

June 2, 2026

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



Re: Closure Report
Bora Bora 13 CTB 2
Incident Number nAPP2607927390
Incident Number nAPP2609628554
Incident Number nAPP2611730726
Eddy County, New Mexico

To Whom It May Concern:

Safety & Environmental Solutions (SESI), on behalf of Devon Energy Production Company, LP (Devon), has prepared this Closure Report to document the findings of the liner integrity inspections covering three (3) reported incidents at the Bora Bora 13 CTB 2 (Site) following the releases of produced water within the secondary lined containments. Based on the liner integrity inspection activities, Devon is submitting this Closure Report, describing the inspection results for Incident Number nAPP2607927390, nAPP2609628554, nAPP2611730726 that occurred in the Separator and Process Equipment Containment.

SITE DESCRIPTION AND RELEASE SUMMARY

The Site is located in Unit C, Section 13, Township 23 South, Range 31 East, Eddy County, New Mexico (32.3090641, -103.7339493 NAD83) and is associated with oil and gas exploration and production on Federal Land managed by the Bureau of Land Management (BLM).

Incident nAPP2607927390: Notification received 03/20/2026 for a release discovered on 03/19/2026. Cause: Equipment Failure. A leak on the water leg of the separator allowed produced water to release to the lined secondary containment. Material: Produced Water | Source: Separator | Released: 21 BBL | Recovered: 21 BBL | Lost: 0 BBL.

Incident nAPP2609628554: Notification received 04/06/2026 for a release discovered on 04/03/2026. Cause: Corrosion. A pinhole leak on the water dump line allowed produced water to release to the lined production equipment containment. Material: Produced Water | Source: Dump Line | Released: 7 BBL | Recovered: 7 BBL | Lost: 0 BