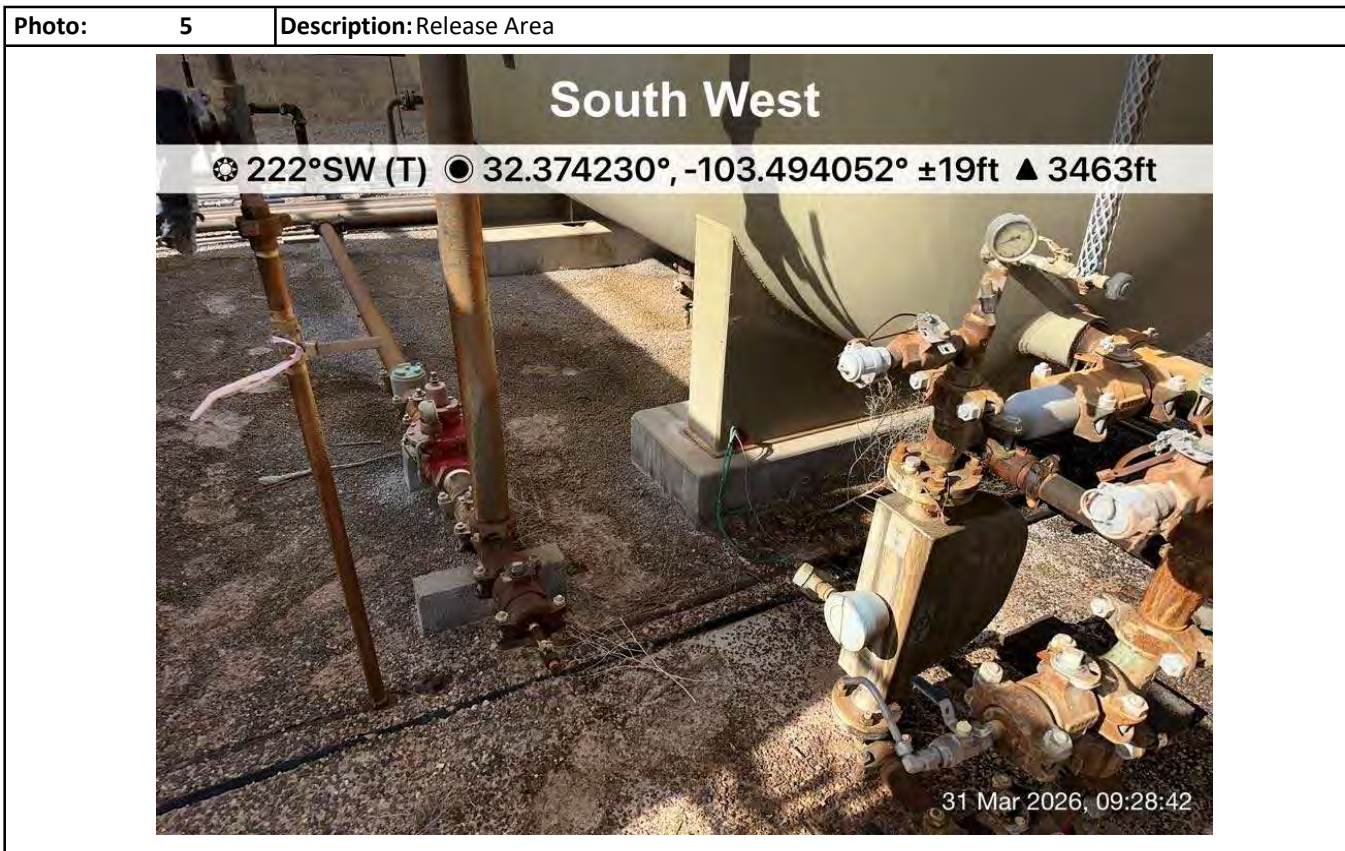
Photographs



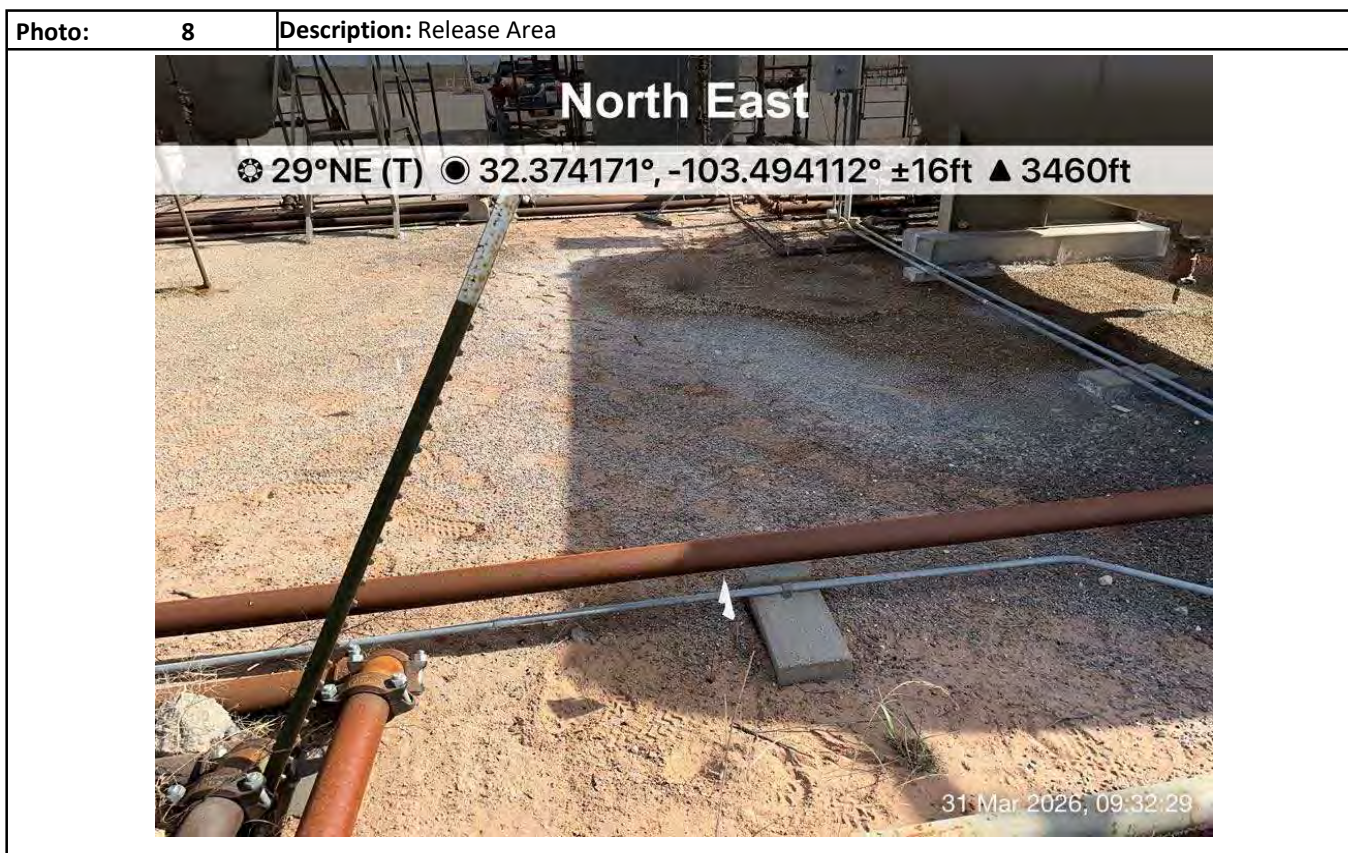
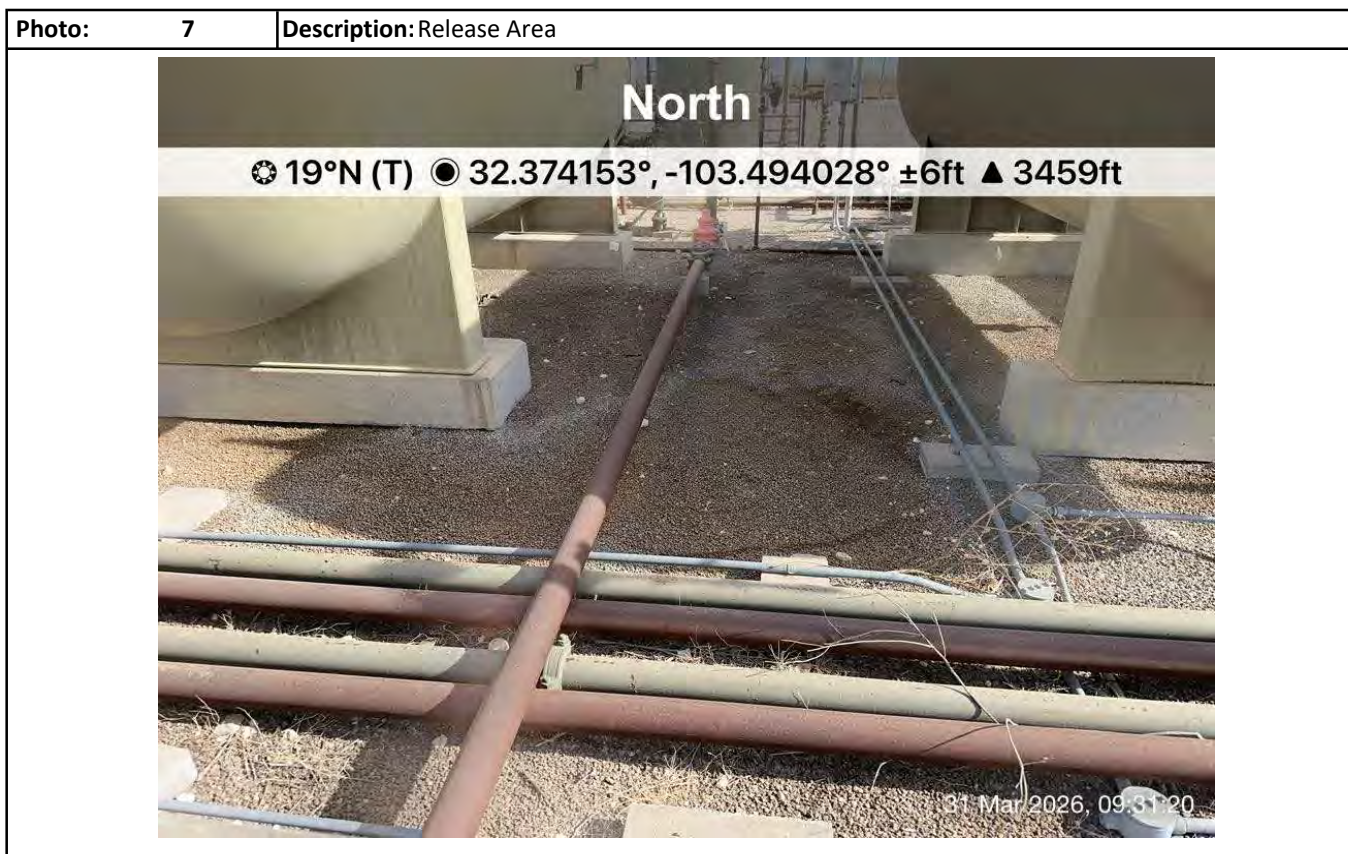
Photographs



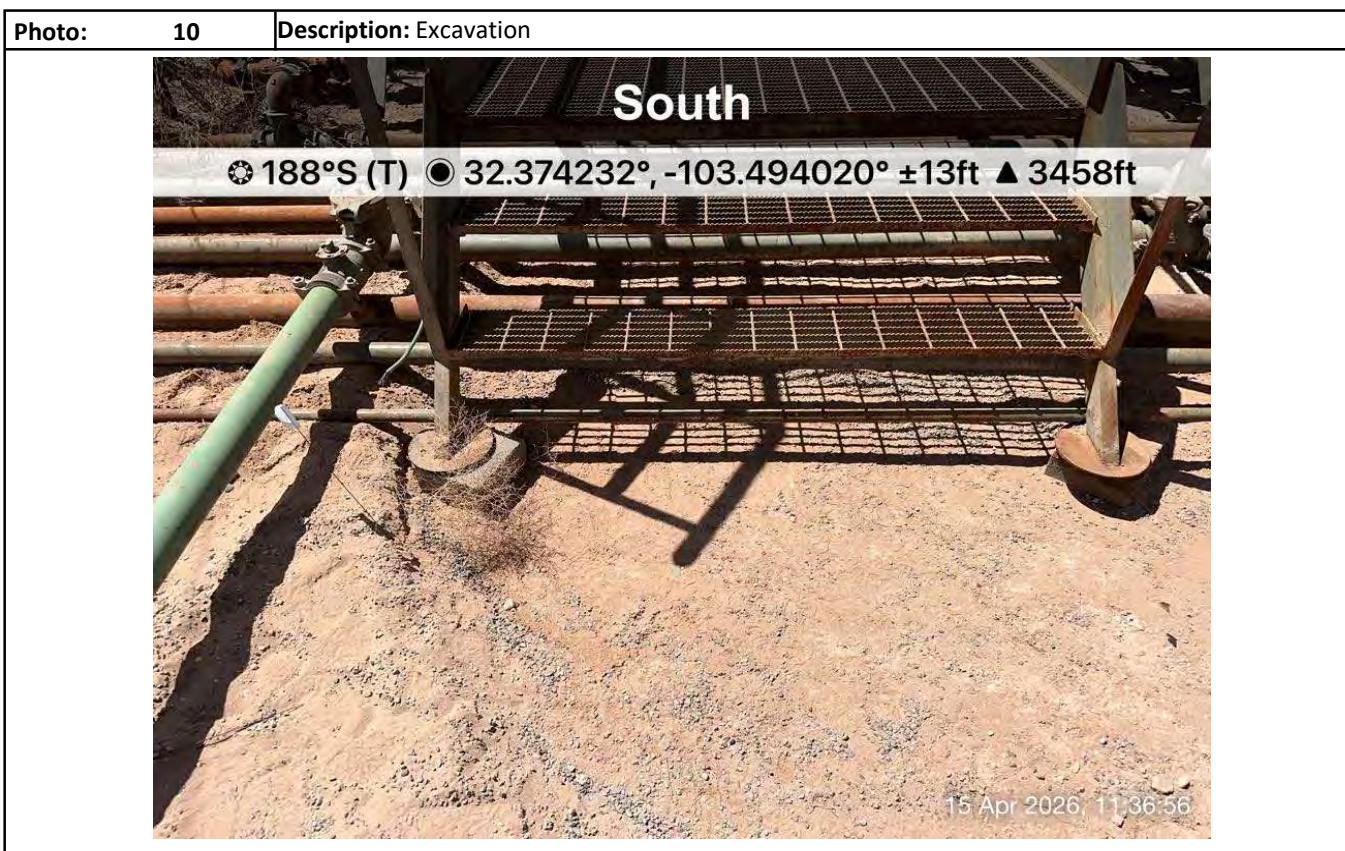
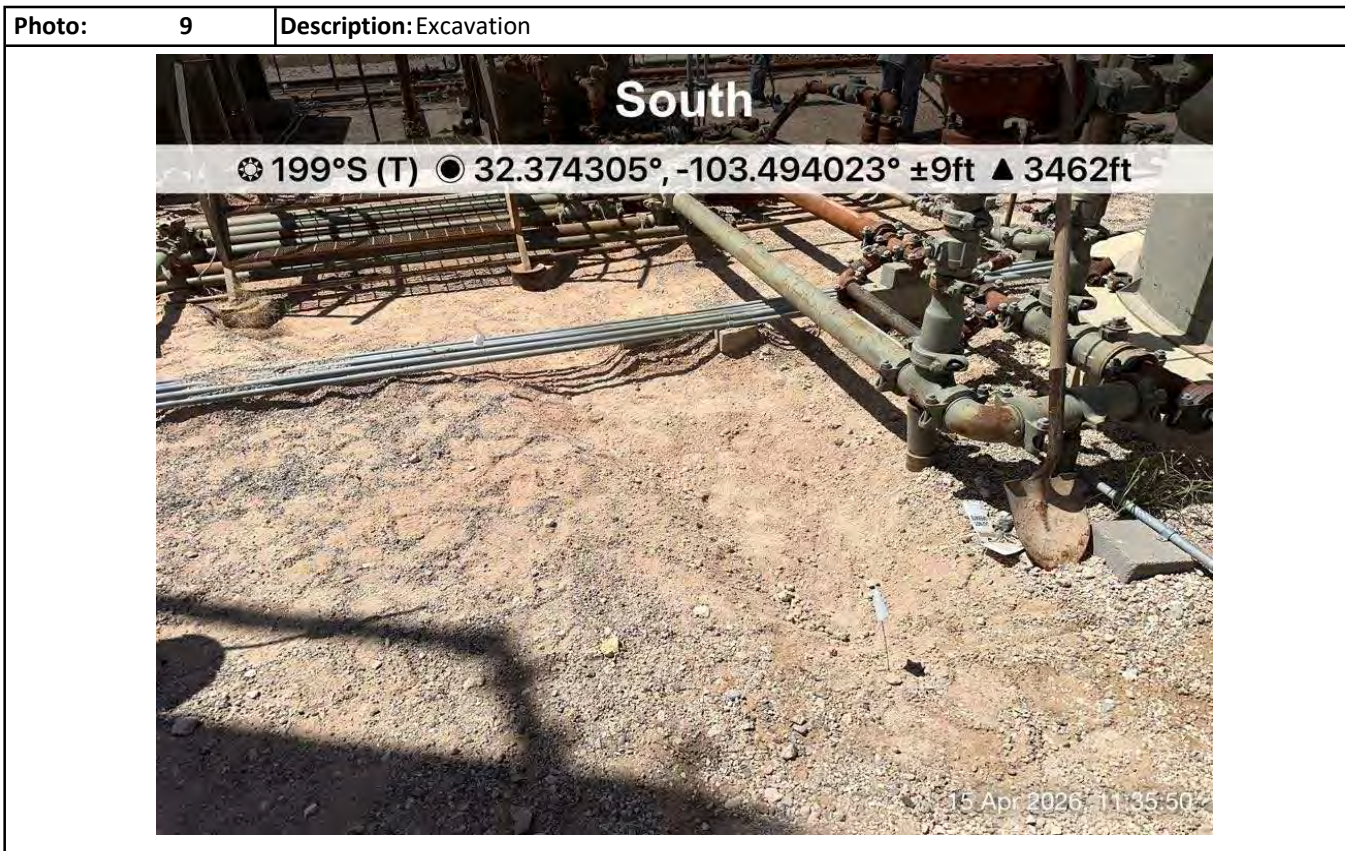
Photographs



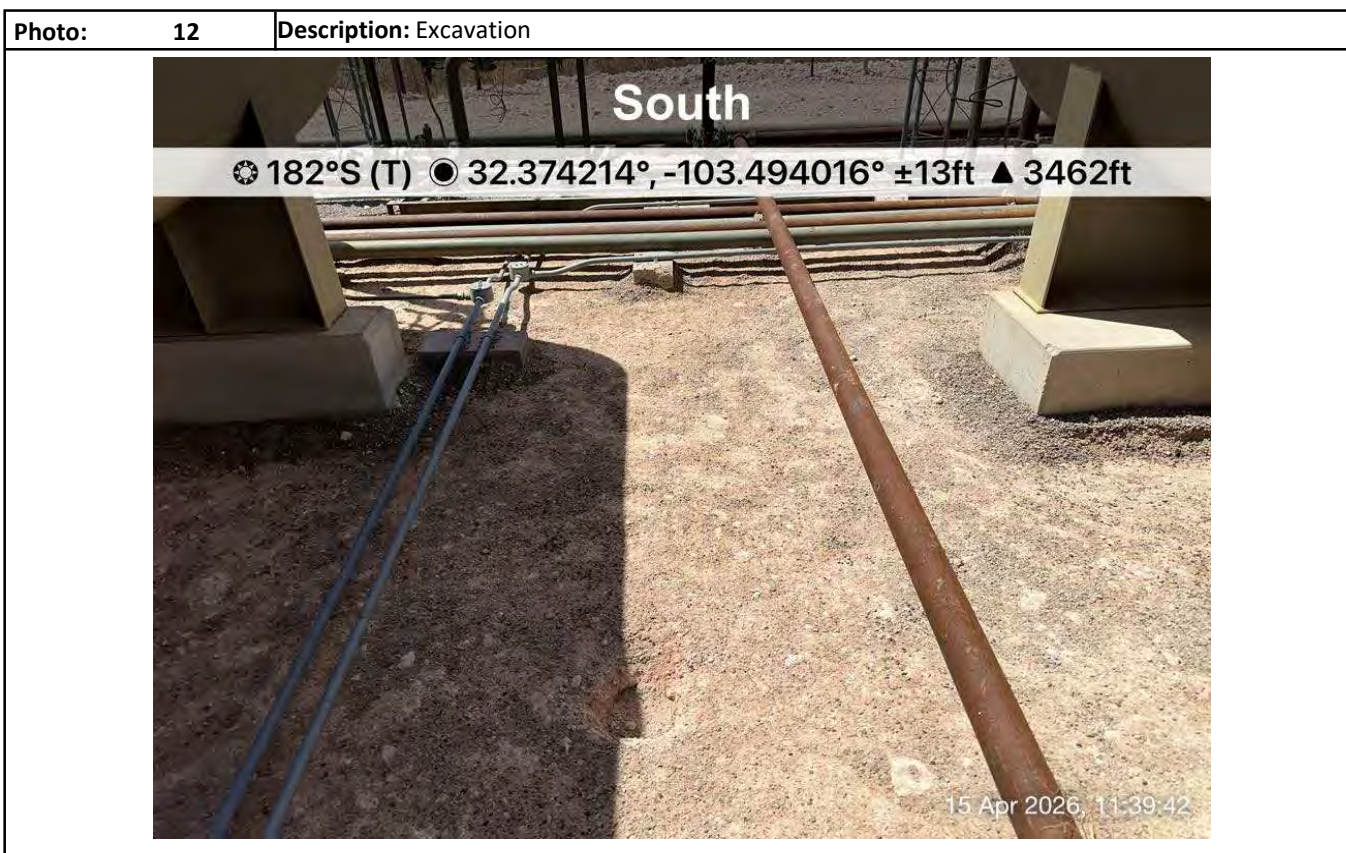
Photographs



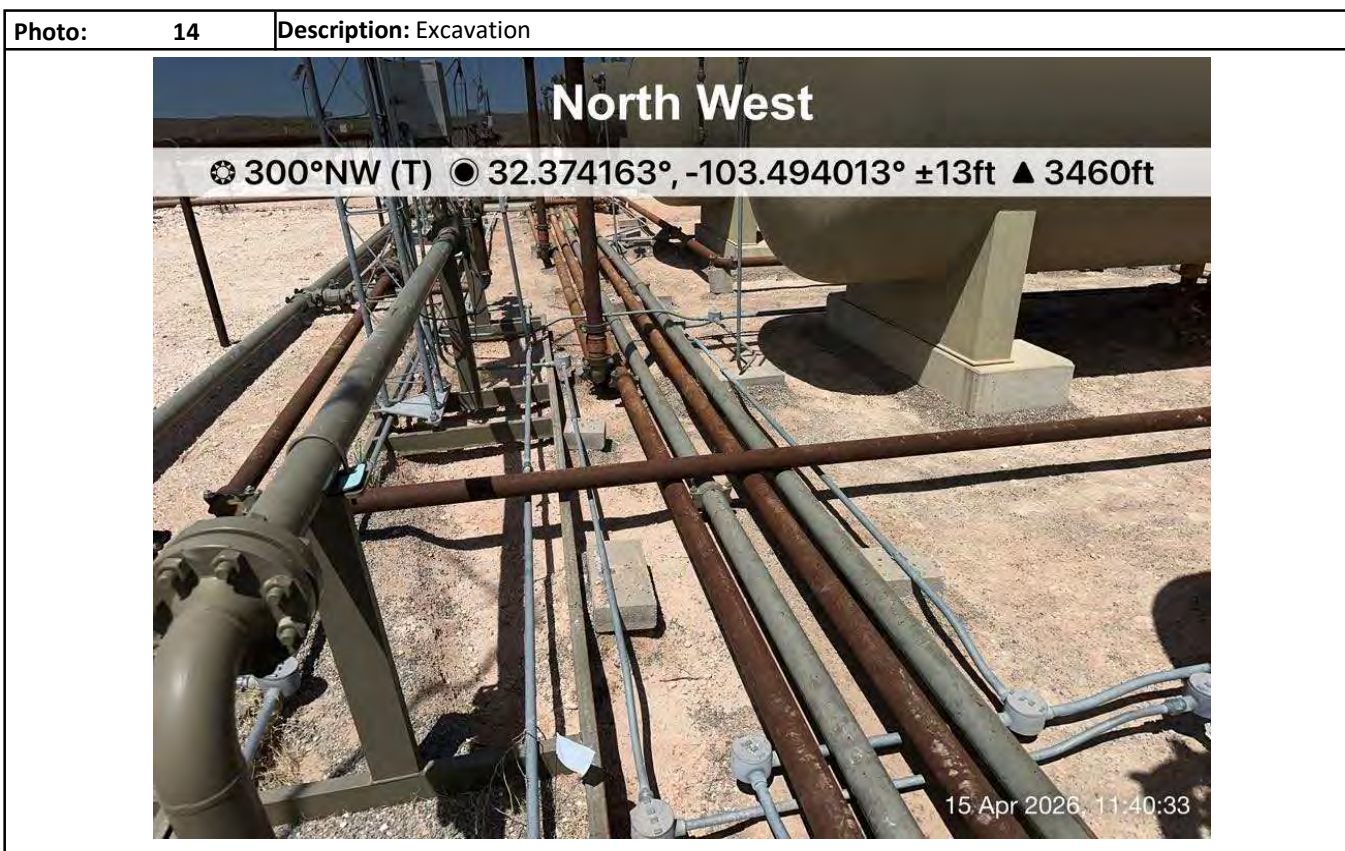
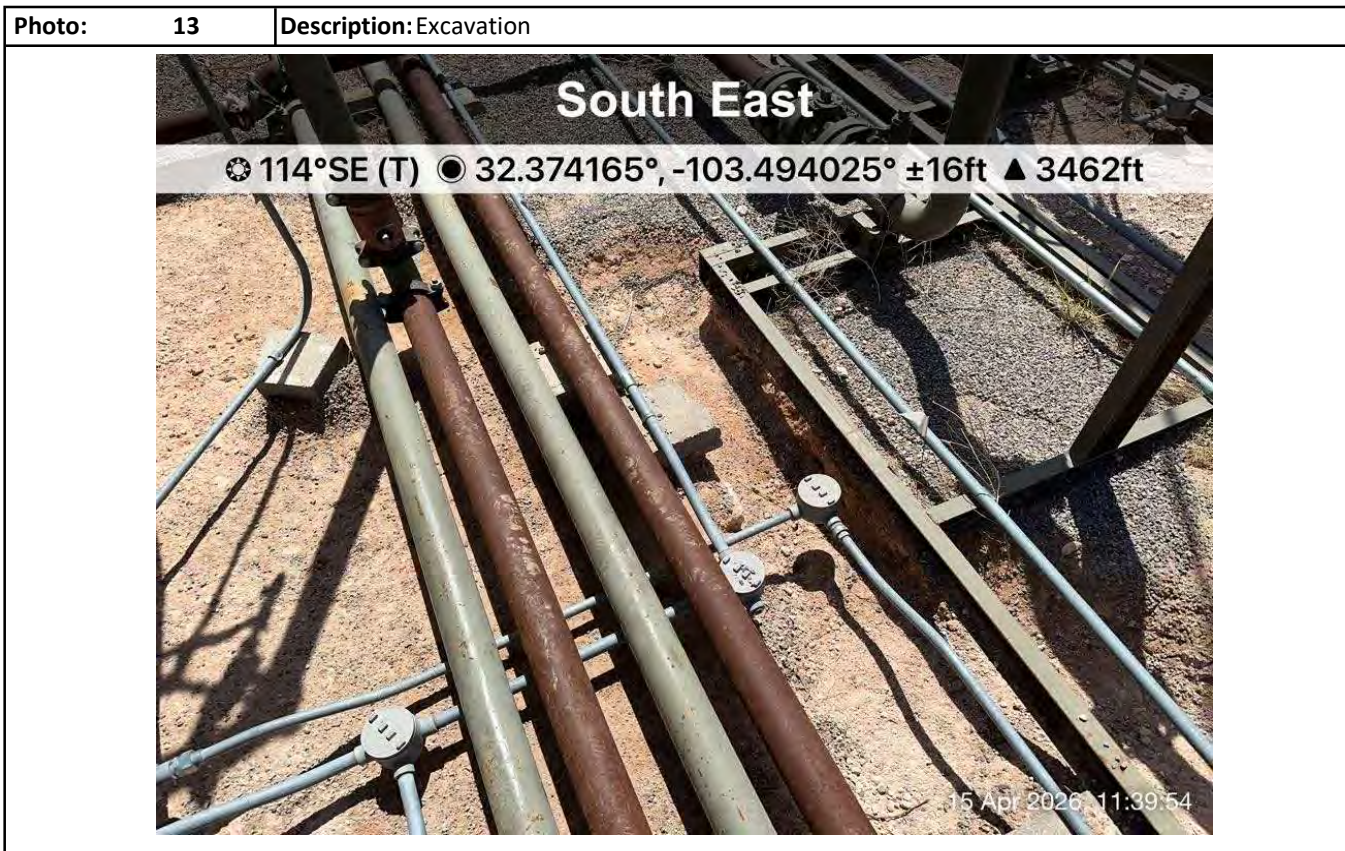
Photographs



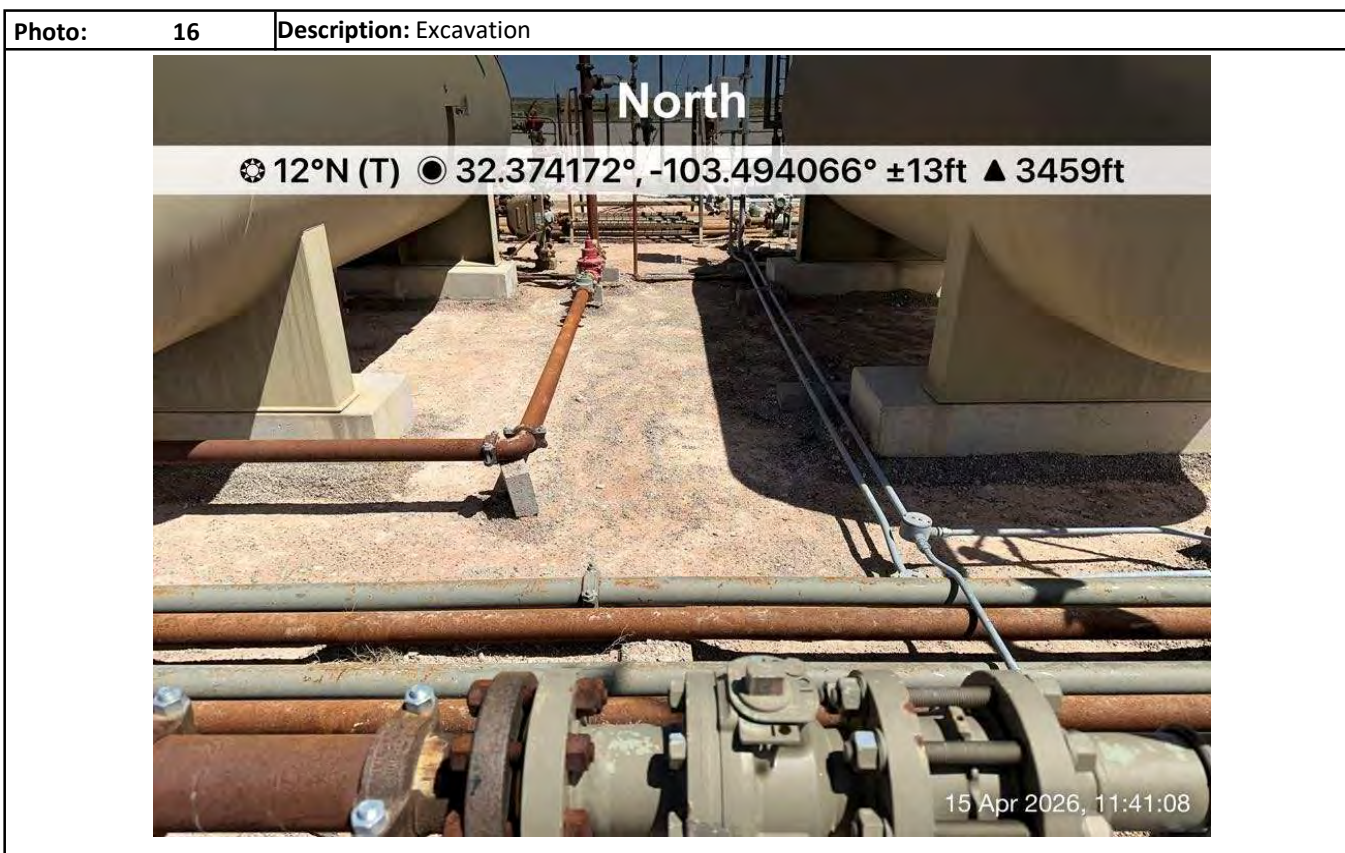
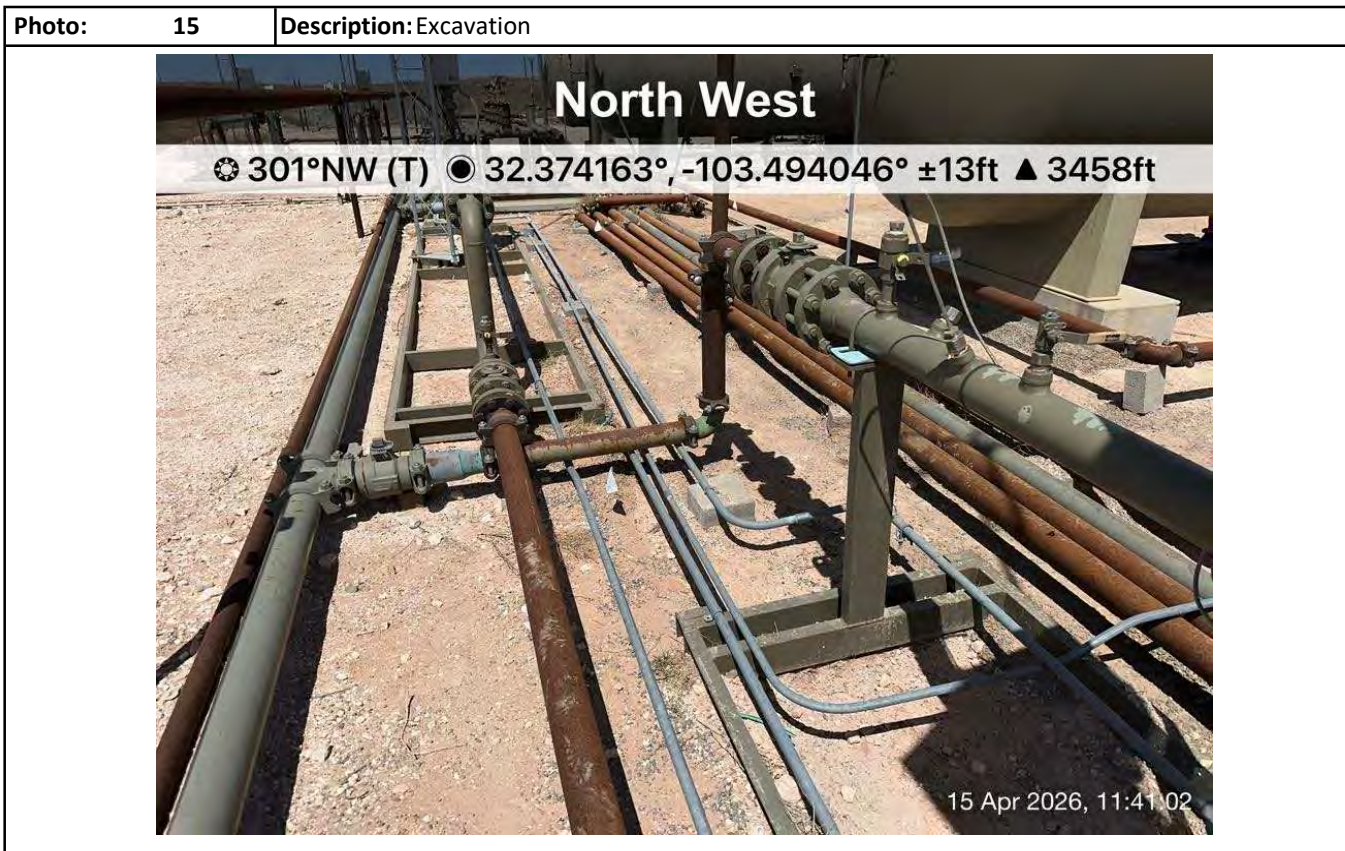
Photographs



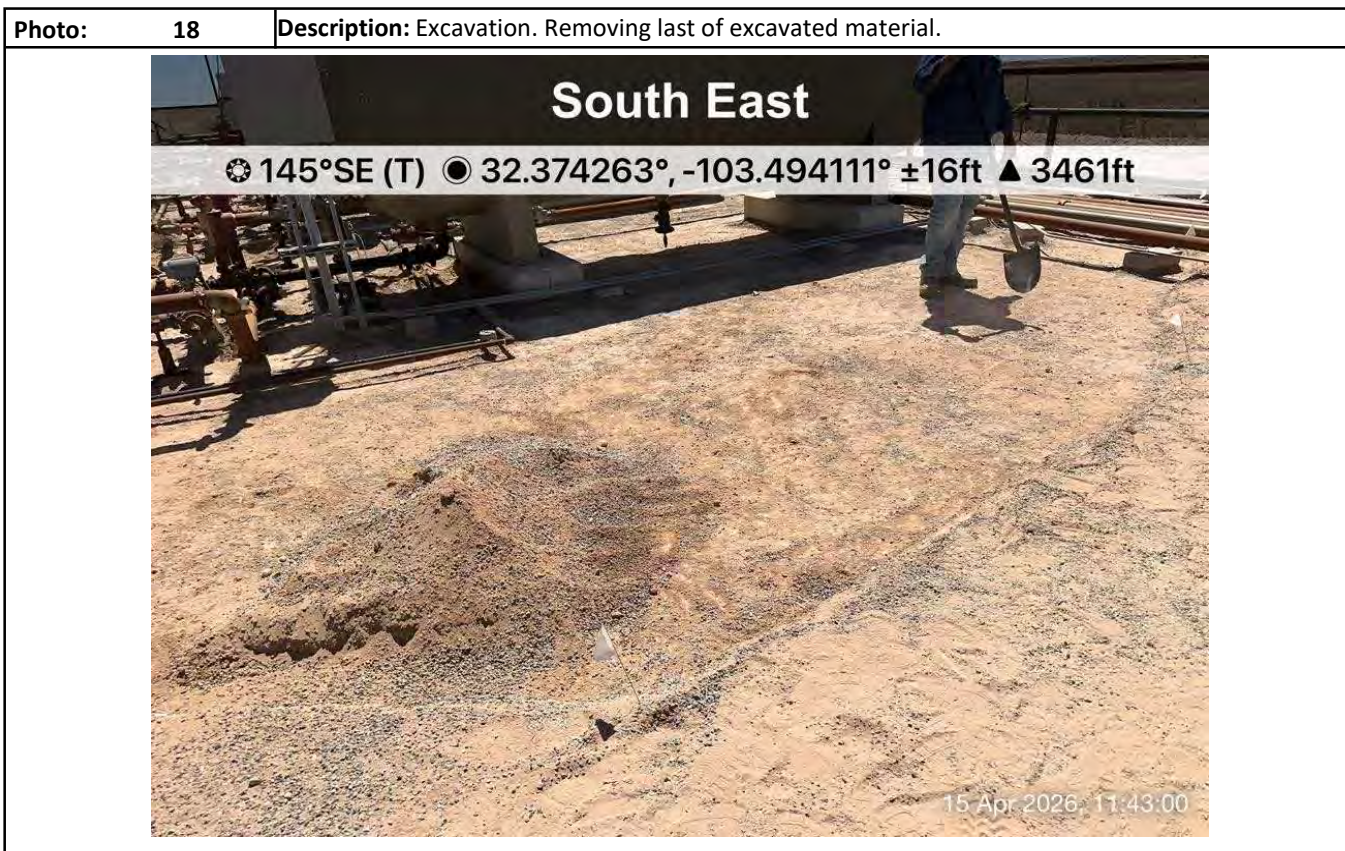
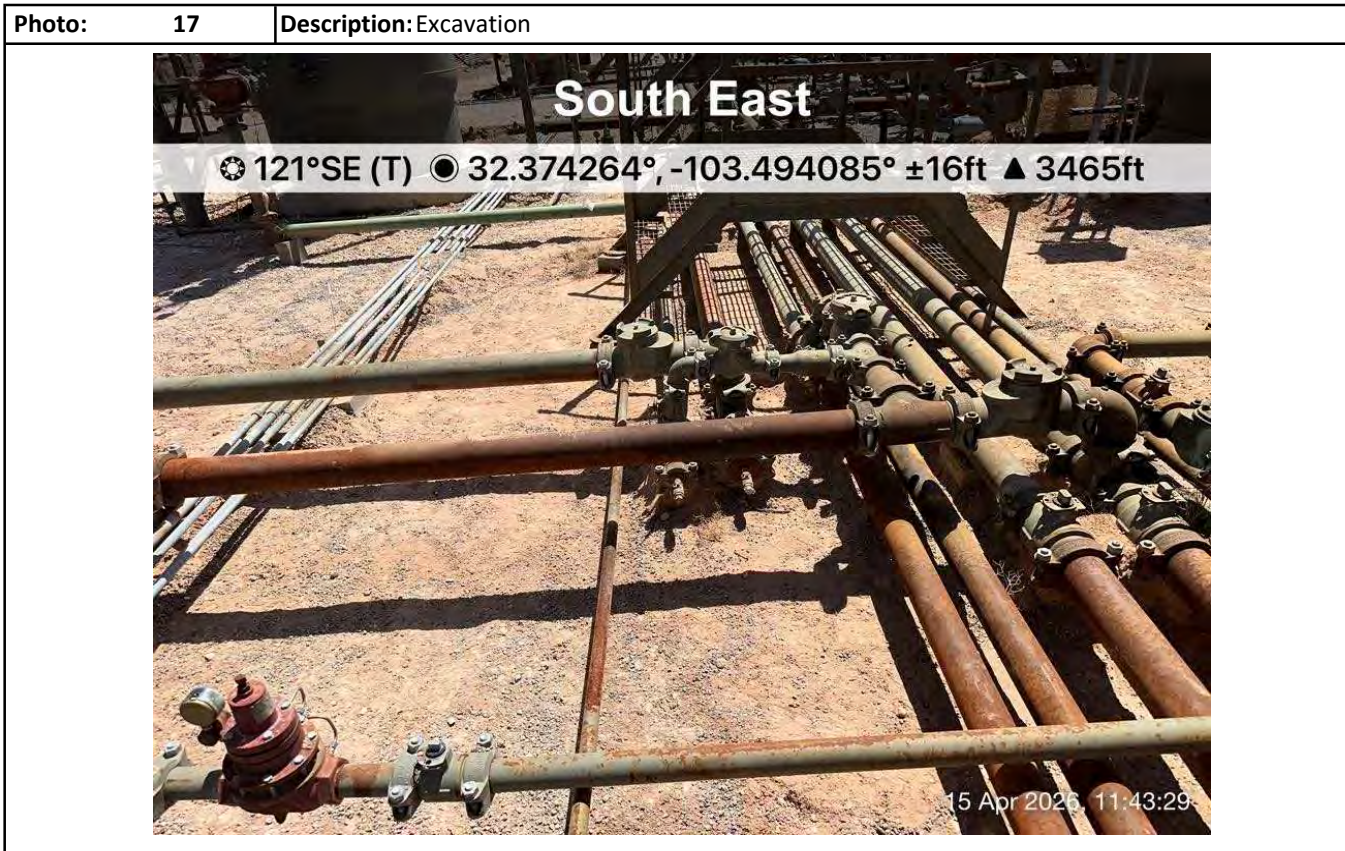
Photographs



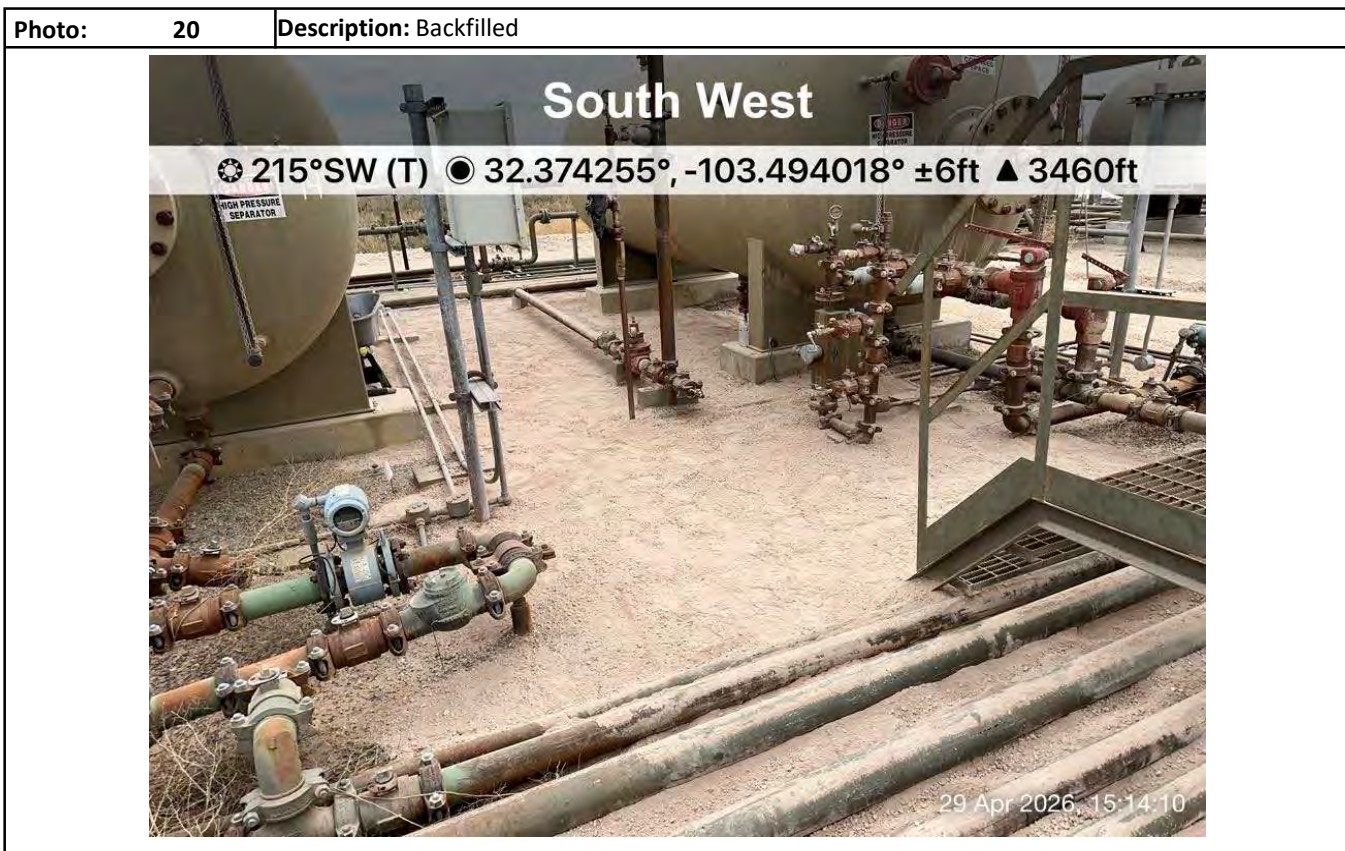
Photographs



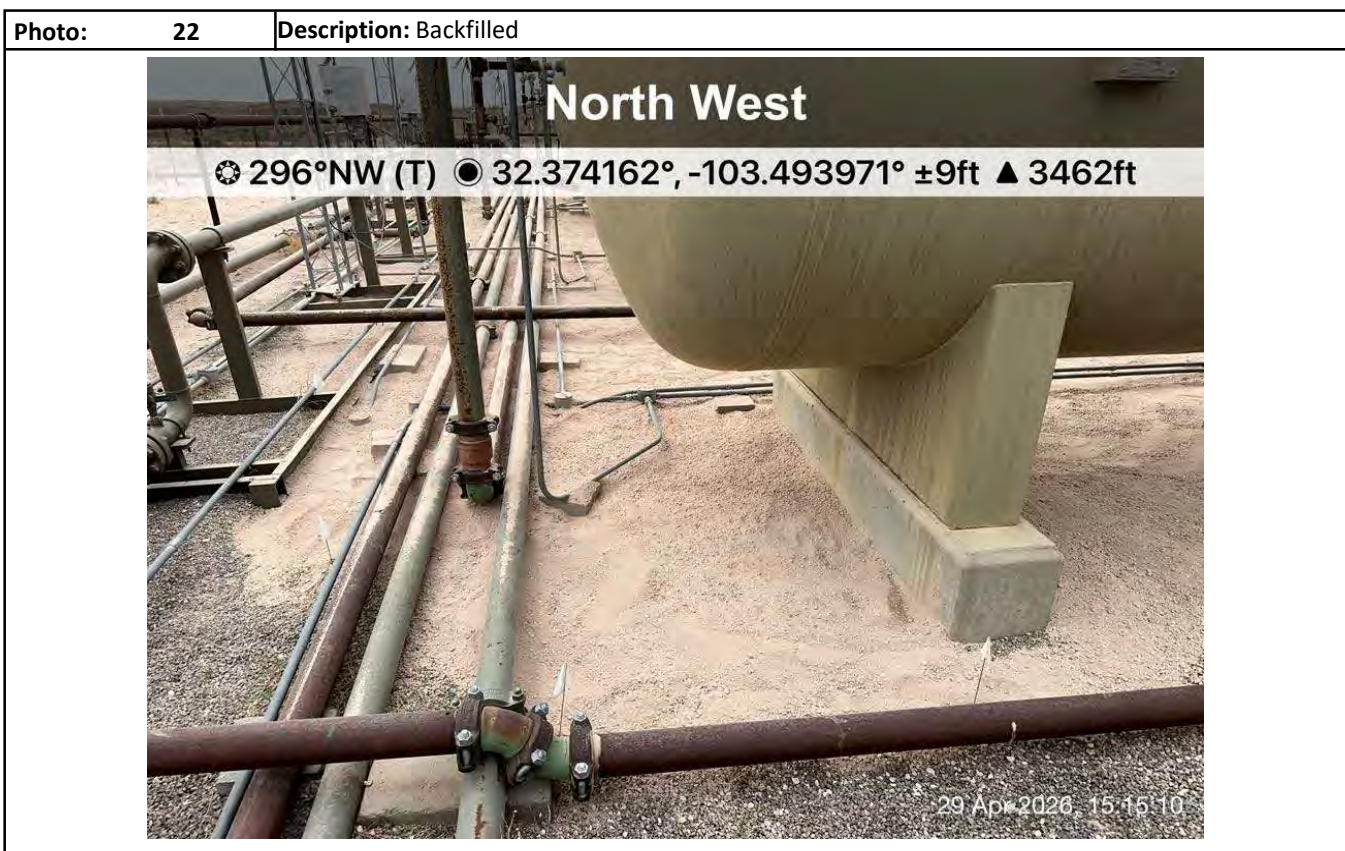
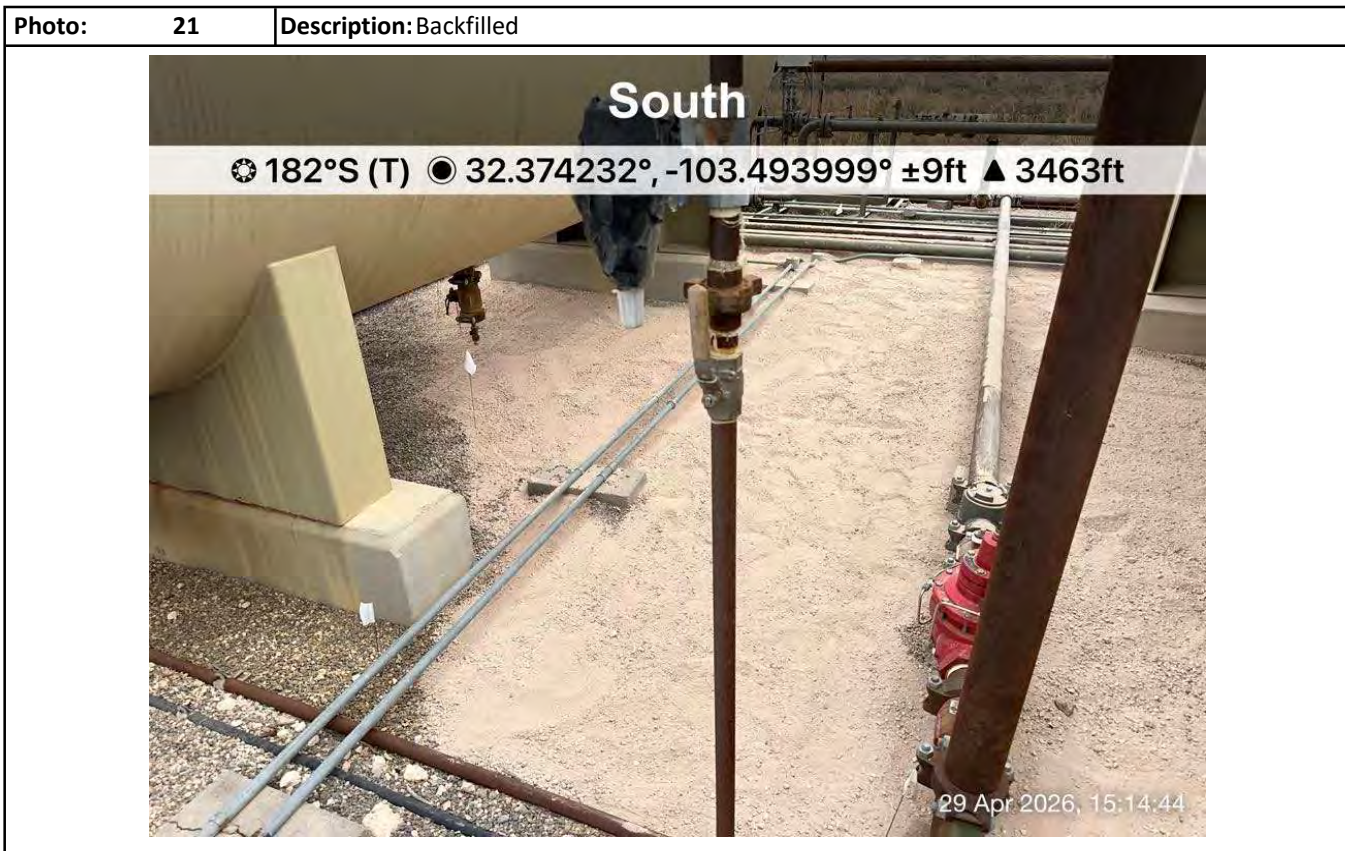
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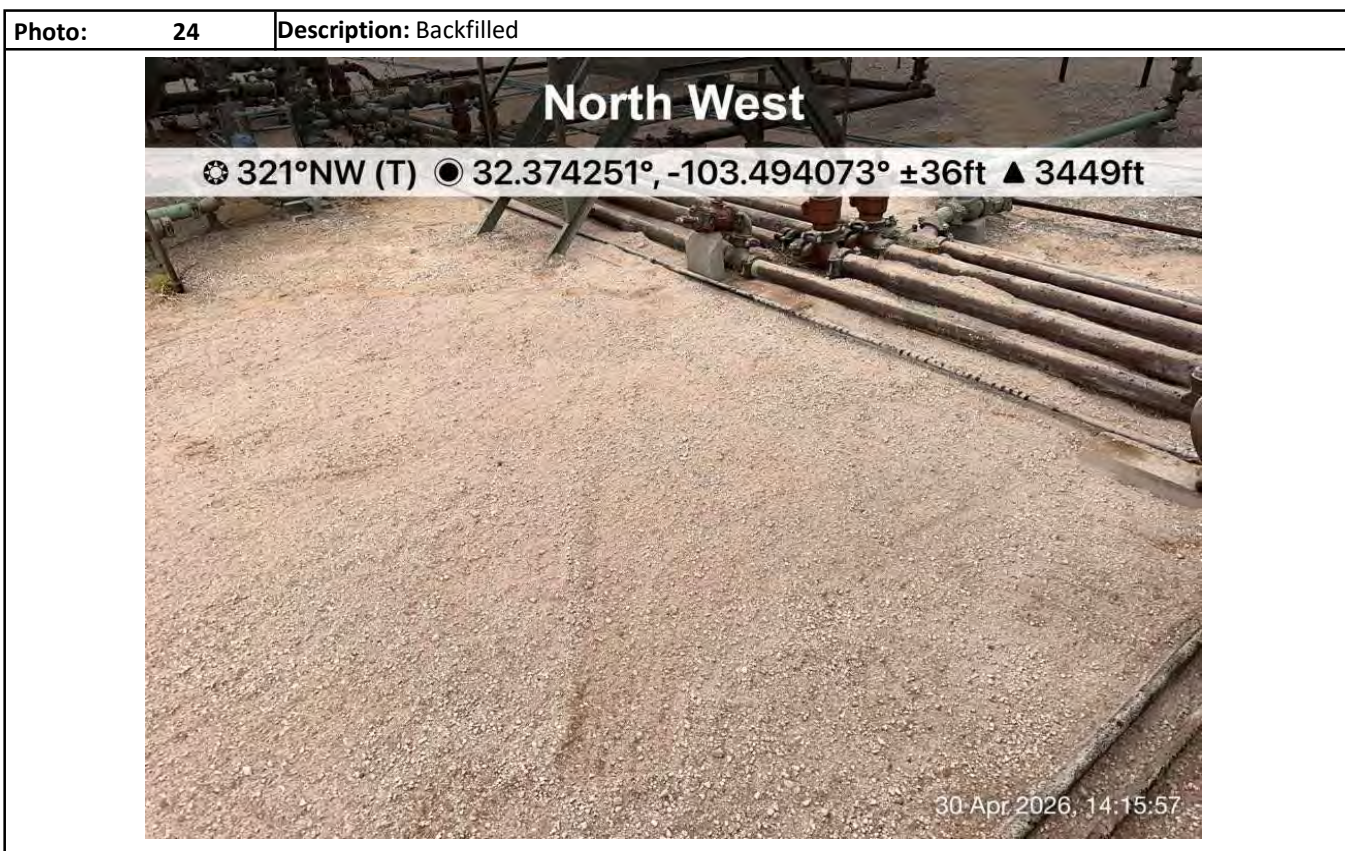
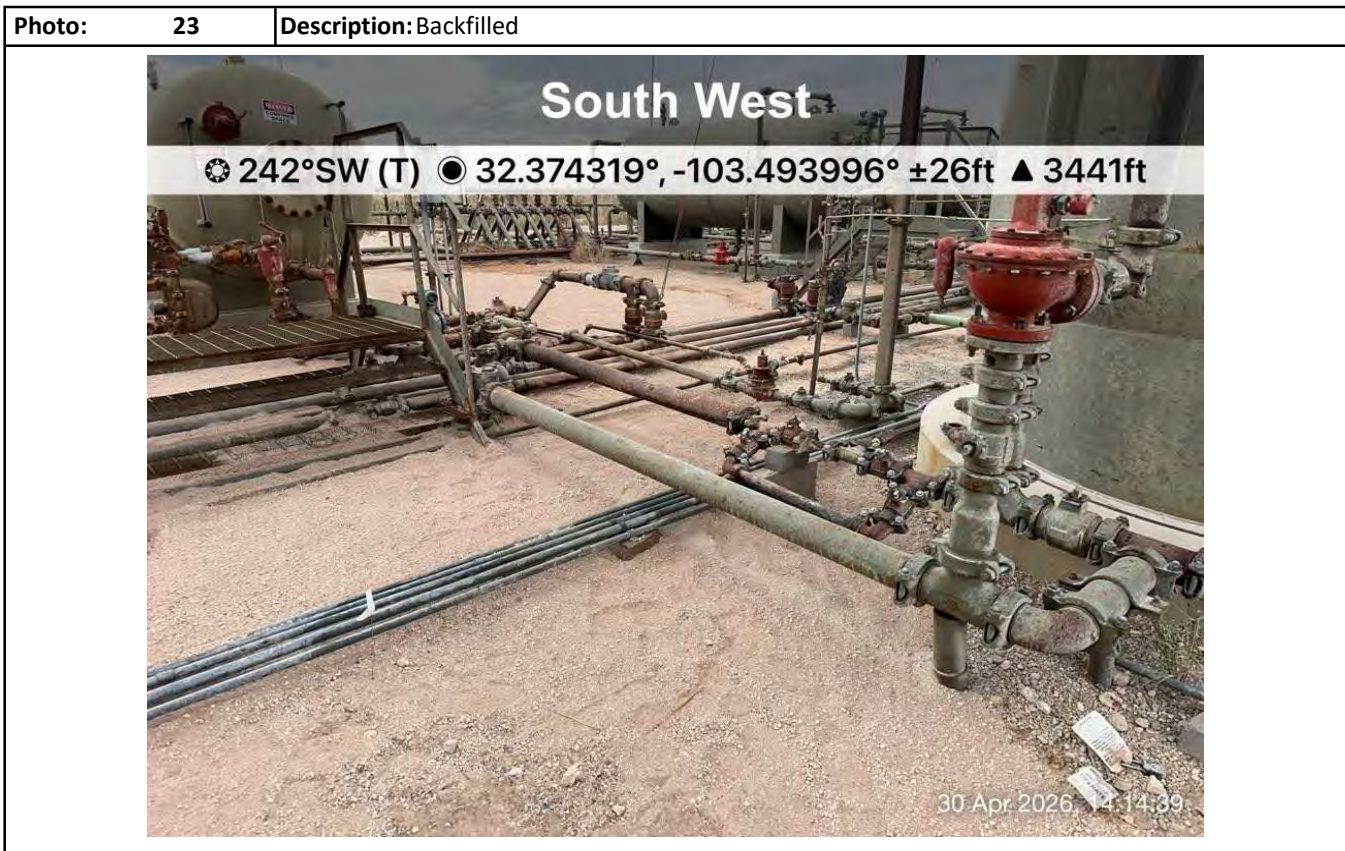
Photographs



Photographs



Photographs



Attachment V

Laboratory Analytical Reports



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Daniel Dominguez
Hungry Horse LLC
PO BOX 1058
Hobbs, New Mexico 88241

Generated 4/7/2026 4:39:46 PM

JOB DESCRIPTION

Gaucha Central Tank Battery
22105271

JOB NUMBER

880-70397-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

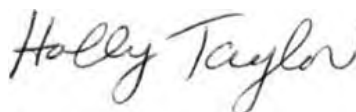
Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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4/7/2026 4:39:46 PM

Authorized for release by
Holly Taylor, Project Manager
Holly.Taylor@et.eurofinsus.com
(806)794-1296

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Laboratory Job ID: 880-70397-1
SDG: 22105271

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Definitions/Glossary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Qualifiers

GC VOA

Qualifier	Qualifier Description
F1	MS and/or MSD recovery exceeds control limits.
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
F2	MS/MSD RPD exceeds control limits
S1+	Surrogate recovery exceeds control limits, high biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hungry Horse LLC
Project: Gaucho Central Tank Battery

Job ID: 880-70397-1

Job ID: 880-70397-1

Eurofins Midland

Job Narrative 880-70397-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 4/1/2026 4:26 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 6.2°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: SP1-SURF (880-70397-1), SP1 (880-70397-2), SP2-SURF (880-70397-3), SP2 (880-70397-4), SP3-SURF (880-70397-5), SP3 (880-70397-6), SP4-SURF (880-70397-7), SP4 (880-70397-8), SP5-SURF (880-70397-9), SP5 (880-70397-10), HZ1-SURF (880-70397-11), HZ1 (880-70397-12), HZ2-SURF (880-70397-13), HZ2 (880-70397-14), HZ3-SURF (880-70397-15), HZ3 (880-70397-16), HZ4-SURF (880-70397-17) and HZ4 (880-70397-18).

GC VOA

Method 8021B: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for preparation batch 880-136642 and analytical batch 880-136885 were outside control limits for one or more analytes. See QC Sample Results for detail. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery is within acceptance limits.

Method 8021B: The continuing calibration verification (CCV) associated with batch 880-136885 recovered above the upper control limit for m,p-Xylenes. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The associated sample is:(CCV 880-136885/20).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: SP1-SURF (880-70397-1), SP4-SURF (880-70397-7) and (MB 880-136615/1-A). Evidence of matrix interferences is not obvious.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: SP2 (880-70397-4), SP4 (880-70397-8), SP5-SURF (880-70397-9), SP5 (880-70397-10) and HZ1-SURF (880-70397-11). Evidence of matrix interferences is not obvious.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: (880-70397-A-1-C MSD). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: HZ1 (880-70397-12), HZ2-SURF (880-70397-13), HZ2 (880-70397-14) and HZ4-SURF (880-70397-17). Evidence of matrix interference is present; therefore, re-extraction and/or re-analysis was not performed.

Method 8015B NM: Surrogate recovery for the following sample was outside control limits: SP1 (880-70397-2). Evidence of matrix interferences is not obvious.

Method 8015B NM: The matrix spike / matrix spike duplicate (MS/MSD) precision for preparation batch 880-136615 and analytical batch 880-136994 was outside control limits. Sample non-homogeneity is suspected.

Eurofins Midland

Case Narrative

Client: Hungry Horse LLC
Project: Gaucho Central Tank Battery

Job ID: 880-70397-1

Job ID: 880-70397-1 (Continued)

Eurofins Midland

Method 8015B NM: The continuing calibration verification (CCV) associated with batch 880-136994 recovered above the upper control limit for Gasoline Range Organics (GRO)-C6-C10 and Diesel Range Organics (Over C10-C28). An acceptable CCV was ran within the 12 hour window, therefore the data has been qualified and reported. The associated sample is:(CCV 880-136994/57).

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP1-SURF

Lab Sample ID: 880-70397-1

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:52	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:52	1
Ethylbenzene	<0.00200	U F1	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:52	1
m,p-Xylenes	<0.00399	U F1	0.00399	mg/Kg		04/02/26 09:19	04/04/26 15:52	1
o-Xylene	<0.00200	U F1	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:52	1
Xylenes, Total	<0.00399	U F1	0.00399	mg/Kg		04/02/26 09:19	04/04/26 15:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	04/02/26 09:19	04/04/26 15:52	1
1,4-Difluorobenzene (Surr)	100		70 - 130	04/02/26 09:19	04/04/26 15:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/04/26 15:52	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.1	U	50.1	mg/Kg			04/07/26 03:57	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	50.1	mg/Kg		04/02/26 07:40	04/07/26 03:57	1
Diesel Range Organics (Over C10-C28)	<50.1	U	50.1	mg/Kg		04/02/26 07:40	04/07/26 03:57	1
Oil Range Organics (Over C28-C36)	<50.1	U	50.1	mg/Kg		04/02/26 07:40	04/07/26 03:57	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	128		70 - 130	04/02/26 07:40	04/07/26 03:57	1
o-Terphenyl (Surr)	140	S1+	70 - 130	04/02/26 07:40	04/07/26 03:57	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	21600		497	mg/Kg			04/03/26 07:23	50

Client Sample ID: SP1

Lab Sample ID: 880-70397-2

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 16:12	1
Toluene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 16:12	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 16:12	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 16:12	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 16:12	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 16:12	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	93		70 - 130	04/02/26 09:19	04/04/26 16:12	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP1

Lab Sample ID: 880-70397-2

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	101		70 - 130	04/02/26 09:19	04/04/26 16:12	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			04/04/26 16:12	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4	mg/Kg			04/07/26 04:58	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 04:58	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 04:58	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 04:58	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	130		70 - 130			04/02/26 07:40	04/07/26 04:58	1
o-Terphenyl (Surr)	132	S1+	70 - 130			04/02/26 07:40	04/07/26 04:58	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	186		9.92	mg/Kg			04/03/26 07:28	1

Client Sample ID: SP2-SURF

Lab Sample ID: 880-70397-3

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 16:33	1
Toluene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 16:33	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 16:33	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 16:33	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 16:33	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 16:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	97		70 - 130	04/02/26 09:19	04/04/26 16:33	1
1,4-Difluorobenzene (Surr)	101		70 - 130	04/02/26 09:19	04/04/26 16:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			04/04/26 16:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.4	U	50.4	mg/Kg			04/07/26 05:19	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP2-SURF

Lab Sample ID: 880-70397-3

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 05:19	1
Diesel Range Organics (Over C10-C28)	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 05:19	1
Oil Range Organics (Over C28-C36)	<50.4	U	50.4	mg/Kg		04/02/26 07:40	04/07/26 05:19	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	112		70 - 130			04/02/26 07:40	04/07/26 05:19	1
o-Terphenyl (Surr)	130		70 - 130			04/02/26 07:40	04/07/26 05:19	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	24700		498	mg/Kg			04/03/26 07:33	50

Client Sample ID: SP2

Lab Sample ID: 880-70397-4

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 16:53	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	94		70 - 130			04/02/26 09:19	04/04/26 16:53	1
1,4-Difluorobenzene (Surr)	95		70 - 130			04/02/26 09:19	04/04/26 16:53	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/04/26 16:53	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/07/26 05:39	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 05:39	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 05:39	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 05:39	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	141	S1+	70 - 130			04/02/26 07:40	04/07/26 05:39	1
o-Terphenyl (Surr)	139	S1+	70 - 130			04/02/26 07:40	04/07/26 05:39	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP2

Lab Sample ID: 880-70397-4

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	163		9.94	mg/Kg			04/03/26 07:38	1

Client Sample ID: SP3-SURF

Lab Sample ID: 880-70397-5

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
Toluene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 17:14	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	100		70 - 130			04/02/26 09:19	04/04/26 17:14	1
1,4-Difluorobenzene (Surr)	98		70 - 130			04/02/26 09:19	04/04/26 17:14	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			04/04/26 17:14	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/07/26 05:59	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 05:59	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 05:59	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 05:59	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	114		70 - 130			04/02/26 07:40	04/07/26 05:59	1
o-Terphenyl (Surr)	121		70 - 130			04/02/26 07:40	04/07/26 05:59	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	18700		501	mg/Kg			04/03/26 07:44	50

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP3

Lab Sample ID: 880-70397-6

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 17:34	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	78		70 - 130			04/02/26 09:19	04/04/26 17:34	1
1,4-Difluorobenzene (Surr)	91		70 - 130			04/02/26 09:19	04/04/26 17:34	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/04/26 17:34	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 06:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 06:20	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 06:20	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 06:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	116		70 - 130			04/02/26 07:40	04/07/26 06:20	1
o-Terphenyl (Surr)	125		70 - 130			04/02/26 07:40	04/07/26 06:20	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	279		10.0	mg/Kg			04/03/26 07:49	1

Client Sample ID: SP4-SURF

Lab Sample ID: 880-70397-7

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
Toluene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 17:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130			04/02/26 09:19	04/04/26 17:55	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP4-SURF

Lab Sample ID: 880-70397-7

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	96		70 - 130	04/02/26 09:19	04/04/26 17:55	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			04/04/26 17:55	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.6	U	49.6	mg/Kg			04/07/26 06:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.6	U	49.6	mg/Kg		04/02/26 07:40	04/07/26 06:40	1
Diesel Range Organics (Over C10-C28)	<49.6	U	49.6	mg/Kg		04/02/26 07:40	04/07/26 06:40	1
Oil Range Organics (Over C28-C36)	<49.6	U	49.6	mg/Kg		04/02/26 07:40	04/07/26 06:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	129		70 - 130			04/02/26 07:40	04/07/26 06:40	1
o-Terphenyl (Surr)	133	S1+	70 - 130			04/02/26 07:40	04/07/26 06:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	16700		199	mg/Kg			04/03/26 07:54	20

Client Sample ID: SP4

Lab Sample ID: 880-70397-8

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 18:15	1
Toluene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 18:15	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 18:15	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 18:15	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 18:15	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 18:15	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	04/02/26 09:19	04/04/26 18:15	1
1,4-Difluorobenzene (Surr)	97		70 - 130	04/02/26 09:19	04/04/26 18:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			04/04/26 18:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 07:00	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP4

Lab Sample ID: 880-70397-8

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 07:00	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 07:00	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 07:00	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	136	S1+	70 - 130			04/02/26 07:40	04/07/26 07:00	1
o-Terphenyl (Surr)	147	S1+	70 - 130			04/02/26 07:40	04/07/26 07:00	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	192		9.96	mg/Kg			04/03/26 01:30	1

Client Sample ID: SP5-SURF

Lab Sample ID: 880-70397-9

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 18:36	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130			04/02/26 09:19	04/04/26 18:36	1
1,4-Difluorobenzene (Surr)	99		70 - 130			04/02/26 09:19	04/04/26 18:36	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/04/26 18:36	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/07/26 07:20	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 07:20	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 07:20	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 07:20	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	143	S1+	70 - 130			04/02/26 07:40	04/07/26 07:20	1
o-Terphenyl (Surr)	144	S1+	70 - 130			04/02/26 07:40	04/07/26 07:20	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP5-SURF

Lab Sample ID: 880-70397-9

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	17900		498	mg/Kg			04/03/26 01:45	50

Client Sample ID: SP5

Lab Sample ID: 880-70397-10

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/02/26 09:19	04/04/26 18:56	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	101		70 - 130			04/02/26 09:19	04/04/26 18:56	1
1,4-Difluorobenzene (Surr)	97		70 - 130			04/02/26 09:19	04/04/26 18:56	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			04/04/26 18:56	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/07/26 07:41	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 07:41	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 07:41	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 07:41	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	132	S1+	70 - 130			04/02/26 07:40	04/07/26 07:41	1
o-Terphenyl (Surr)	148	S1+	70 - 130			04/02/26 07:40	04/07/26 07:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	271		9.96	mg/Kg			04/03/26 01:51	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ1-SURF

Lab Sample ID: 880-70397-11

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 20:29	1
Toluene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 20:29	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 20:29	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 20:29	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 20:29	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 20:29	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	04/02/26 09:19	04/04/26 20:29	1
1,4-Difluorobenzene (Surr)	97		70 - 130	04/02/26 09:19	04/04/26 20:29	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			04/04/26 20:29	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 08:21	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:21	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:21	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:21	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	150	S1+	70 - 130	04/02/26 07:40	04/07/26 08:21	1
o-Terphenyl (Surr)	135	S1+	70 - 130	04/02/26 07:40	04/07/26 08:21	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	94.4		9.98	mg/Kg			04/03/26 01:56	1

Client Sample ID: HZ1

Lab Sample ID: 880-70397-12

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 20:50	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 20:50	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 20:50	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 20:50	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 20:50	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 20:50	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	04/02/26 09:19	04/04/26 20:50	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ1

Lab Sample ID: 880-70397-12

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	103		70 - 130	04/02/26 09:19	04/04/26 20:50	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/04/26 20:50	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 08:42	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:42	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:42	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 08:42	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	137	S1+	70 - 130			04/02/26 07:40	04/07/26 08:42	1
o-Terphenyl (Surr)	125		70 - 130			04/02/26 07:40	04/07/26 08:42	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	91.4		9.92	mg/Kg			04/03/26 02:01	1

Client Sample ID: HZ2-SURF

Lab Sample ID: 880-70397-13

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 21:10	1
Toluene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 21:10	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 21:10	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 21:10	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 21:10	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 21:10	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	04/02/26 09:19	04/04/26 21:10	1
1,4-Difluorobenzene (Surr)	98		70 - 130	04/02/26 09:19	04/04/26 21:10	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			04/04/26 21:10	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/07/26 09:03	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ2-SURF

Lab Sample ID: 880-70397-13

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:03	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:03	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:03	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	137	S1+	70 - 130			04/02/26 07:40	04/07/26 09:03	1
o-Terphenyl (Surr)	120		70 - 130			04/02/26 07:40	04/07/26 09:03	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	86.3		9.94	mg/Kg			04/03/26 02:17	1

Client Sample ID: HZ2

Lab Sample ID: 880-70397-14

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
Toluene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		04/02/26 09:19	04/04/26 21:31	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130			04/02/26 09:19	04/04/26 21:31	1
1,4-Difluorobenzene (Surr)	97		70 - 130			04/02/26 09:19	04/04/26 21:31	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			04/04/26 21:31	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/07/26 09:23	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 09:23	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 09:23	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 09:23	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	133	S1+	70 - 130			04/02/26 07:40	04/07/26 09:23	1
o-Terphenyl (Surr)	127		70 - 130			04/02/26 07:40	04/07/26 09:23	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ2

Lab Sample ID: 880-70397-14

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	87.9		10.0	mg/Kg			04/03/26 02:22	1

Client Sample ID: HZ3-SURF

Lab Sample ID: 880-70397-15

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		04/02/26 09:19	04/04/26 21:51	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	95		70 - 130			04/02/26 09:19	04/04/26 21:51	1
1,4-Difluorobenzene (Surr)	99		70 - 130			04/02/26 09:19	04/04/26 21:51	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/04/26 21:51	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.9	U	49.9	mg/Kg			04/07/26 09:43	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:43	1
Diesel Range Organics (Over C10-C28)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:43	1
Oil Range Organics (Over C28-C36)	<49.9	U	49.9	mg/Kg		04/02/26 07:40	04/07/26 09:43	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	126		70 - 130			04/02/26 07:40	04/07/26 09:43	1
o-Terphenyl (Surr)	126		70 - 130			04/02/26 07:40	04/07/26 09:43	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	87.4		9.96	mg/Kg			04/03/26 02:27	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ3

Lab Sample ID: 880-70397-16

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 22:11	1
Toluene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 22:11	1
Ethylbenzene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 22:11	1
m,p-Xylenes	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 22:11	1
o-Xylene	<0.00198	U	0.00198	mg/Kg		04/02/26 09:19	04/04/26 22:11	1
Xylenes, Total	<0.00396	U	0.00396	mg/Kg		04/02/26 09:19	04/04/26 22:11	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	92		70 - 130	04/02/26 09:19	04/04/26 22:11	1
1,4-Difluorobenzene (Surr)	104		70 - 130	04/02/26 09:19	04/04/26 22:11	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00396	U	0.00396	mg/Kg			04/04/26 22:11	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/07/26 10:04	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 10:04	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 10:04	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 10:04	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	126		70 - 130	04/02/26 07:40	04/07/26 10:04	1
o-Terphenyl (Surr)	123		70 - 130	04/02/26 07:40	04/07/26 10:04	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	94.4		9.92	mg/Kg			04/03/26 02:33	1

Client Sample ID: HZ4-SURF

Lab Sample ID: 880-70397-17

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 22:32	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 22:32	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 22:32	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 22:32	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 22:32	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		04/02/26 09:19	04/04/26 22:32	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	04/02/26 09:19	04/04/26 22:32	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ4-SURF

Lab Sample ID: 880-70397-17

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: SURF

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	101		70 - 130	04/02/26 09:19	04/04/26 22:32	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/04/26 22:32	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 10:24	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:24	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:24	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:24	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	134	S1+	70 - 130			04/02/26 07:40	04/07/26 10:24	1
o-Terphenyl (Surr)	130		70 - 130			04/02/26 07:40	04/07/26 10:24	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	87.0		10.0	mg/Kg			04/03/26 02:38	1

Client Sample ID: HZ4

Lab Sample ID: 880-70397-18

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 22:52	1
Toluene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 22:52	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 22:52	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 22:52	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		04/02/26 09:19	04/04/26 22:52	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		04/02/26 09:19	04/04/26 22:52	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	98		70 - 130	04/02/26 09:19	04/04/26 22:52	1
1,4-Difluorobenzene (Surr)	94		70 - 130	04/02/26 09:19	04/04/26 22:52	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			04/04/26 22:52	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/07/26 10:44	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ4

Lab Sample ID: 880-70397-18

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Sample Depth: 1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:44	1	
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:44	1	
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/02/26 07:40	04/07/26 10:44	1	
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac	
1-Chlorooctane (Surr)	124		70 - 130			04/02/26 07:40	04/07/26 10:44	1	
o-Terphenyl (Surr)	116		70 - 130			04/02/26 07:40	04/07/26 10:44	1	

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble									
Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac	
Chloride	88.2		10.0	mg/Kg			04/03/26 02:43	1	

Surrogate Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		BFB1 (70-130)	DFBZ1 (70-130)
880-70397-1	SP1-SURF	102	100
880-70397-1 MS	SP1-SURF	99	102
880-70397-1 MSD	SP1-SURF	104	101
880-70397-2	SP1	93	101
880-70397-3	SP2-SURF	97	101
880-70397-4	SP2	94	95
880-70397-5	SP3-SURF	100	98
880-70397-6	SP3	78	91
880-70397-7	SP4-SURF	98	96
880-70397-8	SP4	98	97
880-70397-9	SP5-SURF	96	99
880-70397-10	SP5	101	97
880-70397-11	HZ1-SURF	108	97
880-70397-12	HZ1	98	103
880-70397-13	HZ2-SURF	96	98
880-70397-14	HZ2	98	97
880-70397-15	HZ3-SURF	95	99
880-70397-16	HZ3	92	104
880-70397-17	HZ4-SURF	96	101
880-70397-18	HZ4	98	94
LCS 880-136642/1-A	Lab Control Sample	100	97
LCSD 880-136642/2-A	Lab Control Sample Dup	98	96
MB 880-136642/5-A	Method Blank	96	96
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)	
		1CO1 (70-130)	OTPH1 (70-130)
880-70397-1	SP1-SURF	128	140 S1+
880-70397-1 MS	SP1-SURF	118	122
880-70397-1 MSD	SP1-SURF	140 S1+	134 S1+
880-70397-2	SP1	130	132 S1+
880-70397-3	SP2-SURF	112	130
880-70397-4	SP2	141 S1+	139 S1+
880-70397-5	SP3-SURF	114	121
880-70397-6	SP3	116	125
880-70397-7	SP4-SURF	129	133 S1+
880-70397-8	SP4	136 S1+	147 S1+
880-70397-9	SP5-SURF	143 S1+	144 S1+
880-70397-10	SP5	132 S1+	148 S1+
880-70397-11	HZ1-SURF	150 S1+	135 S1+
880-70397-12	HZ1	137 S1+	125
880-70397-13	HZ2-SURF	137 S1+	120
880-70397-14	HZ2	133 S1+	127

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Surrogate Summary

Client: Hungry Horse LLC

Job ID: 880-70397-1

Project/Site: Gaucho Central Tank Battery

SDG: 22105271

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-70397-15	HZ3-SURF	126	126
880-70397-16	HZ3	126	123
880-70397-17	HZ4-SURF	134 S1+	130
880-70397-18	HZ4	124	116
LCS 880-136615/2-A	Lab Control Sample	93	91
LCSD 880-136615/3-A	Lab Control Sample Dup	97	95
MB 880-136615/1-A	Method Blank	83	180 S1+
Surrogate Legend			
1CO = 1-Chlorooctane (Surr)			
OTPH = o-Terphenyl (Surr)			

QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-136642/5-A

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 136642

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:30	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:30	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:30	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		04/02/26 09:19	04/04/26 15:30	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/02/26 09:19	04/04/26 15:30	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/02/26 09:19	04/04/26 15:30	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	96		70 - 130	04/02/26 09:19	04/04/26 15:30	1
1,4-Difluorobenzene (Surr)	96		70 - 130	04/02/26 09:19	04/04/26 15:30	1

Lab Sample ID: LCS 880-136642/1-A

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 136642

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.09336		mg/Kg		93	70 - 130
Toluene	0.100	0.1133		mg/Kg		113	70 - 130
Ethylbenzene	0.100	0.1104		mg/Kg		110	70 - 130
m,p-Xylenes	0.200	0.2236		mg/Kg		112	70 - 130
o-Xylene	0.100	0.1050		mg/Kg		105	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	97		70 - 130

Lab Sample ID: LCSD 880-136642/2-A

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 136642

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.09636		mg/Kg		96	70 - 130	3	35
Toluene	0.100	0.1142		mg/Kg		114	70 - 130	1	35
Ethylbenzene	0.100	0.1083		mg/Kg		108	70 - 130	2	35
m,p-Xylenes	0.200	0.2180		mg/Kg		109	70 - 130	3	35
o-Xylene	0.100	0.1022		mg/Kg		102	70 - 130	3	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: 880-70397-1 MS

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: SP1-SURF

Prep Type: Total/NA

Prep Batch: 136642

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.07466		mg/Kg		75	70 - 130
Toluene	<0.00200	U	0.100	0.07448		mg/Kg		74	70 - 130

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QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-70397-1 MS

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: SP1-SURF

Prep Type: Total/NA

Prep Batch: 136642

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U F1	0.100	0.06177	F1	mg/Kg		62	70 - 130
m,p-Xylenes	<0.00399	U F1	0.200	0.1152	F1	mg/Kg		58	70 - 130
o-Xylene	<0.00200	U F1	0.100	0.05091	F1	mg/Kg		51	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	99		70 - 130
1,4-Difluorobenzene (Surr)	102		70 - 130

Lab Sample ID: 880-70397-1 MSD

Matrix: Solid

Analysis Batch: 136885

Client Sample ID: SP1-SURF

Prep Type: Total/NA

Prep Batch: 136642

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07388		mg/Kg		74	70 - 130	1	35
Toluene	<0.00200	U	0.100	0.07202		mg/Kg		72	70 - 130	3	35
Ethylbenzene	<0.00200	U F1	0.100	0.05832	F1	mg/Kg		58	70 - 130	6	35
m,p-Xylenes	<0.00399	U F1	0.200	0.1084	F1	mg/Kg		54	70 - 130	6	35
o-Xylene	<0.00200	U F1	0.100	0.04719	F1	mg/Kg		47	70 - 130	8	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	104		70 - 130
1,4-Difluorobenzene (Surr)	101		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-136615/1-A

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 136615

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 02:56	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 02:56	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/02/26 07:40	04/07/26 02:56	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	83		70 - 130	04/02/26 07:40	04/07/26 02:56	1
o-Terphenyl (Surr)	180	S1+	70 - 130	04/02/26 07:40	04/07/26 02:56	1

Lab Sample ID: LCS 880-136615/2-A

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 136615

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	924.4		mg/Kg		92	70 - 130
Diesel Range Organics (Over C10-C28)	1000	1124		mg/Kg		112	70 - 130

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QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-136615/2-A

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 136615

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	93		70 - 130
o-Terphenyl (Surr)	91		70 - 130

Lab Sample ID: LCSD 880-136615/3-A

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 136615

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	1096		mg/Kg		110	70 - 130	17	20
Diesel Range Organics (Over C10-C28)	1000	1192		mg/Kg		119	70 - 130	6	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	97		70 - 130
o-Terphenyl (Surr)	95		70 - 130

Lab Sample ID: 880-70397-1 MS

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: SP1-SURF

Prep Type: Total/NA

Prep Batch: 136615

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	1010	783.5		mg/Kg		78	70 - 130
Diesel Range Organics (Over C10-C28)	<50.1	U	1010	802.2		mg/Kg		77	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	118		70 - 130
o-Terphenyl (Surr)	122		70 - 130

Lab Sample ID: 880-70397-1 MSD

Matrix: Solid

Analysis Batch: 136994

Client Sample ID: SP1-SURF

Prep Type: Total/NA

Prep Batch: 136615

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.1	U F2	1010	1103	F2	mg/Kg		109	70 - 130	34	20
Diesel Range Organics (Over C10-C28)	<50.1	U	1010	945.6		mg/Kg		91	70 - 130	16	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	140	S1+	70 - 130
o-Terphenyl (Surr)	134	S1+	70 - 130

Eurofins Midland

QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-136665/1-A

Matrix: Solid

Analysis Batch: 136705

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			04/03/26 05:17	1

Lab Sample ID: LCS 880-136665/2-A

Matrix: Solid

Analysis Batch: 136705

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	243.3		mg/Kg		97	90 - 110

Lab Sample ID: LCSD 880-136665/3-A

Matrix: Solid

Analysis Batch: 136705

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	242.6		mg/Kg		97	90 - 110	0	20

Lab Sample ID: MB 880-136666/1-A

Matrix: Solid

Analysis Batch: 136706

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			04/03/26 01:14	1

Lab Sample ID: LCS 880-136666/2-A

Matrix: Solid

Analysis Batch: 136706

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	264.0		mg/Kg		106	90 - 110

Lab Sample ID: LCSD 880-136666/3-A

Matrix: Solid

Analysis Batch: 136706

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	266.0		mg/Kg		106	90 - 110	1	20

Lab Sample ID: 880-70397-8 MS

Matrix: Solid

Analysis Batch: 136706

Client Sample ID: SP4

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	192		249	437.3		mg/Kg		99	90 - 110

Lab Sample ID: 880-70397-8 MSD

Matrix: Solid

Analysis Batch: 136706

Client Sample ID: SP4

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	192		249	439.6		mg/Kg		99	90 - 110	1	20

Eurofins Midland

QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: 880-70397-18 MS										Client Sample ID: HZ4		
Matrix: Solid										Prep Type: Soluble		
Analysis Batch: 136706												
	Sample	Sample	Spike	MS	MS				%Rec			
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits			
Chloride	88.2		249	346.9		mg/Kg		104	90 - 110			

Lab Sample ID: 880-70397-18 MSD										Client Sample ID: HZ4		
Matrix: Solid										Prep Type: Soluble		
Analysis Batch: 136706												
	Sample	Sample	Spike	MSD	MSD				%Rec		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	88.2		250	349.1		mg/Kg		105	90 - 110	1	20	

QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

GC VOA

Prep Batch: 136642

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	5035	
880-70397-2	SP1	Total/NA	Solid	5035	
880-70397-3	SP2-SURF	Total/NA	Solid	5035	
880-70397-4	SP2	Total/NA	Solid	5035	
880-70397-5	SP3-SURF	Total/NA	Solid	5035	
880-70397-6	SP3	Total/NA	Solid	5035	
880-70397-7	SP4-SURF	Total/NA	Solid	5035	
880-70397-8	SP4	Total/NA	Solid	5035	
880-70397-9	SP5-SURF	Total/NA	Solid	5035	
880-70397-10	SP5	Total/NA	Solid	5035	
880-70397-11	HZ1-SURF	Total/NA	Solid	5035	
880-70397-12	HZ1	Total/NA	Solid	5035	
880-70397-13	HZ2-SURF	Total/NA	Solid	5035	
880-70397-14	HZ2	Total/NA	Solid	5035	
880-70397-15	HZ3-SURF	Total/NA	Solid	5035	
880-70397-16	HZ3	Total/NA	Solid	5035	
880-70397-17	HZ4-SURF	Total/NA	Solid	5035	
880-70397-18	HZ4	Total/NA	Solid	5035	
MB 880-136642/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-136642/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-136642/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-70397-1 MS	SP1-SURF	Total/NA	Solid	5035	
880-70397-1 MSD	SP1-SURF	Total/NA	Solid	5035	

Analysis Batch: 136885

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	8021B	136642
880-70397-2	SP1	Total/NA	Solid	8021B	136642
880-70397-3	SP2-SURF	Total/NA	Solid	8021B	136642
880-70397-4	SP2	Total/NA	Solid	8021B	136642
880-70397-5	SP3-SURF	Total/NA	Solid	8021B	136642
880-70397-6	SP3	Total/NA	Solid	8021B	136642
880-70397-7	SP4-SURF	Total/NA	Solid	8021B	136642
880-70397-8	SP4	Total/NA	Solid	8021B	136642
880-70397-9	SP5-SURF	Total/NA	Solid	8021B	136642
880-70397-10	SP5	Total/NA	Solid	8021B	136642
880-70397-11	HZ1-SURF	Total/NA	Solid	8021B	136642
880-70397-12	HZ1	Total/NA	Solid	8021B	136642
880-70397-13	HZ2-SURF	Total/NA	Solid	8021B	136642
880-70397-14	HZ2	Total/NA	Solid	8021B	136642
880-70397-15	HZ3-SURF	Total/NA	Solid	8021B	136642
880-70397-16	HZ3	Total/NA	Solid	8021B	136642
880-70397-17	HZ4-SURF	Total/NA	Solid	8021B	136642
880-70397-18	HZ4	Total/NA	Solid	8021B	136642
MB 880-136642/5-A	Method Blank	Total/NA	Solid	8021B	136642
LCS 880-136642/1-A	Lab Control Sample	Total/NA	Solid	8021B	136642
LCSD 880-136642/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	136642
880-70397-1 MS	SP1-SURF	Total/NA	Solid	8021B	136642
880-70397-1 MSD	SP1-SURF	Total/NA	Solid	8021B	136642

Eurofins Midland

QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

GC VOA

Analysis Batch: 137001

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	Total BTEX	
880-70397-2	SP1	Total/NA	Solid	Total BTEX	
880-70397-3	SP2-SURF	Total/NA	Solid	Total BTEX	
880-70397-4	SP2	Total/NA	Solid	Total BTEX	
880-70397-5	SP3-SURF	Total/NA	Solid	Total BTEX	
880-70397-6	SP3	Total/NA	Solid	Total BTEX	
880-70397-7	SP4-SURF	Total/NA	Solid	Total BTEX	
880-70397-8	SP4	Total/NA	Solid	Total BTEX	
880-70397-9	SP5-SURF	Total/NA	Solid	Total BTEX	
880-70397-10	SP5	Total/NA	Solid	Total BTEX	
880-70397-11	HZ1-SURF	Total/NA	Solid	Total BTEX	
880-70397-12	HZ1	Total/NA	Solid	Total BTEX	
880-70397-13	HZ2-SURF	Total/NA	Solid	Total BTEX	
880-70397-14	HZ2	Total/NA	Solid	Total BTEX	
880-70397-15	HZ3-SURF	Total/NA	Solid	Total BTEX	
880-70397-16	HZ3	Total/NA	Solid	Total BTEX	
880-70397-17	HZ4-SURF	Total/NA	Solid	Total BTEX	
880-70397-18	HZ4	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 136615

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	8015NM Prep	
880-70397-2	SP1	Total/NA	Solid	8015NM Prep	
880-70397-3	SP2-SURF	Total/NA	Solid	8015NM Prep	
880-70397-4	SP2	Total/NA	Solid	8015NM Prep	
880-70397-5	SP3-SURF	Total/NA	Solid	8015NM Prep	
880-70397-6	SP3	Total/NA	Solid	8015NM Prep	
880-70397-7	SP4-SURF	Total/NA	Solid	8015NM Prep	
880-70397-8	SP4	Total/NA	Solid	8015NM Prep	
880-70397-9	SP5-SURF	Total/NA	Solid	8015NM Prep	
880-70397-10	SP5	Total/NA	Solid	8015NM Prep	
880-70397-11	HZ1-SURF	Total/NA	Solid	8015NM Prep	
880-70397-12	HZ1	Total/NA	Solid	8015NM Prep	
880-70397-13	HZ2-SURF	Total/NA	Solid	8015NM Prep	
880-70397-14	HZ2	Total/NA	Solid	8015NM Prep	
880-70397-15	HZ3-SURF	Total/NA	Solid	8015NM Prep	
880-70397-16	HZ3	Total/NA	Solid	8015NM Prep	
880-70397-17	HZ4-SURF	Total/NA	Solid	8015NM Prep	
880-70397-18	HZ4	Total/NA	Solid	8015NM Prep	
MB 880-136615/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-136615/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-136615/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-70397-1 MS	SP1-SURF	Total/NA	Solid	8015NM Prep	
880-70397-1 MSD	SP1-SURF	Total/NA	Solid	8015NM Prep	

Analysis Batch: 136994

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	8015B NM	136615
880-70397-2	SP1	Total/NA	Solid	8015B NM	136615

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QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

GC Semi VOA (Continued)

Analysis Batch: 136994 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-3	SP2-SURF	Total/NA	Solid	8015B NM	136615
880-70397-4	SP2	Total/NA	Solid	8015B NM	136615
880-70397-5	SP3-SURF	Total/NA	Solid	8015B NM	136615
880-70397-6	SP3	Total/NA	Solid	8015B NM	136615
880-70397-7	SP4-SURF	Total/NA	Solid	8015B NM	136615
880-70397-8	SP4	Total/NA	Solid	8015B NM	136615
880-70397-9	SP5-SURF	Total/NA	Solid	8015B NM	136615
880-70397-10	SP5	Total/NA	Solid	8015B NM	136615
880-70397-11	HZ1-SURF	Total/NA	Solid	8015B NM	136615
880-70397-12	HZ1	Total/NA	Solid	8015B NM	136615
880-70397-13	HZ2-SURF	Total/NA	Solid	8015B NM	136615
880-70397-14	HZ2	Total/NA	Solid	8015B NM	136615
880-70397-15	HZ3-SURF	Total/NA	Solid	8015B NM	136615
880-70397-16	HZ3	Total/NA	Solid	8015B NM	136615
880-70397-17	HZ4-SURF	Total/NA	Solid	8015B NM	136615
880-70397-18	HZ4	Total/NA	Solid	8015B NM	136615
MB 880-136615/1-A	Method Blank	Total/NA	Solid	8015B NM	136615
LCS 880-136615/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	136615
LCSD 880-136615/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	136615
880-70397-1 MS	SP1-SURF	Total/NA	Solid	8015B NM	136615
880-70397-1 MSD	SP1-SURF	Total/NA	Solid	8015B NM	136615

Analysis Batch: 137132

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Total/NA	Solid	8015 NM	
880-70397-2	SP1	Total/NA	Solid	8015 NM	
880-70397-3	SP2-SURF	Total/NA	Solid	8015 NM	
880-70397-4	SP2	Total/NA	Solid	8015 NM	
880-70397-5	SP3-SURF	Total/NA	Solid	8015 NM	
880-70397-6	SP3	Total/NA	Solid	8015 NM	
880-70397-7	SP4-SURF	Total/NA	Solid	8015 NM	
880-70397-8	SP4	Total/NA	Solid	8015 NM	
880-70397-9	SP5-SURF	Total/NA	Solid	8015 NM	
880-70397-10	SP5	Total/NA	Solid	8015 NM	
880-70397-11	HZ1-SURF	Total/NA	Solid	8015 NM	
880-70397-12	HZ1	Total/NA	Solid	8015 NM	
880-70397-13	HZ2-SURF	Total/NA	Solid	8015 NM	
880-70397-14	HZ2	Total/NA	Solid	8015 NM	
880-70397-15	HZ3-SURF	Total/NA	Solid	8015 NM	
880-70397-16	HZ3	Total/NA	Solid	8015 NM	
880-70397-17	HZ4-SURF	Total/NA	Solid	8015 NM	
880-70397-18	HZ4	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 136665

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Soluble	Solid	DI Leach	
880-70397-2	SP1	Soluble	Solid	DI Leach	
880-70397-3	SP2-SURF	Soluble	Solid	DI Leach	
880-70397-4	SP2	Soluble	Solid	DI Leach	

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QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

HPLC/IC (Continued)

Leach Batch: 136665 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-5	SP3-SURF	Soluble	Solid	DI Leach	
880-70397-6	SP3	Soluble	Solid	DI Leach	
880-70397-7	SP4-SURF	Soluble	Solid	DI Leach	
MB 880-136665/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-136665/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-136665/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	

Leach Batch: 136666

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-8	SP4	Soluble	Solid	DI Leach	
880-70397-9	SP5-SURF	Soluble	Solid	DI Leach	
880-70397-10	SP5	Soluble	Solid	DI Leach	
880-70397-11	HZ1-SURF	Soluble	Solid	DI Leach	
880-70397-12	HZ1	Soluble	Solid	DI Leach	
880-70397-13	HZ2-SURF	Soluble	Solid	DI Leach	
880-70397-14	HZ2	Soluble	Solid	DI Leach	
880-70397-15	HZ3-SURF	Soluble	Solid	DI Leach	
880-70397-16	HZ3	Soluble	Solid	DI Leach	
880-70397-17	HZ4-SURF	Soluble	Solid	DI Leach	
880-70397-18	HZ4	Soluble	Solid	DI Leach	
MB 880-136666/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-136666/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-136666/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-70397-8 MS	SP4	Soluble	Solid	DI Leach	
880-70397-8 MSD	SP4	Soluble	Solid	DI Leach	
880-70397-18 MS	HZ4	Soluble	Solid	DI Leach	
880-70397-18 MSD	HZ4	Soluble	Solid	DI Leach	

Analysis Batch: 136705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-1	SP1-SURF	Soluble	Solid	300.0	136665
880-70397-2	SP1	Soluble	Solid	300.0	136665
880-70397-3	SP2-SURF	Soluble	Solid	300.0	136665
880-70397-4	SP2	Soluble	Solid	300.0	136665
880-70397-5	SP3-SURF	Soluble	Solid	300.0	136665
880-70397-6	SP3	Soluble	Solid	300.0	136665
880-70397-7	SP4-SURF	Soluble	Solid	300.0	136665
MB 880-136665/1-A	Method Blank	Soluble	Solid	300.0	136665
LCS 880-136665/2-A	Lab Control Sample	Soluble	Solid	300.0	136665
LCSD 880-136665/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	136665

Analysis Batch: 136706

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-8	SP4	Soluble	Solid	300.0	136666
880-70397-9	SP5-SURF	Soluble	Solid	300.0	136666
880-70397-10	SP5	Soluble	Solid	300.0	136666
880-70397-11	HZ1-SURF	Soluble	Solid	300.0	136666
880-70397-12	HZ1	Soluble	Solid	300.0	136666
880-70397-13	HZ2-SURF	Soluble	Solid	300.0	136666
880-70397-14	HZ2	Soluble	Solid	300.0	136666
880-70397-15	HZ3-SURF	Soluble	Solid	300.0	136666

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QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

HPLC/IC (Continued)

Analysis Batch: 136706 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-70397-16	HZ3	Soluble	Solid	300.0	136666
880-70397-17	HZ4-SURF	Soluble	Solid	300.0	136666
880-70397-18	HZ4	Soluble	Solid	300.0	136666
MB 880-136666/1-A	Method Blank	Soluble	Solid	300.0	136666
LCS 880-136666/2-A	Lab Control Sample	Soluble	Solid	300.0	136666
LCSD 880-136666/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	136666
880-70397-8 MS	SP4	Soluble	Solid	300.0	136666
880-70397-8 MSD	SP4	Soluble	Solid	300.0	136666
880-70397-18 MS	HZ4	Soluble	Solid	300.0	136666
880-70397-18 MSD	HZ4	Soluble	Solid	300.0	136666

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP1-SURF

Lab Sample ID: 880-70397-1

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 15:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 15:52	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 03:57	SA	EET MID
Total/NA	Prep	8015NM Prep			9.99 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 03:57	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		50			136705	04/03/26 07:23	SMC	EET MID

Client Sample ID: SP1

Lab Sample ID: 880-70397-2

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 16:12	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 16:12	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 04:58	SA	EET MID
Total/NA	Prep	8015NM Prep			9.92 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 04:58	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		1			136705	04/03/26 07:28	SMC	EET MID

Client Sample ID: SP2-SURF

Lab Sample ID: 880-70397-3

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 16:33	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 16:33	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 05:19	SA	EET MID
Total/NA	Prep	8015NM Prep			9.93 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 05:19	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		50			136705	04/03/26 07:33	SMC	EET MID

Client Sample ID: SP2

Lab Sample ID: 880-70397-4

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 16:53	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 16:53	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP2

Lab Sample ID: 880-70397-4

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			137132	04/07/26 05:39	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 05:39	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		1			136705	04/03/26 07:38	SMC	EET MID

Client Sample ID: SP3-SURF

Lab Sample ID: 880-70397-5

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 17:14	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 17:14	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 05:59	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 05:59	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		50			136705	04/03/26 07:44	SMC	EET MID

Client Sample ID: SP3

Lab Sample ID: 880-70397-6

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 17:34	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 17:34	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 06:20	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 06:20	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		1			136705	04/03/26 07:49	SMC	EET MID

Client Sample ID: SP4-SURF

Lab Sample ID: 880-70397-7

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 17:55	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 17:55	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 06:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.08 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 06:40	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: SP4-SURF

Lab Sample ID: 880-70397-7

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			5.02 g	50 mL	136665	04/02/26 10:22	SA	EET MID
Soluble	Analysis	300.0		20			136705	04/03/26 07:54	SMC	EET MID

Client Sample ID: SP4

Lab Sample ID: 880-70397-8

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 18:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 18:15	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 07:00	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 07:00	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 01:30	SMC	EET MID

Client Sample ID: SP5-SURF

Lab Sample ID: 880-70397-9

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 18:36	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 18:36	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 07:20	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 07:20	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		50			136706	04/03/26 01:45	SMC	EET MID

Client Sample ID: SP5

Lab Sample ID: 880-70397-10

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 18:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 18:56	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 07:41	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 07:41	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 01:51	SMC	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ1-SURF

Lab Sample ID: 880-70397-11

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 20:29	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 20:29	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 08:21	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 08:21	FC	EET MID
Soluble	Leach	DI Leach			5.01 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 01:56	SMC	EET MID

Client Sample ID: HZ1

Lab Sample ID: 880-70397-12

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 20:50	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 20:50	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 08:42	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 08:42	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:01	SMC	EET MID

Client Sample ID: HZ2-SURF

Lab Sample ID: 880-70397-13

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 21:10	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 21:10	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 09:03	SA	EET MID
Total/NA	Prep	8015NM Prep			10.03 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 09:03	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:17	SMC	EET MID

Client Sample ID: HZ2

Lab Sample ID: 880-70397-14

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 21:31	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 21:31	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ2

Lab Sample ID: 880-70397-14

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			137132	04/07/26 09:23	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 09:23	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:22	SMC	EET MID

Client Sample ID: HZ3-SURF

Lab Sample ID: 880-70397-15

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 21:51	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 21:51	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 09:43	SA	EET MID
Total/NA	Prep	8015NM Prep			10.02 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 09:43	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:27	SMC	EET MID

Client Sample ID: HZ3

Lab Sample ID: 880-70397-16

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.05 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 22:11	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 22:11	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 10:04	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 10:04	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:33	SMC	EET MID

Client Sample ID: HZ4-SURF

Lab Sample ID: 880-70397-17

Date Collected: 04/01/26 00:00

Matrix: Solid

Date Received: 04/01/26 16:26

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 22:32	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 22:32	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 10:24	SA	EET MID
Total/NA	Prep	8015NM Prep			10.04 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 10:24	FC	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Client Sample ID: HZ4-SURF
Date Collected: 04/01/26 00:00
Date Received: 04/01/26 16:26

Lab Sample ID: 880-70397-17
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Soluble	Leach	DI Leach			4.98 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:38	SMC	EET MID

Client Sample ID: HZ4
Date Collected: 04/01/26 00:00
Date Received: 04/01/26 16:26

Lab Sample ID: 880-70397-18
Matrix: Solid

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	136642	04/02/26 09:19	AA	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	136885	04/04/26 22:52	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			137001	04/04/26 22:52	SA	EET MID
Total/NA	Analysis	8015 NM		1			137132	04/07/26 10:44	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	136615	04/02/26 07:40	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	136994	04/07/26 10:44	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	136666	04/02/26 10:24	SA	EET MID
Soluble	Analysis	300.0		1			136706	04/03/26 02:43	SMC	EET MID

Laboratory References:
EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Accreditation/Certification Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

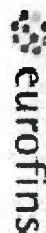
- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-70397-1
SDG: 22105271

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-70397-1	SP1-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-2	SP1	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-3	SP2-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-4	SP2	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-5	SP3-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-6	SP3	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-7	SP4-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-8	SP4	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-9	SP5-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-10	SP5	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-11	HZ1-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-12	HZ1	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-13	HZ2-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-14	HZ2	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-15	HZ3-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-16	HZ3	Solid	04/01/26 00:00	04/01/26 16:26	1
880-70397-17	HZ4-SURF	Solid	04/01/26 00:00	04/01/26 16:26	SURF
880-70397-18	HZ4	Solid	04/01/26 00:00	04/01/26 16:26	1



**Environment Testing
Xenco**

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 988-3199

Chain of Custody



880-70397 Chain of Custody

www.xenco.com

Page 1 of 2

Project Manager:	Daniel Dominguez	Bill to: (if different)	Jim Raley
Company Name:	Hungry Horse LLC	Company Name:	Devon Energy Production Company, LP
Address:	4024 Plains Hwy	Address:	333 West Sheridan Ave.
City, State ZIP:	Lawington, NM 88260	City, State ZIP:	Oklahoma City
Phone:	575.393-3386	Email:	jim.raley@dvr.com and pm@hungry-horse.com

Work Order Comments	
Program: USTPST ☐ PRP ☐ Brownfields ☐ RCC ☐ Superfund ☐	
State of Project:	
Reporting Level II ☐ Level III ☐ PST/UST ☐ RRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:	Gaucha Central Tank Battery	Turn Around		ANALYSIS REQUEST										Preservative Codes			
Project Number:	22105271	☒ Routine	☐ Rush	Pres. Code											None: NO	DI Water: H ₂ O	
Project Location:	NAPP2608440360	Due Date:													Cool: Cool	MeOH: Me	
Sampler's Name:	Jerry Heidelberg	TAT starts the day received by the lab, if received by 4:30pm													HCL: HC	HNO ₃ : HN	
PO #:															H ₂ SO ₄ : H ₂	NaOH: Na	
SAMPLE RECEIPT		Temp Blank:	Yes ☒ No ☐	Wet Ice:	Yes ☒ No ☐											H ₃ PO ₄ : HP	
Samples Received Intact:	Yes ☒ No ☐	Thermometer ID:			1125											NaHSO ₄ : NABIS	
Cooler Custody Seals:	Yes ☐ No ☒	Correction Factor:			1											Na ₂ S ₂ O ₃ : NSO ₃	
Sample Custody Seals:	Yes ☐ No ☒	Temperature Reading:			6.1											Zn Acetate+NaOH: Zn	
Total Containers:		Corrected Temperature:			6.2											NaOH+Ascorbic Acid: SAPC	

[illegible]

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed

TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U

Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document is binding only for the cost of samples and shall not assume any responsibility for any losses or exposures incurred by the client if such losses, are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$65.00 will be applied to each project and a charge of \$3 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated in service. Eurofins Xeno will be liable only for the cost of samples and shall not assume any responsibility for any losses or exposures incurred by the client if such losses, are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$65.00 will be applied to each project and a charge of \$3 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated in service.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4/1/2016 16:20:2			

Revised Date: 04/20/2016 Day: 2016



Environment Testing

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 986-3199

Chain of Custody

Work Order No:

www.xenco.com

Page 2 of 2

Project Manager:	Daniel Dominguez	Bill to: (if different)	Jim Raley
Company Name:	Hungry Horse LLC	Company Name:	Devon Energy Production Company, LP
Address:	4024 Plains Hwy	Address:	333 West Sheridan Ave.
City, State ZIP:	Lawington, NM 88260	City, State ZIP:	Oklahoma City
Phone:	575 393-3386	Email:	jim.raley@dyn.com and pm@hungry-horse.com

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RCC ☐ Superfund ☐	
State of Project:	
Reporting Level II ☐ Level III ☐ PST/UST ☐ RRP ☐ Level IV ☐	
Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:		Gaucho Central Tank Battery		Turn Around												Preservative Codes									
Project Number:		22105271		☒ Routine ☐ Rush												None: NO		DI Water: H ₂ O							
Project Location		NAPP2608440360		Due Date:												Cool: Cool		MeOH: Me							
Sampler's Name:		Jerry Heidelberg		TAT starts the day received by the lab, if received by 4:30pm												HCL: HC		HNO ₃ : HN							
PO #:																H ₂ SO ₄ : H ₂		NaOH: Na							
SAMPLE RECEIPT		Temp Blank:		Yes ☒ No ☐		Well Ice:		Yes ☒ No ☐												H ₃ PO ₄ : HP					
Samples Received In tact:		Yes ☒ No ☐		Thermometer ID:				Correction Factor:		+0.5												NaHSO ₄ : NABIS			
Cooler Custody Seals:		Yes ☐ No ☒		Temperature Reading:																		Na ₂ S ₂ O ₃ : NaSO ₃			
Sample Custody Seals:		Yes ☐ No ☒		Corrected Temperature:																		Zn Acetate+NaOH: Zn			
Total Containers:																						NaOH+Ascorbic Acid: SAPC			
Parameters						ANALYSIS REQUEST																			
DRIDE																									

[illegible]

Total 200.7 / 6010 200.8 / 6020:

Circle Method(s) and Metal(s) to be analyzed

TCCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U
Hg: 1631 / 245.1 / 747

Hg: 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xeno, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xeno will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xeno. A minimum charge of \$65.00 will be applied to each project and a charge of \$3 for each sample submitted to Eurofins Xeno, but not analyzed. These terms will be enforced unless previously negotiated with Eurofins Xeno.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4/19/2012	2		
			4		
			6		

Login Sample Receipt Checklist

Client: Hungry Horse LLC

Job Number: 880-70397-1

SDG Number: 22105271

Login Number: 70397

List Number: 1

Creator: Juarez, Leticia

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	



Environment Testing

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ANALYTICAL REPORT

PREPARED FOR

Attn: Daniel Dominguez
Hungry Horse LLC
PO BOX 1058
Hobbs, New Mexico 88241

Generated 4/22/2026 2:48:44 PM

JOB DESCRIPTION

Gaucha Central Tank Battery
NAPP2608440360

JOB NUMBER

880-71162-1

Eurofins Midland
1211 W. Florida Ave
Midland TX 79701

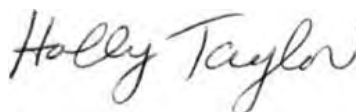
Eurofins Midland

Job Notes

This report may not be reproduced except in full, and with written approval from the laboratory. The results relate only to the samples tested. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Authorization



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4/22/2026 2:48:44 PM

Authorized for release by
Holly Taylor, Project Manager
Holly.Taylor@et.eurofinsus.com
(806)794-1296

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Laboratory Job ID: 880-71162-1
SDG: NAPP2608440360

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Definitions/Glossary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Qualifiers

GC VOA

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

GC Semi VOA

Qualifier	Qualifier Description
S1-	Surrogate recovery exceeds control limits, low biased.
U	Indicates the analyte was analyzed for but not detected.

HPLC/IC

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
☼	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
SQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Case Narrative

Client: Hungry Horse LLC
Project: Gaucho Central Tank Battery

Job ID: 880-71162-1

Job ID: 880-71162-1

Eurofins Midland

Job Narrative 880-71162-1

The analytical test results presented in this report meet all requirements of the associated regulatory program listed on the Accreditation/Certification Summary Page, unless otherwise noted. Data qualifiers and/or narrative comments are included to explain any exceptions, if applicable. Regulated compliance samples (e.g. SDWA, NPDES) must comply with associated agency requirements/permits.

- Matrix-specific batch QC (e.g., MS, MSD, SD) may not be reported when insufficient sample volume is available or when site-specific QC samples are not submitted. In such cases, a Laboratory Control Sample Duplicate (LCSD) may be analyzed to provide precision data for the batch.
- For samples analyzed using surrogate and/or isotope dilution analytes, any recoveries falling outside of established acceptance criteria are re-prepared and/or re-analyzed to confirm results, unless the deviation is due to sample dilution or otherwise explained in the case narrative.

Receipt

The samples were received on 4/20/2026 3:59 PM. Unless otherwise noted below, the samples arrived in good condition, and, where required, properly preserved and on ice. The temperature of the cooler at receipt time was 1.5°C.

Receipt Exceptions

The following samples were received and analyzed from an unpreserved bulk soil jar: FL 1 (880-71162-1), FL 2 (880-71162-2), FL 3 (880-71162-3), FL 4 (880-71162-4), FL 5 (880-71162-5) and FL 6 (880-71162-6)

GC VOA

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Diesel Range Organics

Method 8015B NM: Surrogate recovery for the following samples were outside control limits: (LCS 880-138380/2-A) and (LCSD 880-138380/3-A). Evidence of matrix interferences is not obvious.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

HPLC/IC

No additional analytical or quality issues were noted, other than those described above or in the Definitions/ Glossary page.

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 1

Lab Sample ID: 880-71162-1

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 09:13	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 09:13	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 09:13	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		04/21/26 14:26	04/22/26 09:13	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 09:13	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		04/21/26 14:26	04/22/26 09:13	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	87		70 - 130	04/21/26 14:26	04/22/26 09:13	1
1,4-Difluorobenzene (Surr)	84		70 - 130	04/21/26 14:26	04/22/26 09:13	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/22/26 09:13	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/22/26 00:55	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:55	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	103		70 - 130	04/20/26 17:32	04/22/26 00:55	1
o-Terphenyl (Surr)	101		70 - 130	04/20/26 17:32	04/22/26 00:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	73.7		10.0	mg/Kg			04/21/26 14:40	1

Client Sample ID: FL 2

Lab Sample ID: 880-71162-2

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00201	U	0.00201	mg/Kg		04/21/26 14:26	04/22/26 09:33	1
Toluene	<0.00201	U	0.00201	mg/Kg		04/21/26 14:26	04/22/26 09:33	1
Ethylbenzene	<0.00201	U	0.00201	mg/Kg		04/21/26 14:26	04/22/26 09:33	1
m,p-Xylenes	<0.00402	U	0.00402	mg/Kg		04/21/26 14:26	04/22/26 09:33	1
o-Xylene	<0.00201	U	0.00201	mg/Kg		04/21/26 14:26	04/22/26 09:33	1
Xylenes, Total	<0.00402	U	0.00402	mg/Kg		04/21/26 14:26	04/22/26 09:33	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	04/21/26 14:26	04/22/26 09:33	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 2

Lab Sample ID: 880-71162-2

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC) (Continued)

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,4-Difluorobenzene (Surr)	97		70 - 130	04/21/26 14:26	04/22/26 09:33	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00402	U	0.00402	mg/Kg			04/22/26 09:33	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/22/26 01:40	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:40	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:40	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:40	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	100		70 - 130			04/20/26 17:32	04/22/26 01:40	1
o-Terphenyl (Surr)	96		70 - 130			04/20/26 17:32	04/22/26 01:40	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	86.2		10.0	mg/Kg			04/21/26 14:55	1

Client Sample ID: FL 3

Lab Sample ID: 880-71162-3

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00202	U	0.00202	mg/Kg		04/21/26 14:26	04/22/26 09:54	1
Toluene	<0.00202	U	0.00202	mg/Kg		04/21/26 14:26	04/22/26 09:54	1
Ethylbenzene	<0.00202	U	0.00202	mg/Kg		04/21/26 14:26	04/22/26 09:54	1
m,p-Xylenes	<0.00404	U	0.00404	mg/Kg		04/21/26 14:26	04/22/26 09:54	1
o-Xylene	<0.00202	U	0.00202	mg/Kg		04/21/26 14:26	04/22/26 09:54	1
Xylenes, Total	<0.00404	U	0.00404	mg/Kg		04/21/26 14:26	04/22/26 09:54	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130	04/21/26 14:26	04/22/26 09:54	1
1,4-Difluorobenzene (Surr)	98		70 - 130	04/21/26 14:26	04/22/26 09:54	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00404	U	0.00404	mg/Kg			04/22/26 09:54	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/22/26 01:55	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 3

Lab Sample ID: 880-71162-3

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:55	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:55	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 01:55	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	104		70 - 130			04/20/26 17:32	04/22/26 01:55	1
o-Terphenyl (Surr)	100		70 - 130			04/20/26 17:32	04/22/26 01:55	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	81.0		9.96	mg/Kg			04/21/26 15:00	1

Client Sample ID: FL 4

Lab Sample ID: 880-71162-4

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00199	U	0.00199	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
Toluene	<0.00199	U	0.00199	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
Ethylbenzene	<0.00199	U	0.00199	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
m,p-Xylenes	<0.00398	U	0.00398	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
o-Xylene	<0.00199	U	0.00199	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
Xylenes, Total	<0.00398	U	0.00398	mg/Kg		04/21/26 14:26	04/22/26 10:15	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	108		70 - 130			04/21/26 14:26	04/22/26 10:15	1
1,4-Difluorobenzene (Surr)	99		70 - 130			04/21/26 14:26	04/22/26 10:15	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00398	U	0.00398	mg/Kg			04/22/26 10:15	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/22/26 02:10	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:10	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:10	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:10	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	104		70 - 130			04/20/26 17:32	04/22/26 02:10	1
o-Terphenyl (Surr)	99		70 - 130			04/20/26 17:32	04/22/26 02:10	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 4

Lab Sample ID: 880-71162-4

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	84.3		9.92	mg/Kg			04/21/26 15:05	1

Client Sample ID: FL 5

Lab Sample ID: 880-71162-5

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/21/26 14:26	04/22/26 10:35	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130			04/21/26 14:26	04/22/26 10:35	1
1,4-Difluorobenzene (Surr)	97		70 - 130			04/21/26 14:26	04/22/26 10:35	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00400	U	0.00400	mg/Kg			04/22/26 10:35	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<49.8	U	49.8	mg/Kg			04/22/26 02:26	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<49.8	U	49.8	mg/Kg		04/20/26 17:32	04/22/26 02:26	1
Diesel Range Organics (Over C10-C28)	<49.8	U	49.8	mg/Kg		04/20/26 17:32	04/22/26 02:26	1
Oil Range Organics (Over C28-C36)	<49.8	U	49.8	mg/Kg		04/20/26 17:32	04/22/26 02:26	1
Surrogate	%Recovery	Qualifier	Limits			Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	102		70 - 130			04/20/26 17:32	04/22/26 02:26	1
o-Terphenyl (Surr)	97		70 - 130			04/20/26 17:32	04/22/26 02:26	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	89.3		10.0	mg/Kg			04/21/26 15:09	1

Eurofins Midland

Client Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 6

Lab Sample ID: 880-71162-6

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Sample Depth: 0.5

Method: SW846 8021B - Volatile Organic Compounds (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:56	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:56	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:56	1
m,p-Xylenes	<0.00399	U	0.00399	mg/Kg		04/21/26 14:26	04/22/26 10:56	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 10:56	1
Xylenes, Total	<0.00399	U	0.00399	mg/Kg		04/21/26 14:26	04/22/26 10:56	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	106		70 - 130	04/21/26 14:26	04/22/26 10:56	1
1,4-Difluorobenzene (Surr)	97		70 - 130	04/21/26 14:26	04/22/26 10:56	1

Method: TAL SOP Total BTEX - Total BTEX Calculation

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total BTEX	<0.00399	U	0.00399	mg/Kg			04/22/26 10:56	1

Method: SW846 8015 NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total TPH	<50.0	U	50.0	mg/Kg			04/22/26 02:41	1

Method: SW846 8015B NM - Diesel Range Organics (DRO) (GC)

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:41	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:41	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 02:41	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	103		70 - 130	04/20/26 17:32	04/22/26 02:41	1
o-Terphenyl (Surr)	97		70 - 130	04/20/26 17:32	04/22/26 02:41	1

Method: EPA 300.0 - Anions, Ion Chromatography - Soluble

Analyte	Result	Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	83.0		9.94	mg/Kg			04/21/26 15:24	1

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Surrogate Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method: 8021B - Volatile Organic Compounds (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	BFB1 (70-130)	DFBZ1 (70-130)
880-71162-1	FL 1	87	84
880-71162-1 MS	FL 1	100	94
880-71162-1 MSD	FL 1	98	96
880-71162-2	FL 2	106	97
880-71162-3	FL 3	108	98
880-71162-4	FL 4	108	99
880-71162-5	FL 5	106	97
880-71162-6	FL 6	106	97
LCS 880-138487/1-A	Lab Control Sample	101	96
LCSD 880-138487/2-A	Lab Control Sample Dup	100	98
MB 880-138487/5-A	Method Blank	102	98
Surrogate Legend			
BFB = 4-Bromofluorobenzene (Surr)			
DFBZ = 1,4-Difluorobenzene (Surr)			

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Matrix: Solid

Prep Type: Total/NA

		Percent Surrogate Recovery (Acceptance Limits)	
Lab Sample ID	Client Sample ID	1CO1 (70-130)	OTPH1 (70-130)
880-71162-1	FL 1	103	101
880-71162-1 MS	FL 1	93	96
880-71162-1 MSD	FL 1	95	98
880-71162-2	FL 2	100	96
880-71162-3	FL 3	104	100
880-71162-4	FL 4	104	99
880-71162-5	FL 5	102	97
880-71162-6	FL 6	103	97
LCS 880-138380/2-A	Lab Control Sample	69 S1-	74
LCSD 880-138380/3-A	Lab Control Sample Dup	67 S1-	74
MB 880-138380/1-A	Method Blank	81	79
Surrogate Legend			
1CO = 1-Chlorooctane (Surr)			
OTPH = o-Terphenyl (Surr)			

Eurofins Midland

QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method: 8021B - Volatile Organic Compounds (GC)

Lab Sample ID: MB 880-138487/5-A

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 138487

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 08:51	1
Toluene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 08:51	1
Ethylbenzene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 08:51	1
m,p-Xylenes	<0.00400	U	0.00400	mg/Kg		04/21/26 14:26	04/22/26 08:51	1
o-Xylene	<0.00200	U	0.00200	mg/Kg		04/21/26 14:26	04/22/26 08:51	1
Xylenes, Total	<0.00400	U	0.00400	mg/Kg		04/21/26 14:26	04/22/26 08:51	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
4-Bromofluorobenzene (Surr)	102		70 - 130	04/21/26 14:26	04/22/26 08:51	1
1,4-Difluorobenzene (Surr)	98		70 - 130	04/21/26 14:26	04/22/26 08:51	1

Lab Sample ID: LCS 880-138487/1-A

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 138487

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	0.100	0.1049		mg/Kg		105	70 - 130
Toluene	0.100	0.1022		mg/Kg		102	70 - 130
Ethylbenzene	0.100	0.09737		mg/Kg		97	70 - 130
m,p-Xylenes	0.200	0.1974		mg/Kg		99	70 - 130
o-Xylene	0.100	0.09897		mg/Kg		99	70 - 130

Surrogate	LCS %Recovery	LCS Qualifier	Limits
4-Bromofluorobenzene (Surr)	101		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Lab Sample ID: LCSD 880-138487/2-A

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 138487

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	0.100	0.1018		mg/Kg		102	70 - 130	3	35
Toluene	0.100	0.09881		mg/Kg		99	70 - 130	3	35
Ethylbenzene	0.100	0.09469		mg/Kg		95	70 - 130	3	35
m,p-Xylenes	0.200	0.1902		mg/Kg		95	70 - 130	4	35
o-Xylene	0.100	0.09710		mg/Kg		97	70 - 130	2	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	98		70 - 130

Lab Sample ID: 880-71162-1 MS

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: FL 1

Prep Type: Total/NA

Prep Batch: 138487

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Benzene	<0.00200	U	0.100	0.07468		mg/Kg		75	70 - 130
Toluene	<0.00200	U	0.100	0.07481		mg/Kg		75	70 - 130

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QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method: 8021B - Volatile Organic Compounds (GC) (Continued)

Lab Sample ID: 880-71162-1 MS

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: FL 1

Prep Type: Total/NA

Prep Batch: 138487

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Ethylbenzene	<0.00200	U	0.100	0.07500		mg/Kg		75	70 - 130
m,p-Xylenes	<0.00399	U	0.200	0.1500		mg/Kg		75	70 - 130
o-Xylene	<0.00200	U	0.100	0.08002		mg/Kg		80	70 - 130

Surrogate	MS %Recovery	MS Qualifier	Limits
4-Bromofluorobenzene (Surr)	100		70 - 130
1,4-Difluorobenzene (Surr)	94		70 - 130

Lab Sample ID: 880-71162-1 MSD

Matrix: Solid

Analysis Batch: 138484

Client Sample ID: FL 1

Prep Type: Total/NA

Prep Batch: 138487

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Benzene	<0.00200	U	0.100	0.07849		mg/Kg		78	70 - 130	5	35
Toluene	<0.00200	U	0.100	0.07673		mg/Kg		77	70 - 130	3	35
Ethylbenzene	<0.00200	U	0.100	0.07567		mg/Kg		76	70 - 130	1	35
m,p-Xylenes	<0.00399	U	0.200	0.1548		mg/Kg		77	70 - 130	3	35
o-Xylene	<0.00200	U	0.100	0.07723		mg/Kg		77	70 - 130	4	35

Surrogate	MSD %Recovery	MSD Qualifier	Limits
4-Bromofluorobenzene (Surr)	98		70 - 130
1,4-Difluorobenzene (Surr)	96		70 - 130

Method: 8015B NM - Diesel Range Organics (DRO) (GC)

Lab Sample ID: MB 880-138380/1-A

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 138380

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:10	1
Diesel Range Organics (Over C10-C28)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:10	1
Oil Range Organics (Over C28-C36)	<50.0	U	50.0	mg/Kg		04/20/26 17:32	04/22/26 00:10	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1-Chlorooctane (Surr)	81		70 - 130	04/20/26 17:32	04/22/26 00:10	1
o-Terphenyl (Surr)	79		70 - 130	04/20/26 17:32	04/22/26 00:10	1

Lab Sample ID: LCS 880-138380/2-A

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 138380

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	1000	759.2		mg/Kg		76	70 - 130
Diesel Range Organics (Over C10-C28)	1000	753.4		mg/Kg		75	70 - 130

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QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method: 8015B NM - Diesel Range Organics (DRO) (GC) (Continued)

Lab Sample ID: LCS 880-138380/2-A

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 138380

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	69	S1-	70 - 130
o-Terphenyl (Surr)	74		70 - 130

Lab Sample ID: LCSD 880-138380/3-A

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 138380

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	1000	727.1		mg/Kg		73	70 - 130	4	20
Diesel Range Organics (Over C10-C28)	1000	744.9		mg/Kg		74	70 - 130	1	20

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	67	S1-	70 - 130
o-Terphenyl (Surr)	74		70 - 130

Lab Sample ID: 880-71162-1 MS

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: FL 1

Prep Type: Total/NA

Prep Batch: 138380

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	841.9		mg/Kg		83	70 - 130
Diesel Range Organics (Over C10-C28)	<50.0	U	997	842.2		mg/Kg		84	70 - 130

	MS	MS	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	93		70 - 130
o-Terphenyl (Surr)	96		70 - 130

Lab Sample ID: 880-71162-1 MSD

Matrix: Solid

Analysis Batch: 138410

Client Sample ID: FL 1

Prep Type: Total/NA

Prep Batch: 138380

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Gasoline Range Organics (GRO)-C6-C10	<50.0	U	997	850.8		mg/Kg		84	70 - 130	1	20
Diesel Range Organics (Over C10-C28)	<50.0	U	997	857.1		mg/Kg		86	70 - 130	2	20

	MSD	MSD	
Surrogate	%Recovery	Qualifier	Limits
1-Chlorooctane (Surr)	95		70 - 130
o-Terphenyl (Surr)	98		70 - 130

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QC Sample Results

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 880-138407/1-A

Matrix: Solid

Analysis Batch: 138420

Client Sample ID: Method Blank

Prep Type: Soluble

Analyte	MB Result	MB Qualifier	RL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	<10.0	U	10.0	mg/Kg			04/21/26 14:26	1

Lab Sample ID: LCS 880-138407/2-A

Matrix: Solid

Analysis Batch: 138420

Client Sample ID: Lab Control Sample

Prep Type: Soluble

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	250	253.8		mg/Kg		102	90 - 110

Lab Sample ID: LCSD 880-138407/3-A

Matrix: Solid

Analysis Batch: 138420

Client Sample ID: Lab Control Sample Dup

Prep Type: Soluble

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	250	256.9		mg/Kg		103	90 - 110	1	20

Lab Sample ID: 880-71162-1 MS

Matrix: Solid

Analysis Batch: 138420

Client Sample ID: FL 1

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec Limits
Chloride	73.7		251	325.7		mg/Kg		101	90 - 110

Lab Sample ID: 880-71162-1 MSD

Matrix: Solid

Analysis Batch: 138420

Client Sample ID: FL 1

Prep Type: Soluble

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec Limits	RPD	RPD Limit
Chloride	73.7		251	328.3		mg/Kg		102	90 - 110	1	20

QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

GC VOA

Analysis Batch: 138484

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	8021B	138487
880-71162-2	FL 2	Total/NA	Solid	8021B	138487
880-71162-3	FL 3	Total/NA	Solid	8021B	138487
880-71162-4	FL 4	Total/NA	Solid	8021B	138487
880-71162-5	FL 5	Total/NA	Solid	8021B	138487
880-71162-6	FL 6	Total/NA	Solid	8021B	138487
MB 880-138487/5-A	Method Blank	Total/NA	Solid	8021B	138487
LCS 880-138487/1-A	Lab Control Sample	Total/NA	Solid	8021B	138487
LCSD 880-138487/2-A	Lab Control Sample Dup	Total/NA	Solid	8021B	138487
880-71162-1 MS	FL 1	Total/NA	Solid	8021B	138487
880-71162-1 MSD	FL 1	Total/NA	Solid	8021B	138487

Prep Batch: 138487

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	5035	
880-71162-2	FL 2	Total/NA	Solid	5035	
880-71162-3	FL 3	Total/NA	Solid	5035	
880-71162-4	FL 4	Total/NA	Solid	5035	
880-71162-5	FL 5	Total/NA	Solid	5035	
880-71162-6	FL 6	Total/NA	Solid	5035	
MB 880-138487/5-A	Method Blank	Total/NA	Solid	5035	
LCS 880-138487/1-A	Lab Control Sample	Total/NA	Solid	5035	
LCSD 880-138487/2-A	Lab Control Sample Dup	Total/NA	Solid	5035	
880-71162-1 MS	FL 1	Total/NA	Solid	5035	
880-71162-1 MSD	FL 1	Total/NA	Solid	5035	

Analysis Batch: 138629

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	Total BTEX	
880-71162-2	FL 2	Total/NA	Solid	Total BTEX	
880-71162-3	FL 3	Total/NA	Solid	Total BTEX	
880-71162-4	FL 4	Total/NA	Solid	Total BTEX	
880-71162-5	FL 5	Total/NA	Solid	Total BTEX	
880-71162-6	FL 6	Total/NA	Solid	Total BTEX	

GC Semi VOA

Prep Batch: 138380

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	8015NM Prep	
880-71162-2	FL 2	Total/NA	Solid	8015NM Prep	
880-71162-3	FL 3	Total/NA	Solid	8015NM Prep	
880-71162-4	FL 4	Total/NA	Solid	8015NM Prep	
880-71162-5	FL 5	Total/NA	Solid	8015NM Prep	
880-71162-6	FL 6	Total/NA	Solid	8015NM Prep	
MB 880-138380/1-A	Method Blank	Total/NA	Solid	8015NM Prep	
LCS 880-138380/2-A	Lab Control Sample	Total/NA	Solid	8015NM Prep	
LCSD 880-138380/3-A	Lab Control Sample Dup	Total/NA	Solid	8015NM Prep	
880-71162-1 MS	FL 1	Total/NA	Solid	8015NM Prep	
880-71162-1 MSD	FL 1	Total/NA	Solid	8015NM Prep	

Eurofins Midland

QC Association Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

GC Semi VOA

Analysis Batch: 138410

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	8015B NM	138380
880-71162-2	FL 2	Total/NA	Solid	8015B NM	138380
880-71162-3	FL 3	Total/NA	Solid	8015B NM	138380
880-71162-4	FL 4	Total/NA	Solid	8015B NM	138380
880-71162-5	FL 5	Total/NA	Solid	8015B NM	138380
880-71162-6	FL 6	Total/NA	Solid	8015B NM	138380
MB 880-138380/1-A	Method Blank	Total/NA	Solid	8015B NM	138380
LCS 880-138380/2-A	Lab Control Sample	Total/NA	Solid	8015B NM	138380
LCSD 880-138380/3-A	Lab Control Sample Dup	Total/NA	Solid	8015B NM	138380
880-71162-1 MS	FL 1	Total/NA	Solid	8015B NM	138380
880-71162-1 MSD	FL 1	Total/NA	Solid	8015B NM	138380

Analysis Batch: 138613

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Total/NA	Solid	8015 NM	
880-71162-2	FL 2	Total/NA	Solid	8015 NM	
880-71162-3	FL 3	Total/NA	Solid	8015 NM	
880-71162-4	FL 4	Total/NA	Solid	8015 NM	
880-71162-5	FL 5	Total/NA	Solid	8015 NM	
880-71162-6	FL 6	Total/NA	Solid	8015 NM	

HPLC/IC

Leach Batch: 138407

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Soluble	Solid	DI Leach	
880-71162-2	FL 2	Soluble	Solid	DI Leach	
880-71162-3	FL 3	Soluble	Solid	DI Leach	
880-71162-4	FL 4	Soluble	Solid	DI Leach	
880-71162-5	FL 5	Soluble	Solid	DI Leach	
880-71162-6	FL 6	Soluble	Solid	DI Leach	
MB 880-138407/1-A	Method Blank	Soluble	Solid	DI Leach	
LCS 880-138407/2-A	Lab Control Sample	Soluble	Solid	DI Leach	
LCSD 880-138407/3-A	Lab Control Sample Dup	Soluble	Solid	DI Leach	
880-71162-1 MS	FL 1	Soluble	Solid	DI Leach	
880-71162-1 MSD	FL 1	Soluble	Solid	DI Leach	

Analysis Batch: 138420

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
880-71162-1	FL 1	Soluble	Solid	300.0	138407
880-71162-2	FL 2	Soluble	Solid	300.0	138407
880-71162-3	FL 3	Soluble	Solid	300.0	138407
880-71162-4	FL 4	Soluble	Solid	300.0	138407
880-71162-5	FL 5	Soluble	Solid	300.0	138407
880-71162-6	FL 6	Soluble	Solid	300.0	138407
MB 880-138407/1-A	Method Blank	Soluble	Solid	300.0	138407
LCS 880-138407/2-A	Lab Control Sample	Soluble	Solid	300.0	138407
LCSD 880-138407/3-A	Lab Control Sample Dup	Soluble	Solid	300.0	138407
880-71162-1 MS	FL 1	Soluble	Solid	300.0	138407
880-71162-1 MSD	FL 1	Soluble	Solid	300.0	138407

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 1

Lab Sample ID: 880-71162-1

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 09:13	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 09:13	SA	EET MID
Total/NA	Analysis	8015 NM		1			138613	04/22/26 00:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 00:55	FC	EET MID
Soluble	Leach	DI Leach			4.99 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 14:40	SMC	EET MID

Client Sample ID: FL 2

Lab Sample ID: 880-71162-2

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.98 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 09:33	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 09:33	SA	EET MID
Total/NA	Analysis	8015 NM		1			138613	04/22/26 01:40	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 01:40	FC	EET MID
Soluble	Leach	DI Leach			4.98 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 14:55	SMC	EET MID

Client Sample ID: FL 3

Lab Sample ID: 880-71162-3

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			4.95 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 09:54	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 09:54	SA	EET MID
Total/NA	Analysis	8015 NM		1			138613	04/22/26 01:55	SA	EET MID
Total/NA	Prep	8015NM Prep			10.00 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 01:55	FC	EET MID
Soluble	Leach	DI Leach			5.02 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 15:00	SMC	EET MID

Client Sample ID: FL 4

Lab Sample ID: 880-71162-4

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.03 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 10:15	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 10:15	SA	EET MID

Eurofins Midland

Lab Chronicle

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Client Sample ID: FL 4

Lab Sample ID: 880-71162-4

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8015 NM		1			138613	04/22/26 02:10	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 02:10	FC	EET MID
Soluble	Leach	DI Leach			5.04 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 15:05	SMC	EET MID

Client Sample ID: FL 5

Lab Sample ID: 880-71162-5

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.00 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 10:35	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 10:35	SA	EET MID
Total/NA	Analysis	8015 NM		1			138613	04/22/26 02:26	SA	EET MID
Total/NA	Prep	8015NM Prep			10.05 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 02:26	FC	EET MID
Soluble	Leach	DI Leach			5.00 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 15:09	SMC	EET MID

Client Sample ID: FL 6

Lab Sample ID: 880-71162-6

Date Collected: 04/20/26 00:00

Matrix: Solid

Date Received: 04/20/26 15:59

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	5035			5.01 g	5 mL	138487	04/21/26 14:26	MNR	EET MID
Total/NA	Analysis	8021B		1	5 mL	5 mL	138484	04/22/26 10:56	MNR	EET MID
Total/NA	Analysis	Total BTEX		1			138629	04/22/26 10:56	SA	EET MID
Total/NA	Analysis	8015 NM		1			138613	04/22/26 02:41	SA	EET MID
Total/NA	Prep	8015NM Prep			10.01 g	10.00 mL	138380	04/20/26 17:32	EL	EET MID
Total/NA	Analysis	8015B NM		1	1 uL	1 uL	138410	04/22/26 02:41	FC	EET MID
Soluble	Leach	DI Leach			5.03 g	50 mL	138407	04/21/26 09:21	SA	EET MID
Soluble	Analysis	300.0		1	50 mL	50 mL	138420	04/21/26 15:24	SMC	EET MID

Laboratory References:

EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Eurofins Midland

Accreditation/Certification Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Laboratory: Eurofins Midland

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program	Identification Number	Expiration Date
Texas	NELAP	T104704400	06-30-26
The following analytes are included in this report, but the laboratory is not certified by the governing authority. This list may include analytes for which the agency does not offer certification.			
Analysis Method	Prep Method	Matrix	Analyte
8015 NM		Solid	Total TPH
Total BTEX		Solid	Total BTEX

Method Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Method	Method Description	Protocol	Laboratory
8021B	Volatile Organic Compounds (GC)	SW846	EET MID
Total BTEX	Total BTEX Calculation	TAL SOP	EET MID
8015 NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
8015B NM	Diesel Range Organics (DRO) (GC)	SW846	EET MID
300.0	Anions, Ion Chromatography	EPA	EET MID
5035	Closed System Purge and Trap	SW846	EET MID
8015NM Prep	Microextraction	SW846	EET MID
DI Leach	Deionized Water Leaching Procedure	ASTM	EET MID

Protocol References:

- ASTM = ASTM International
- EPA = US Environmental Protection Agency
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TAL SOP = TestAmerica Laboratories, Standard Operating Procedure

Laboratory References:

- EET MID = Eurofins Midland, 1211 W. Florida Ave, Midland, TX 79701, TEL (432)704-5440

Sample Summary

Client: Hungry Horse LLC
Project/Site: Gaucho Central Tank Battery

Job ID: 880-71162-1
SDG: NAPP2608440360

Lab Sample ID	Client Sample ID	Matrix	Collected	Received	Depth
880-71162-1	FL 1	Solid	04/20/26 00:00	04/20/26 15:59	0.5
880-71162-2	FL 2	Solid	04/20/26 00:00	04/20/26 15:59	0.5
880-71162-3	FL 3	Solid	04/20/26 00:00	04/20/26 15:59	0.5
880-71162-4	FL 4	Solid	04/20/26 00:00	04/20/26 15:59	0.5
880-71162-5	FL 5	Solid	04/20/26 00:00	04/20/26 15:59	0.5
880-71162-6	FL 6	Solid	04/20/26 00:00	04/20/26 15:59	0.5

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14



Environment Testing
Xenoco

Houston, TX (281) 240-4200, Dallas, TX (214) 902-0300
Midland, TX (432) 704-5440, San Antonio, TX (210) 509-3334
El Paso, TX (915) 585-3443, Lubbock, TX (806) 794-1296
Hobbs, NM (575) 392-7550, Carlsbad, NM (575) 986-3199

Chain of Custody



880-71162 Chain of Custody

www.xenco.com Page 1 of 1

Project Manager:	Daniel Dominguez	Bill to: (if different)	Jim Raley
Company Name:	Hungry Horse LLC	Company Name:	Devon Energy Production Company, LP
Address:	4024 Plains Hwy	Address:	333 West Sheridan Ave.
City, State ZIP:	Lovington, NM 88260	City, State ZIP:	Oklahoma City
Phone:	575 393-3386	Email:	jim.raley@dvn.com and pm@hungry-horse.com

Work Order Comments	
Program: UST/PST ☐ PRP ☐ Brownfields ☐ RRC ☐ Superfund ☐ State of Project: Reporting Level II ☐ Level III ☐ PST/UST ☐ RRP ☐ Level IV ☐ Deliverables: EDD ☐ ADAPT ☐ Other:	

Project Name:		Gaucha Central Tank Battery		Turn Around				Pres. Code		ANALYSIS REQUEST										Preservative Codes	
Incident #		NAPP2608440360		☐ Routine ☒ Rush														None: NO		DI Water: H ₂ O	
Workorder #		22105271		Due Date:		22-Apr-26												Cool: Cool		MeOH: Me	
Sampler's Name:		Jerry Heidelberg		TAT starts the day received by the lab, if received by 4:30pm														HCL: HC		HNO ₃ : HN	
PO #:																		H ₂ SO ₄ : H ₂		NaOH: Na	
SAMPLE RECEIPT		Temp Blank:		Yes ☒ No ☐		Wet Ice:		Yes ☒ No ☐										H ₃ PO ₄ : HP			
Samples Received Intact:		☒ Yes ☐ No		Thermometer ID:				TK5										NaHSO ₄ : NABIS			
Cooler Custody Seals:		Yes ☐ No ☒ N/A		Correction Factor:				.1										Na ₂ S ₂ O ₃ : NaSO ₃			
Sample Custody Seals:		Yes ☐ No ☒ N/A		Temperature Reading:				1.4										Zn Acetate+NaOH: Zn			
Total Containers:				Corrected Temperature:				1.5										NaOH+Ascorbic Acid: SAPC			

[illegible]

Total	200.7 / 6010	200.8 / 6020:
Circle Method(s) and Metal(s) to be analyzed	8RCRA 13PPM Texas 11 Al Sb As Ba Be B Cd Ca Cr Co Cu Fe Pb Mg Mn Mo Ni K Se Ag SiO ₂ Na Sr Ti Sn U V Zn	TCLP / SPLP 6010: 8RCRA Sb As Ba Be Cd Cr Co Cu Pb Mn Mo Ni Se Ag Ti U Hg. 1631 / 245.1 / 7470 / 7471

Notice: Signature of this document, relinquishment of samples constitutes a valid purchase order from client company to Eurofins Xencro, its affiliates and subcontractors. It assigns standard terms and conditions of service. Eurofins Xencro will be liable only for the cost of samples and shall not assume any responsibility for any losses or expenses incurred by the client if such losses are due to circumstances beyond the control of Eurofins Xencro. A minimum charge of \$85.00 will be applied to each project and a charge of \$5 for each sample submitted to Eurofins Xencro, but not analyzed. These terms will be enforced unless previously negotiated.

Relinquished by: (Signature)	Received by: (Signature)	Date/Time	Relinquished by: (Signature)	Received by: (Signature)	Date/Time
		4.20.21.1559			

Login Sample Receipt Checklist

Client: Hungry Horse LLC

Job Number: 880-71162-1
SDG Number: NAPP2608440360

Login Number: 71162

List Number: 1

Creator: Neeld, Linsey

List Source: Eurofins Midland

Question	Answer	Comment
The cooler's custody seal, if present, is intact.	N/A	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 583212

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 583212
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2608440360
Incident Name	NAPP2608440360 GAUCHO CENTRAL TANK BATTERY @ FOY1716340603
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fOY1716340603] Gaucho Central Tank Battery

Location of Release Source

Please answer all the questions in this group.

Site Name	GAUCHO CENTRAL TANK BATTERY
Date Release Discovered	03/23/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 5 BBL Recovered: 3 BBL Lost: 2 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Piping off separator developed leak, allowing fluids to impact pad surface.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 583212

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 583212
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	More info needed to determine if this will be treated as a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 05/08/2026
--	---

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 3

Action 583212

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 583212
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
<i>Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 500 and 1000 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Between 1 and 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
Soil Contamination Sampling: (Provide the highest observable value for each, in milligrams per kilograms.)	
Chloride (EPA 300.0 or SM4500 Cl B)	24700
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M)	0
GRO+DRO (EPA SW-846 Method 8015M)	0
BTEX (EPA SW-846 Method 8021B or 8260B)	0
Benzene (EPA SW-846 Method 8021B or 8260B)	0
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	04/13/2026
On what date will (or did) the final sampling or liner inspection occur	04/20/2026
On what date will (or was) the remediation complete(d)	04/30/2026
What is the estimated surface area (in square feet) that will be reclaimed	0
What is the estimated volume (in cubic yards) that will be reclaimed	0
What is the estimated surface area (in square feet) that will be remediated	500
What is the estimated volume (in cubic yards) that will be remediated	10
<i>These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.</i>	
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
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Action 583212

QUESTIONS (continued)

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QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	Yes
Which OCD approved facility will be used for off-site disposal	FEEM0112334510 HALFWAY DISPOSAL AND LANDFILL
OR which OCD approved well (API) will be used for off-site disposal	Not answered.
OR is the off-site disposal site, to be used, out-of-state	Not answered.
OR is the off-site disposal site, to be used, an NMED facility	Not answered.
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	Not answered.
(In Situ) Soil Vapor Extraction	Not answered.
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	Not answered.
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	Not answered.
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	Not answered.
Ground Water Abatement pursuant to 19.15.30 NMAC	Not answered.
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 05/08/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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Action 583212

QUESTIONS (continued)

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	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only	
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

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Action 583212

QUESTIONS (continued)

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	Action Number: 583212
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	575658
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	04/20/2026
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	500

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	No
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes
What was the total surface area (in square feet) remediated	500
What was the total volume (cubic yards) remediated	10
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes
What was the total surface area (in square feet) reclaimed	0
What was the total volume (in cubic yards) reclaimed	0
Summarize any additional remediation activities not included by answers (above)	Based on analytical results, Devon Energy Production Company, LP respectfully request closure of the Gaucho Central Tank Battery, incident NAPP2608440360.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 05/08/2026

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Action 583212

QUESTIONS (continued)

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QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 583212

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
nvez	None	6/25/2026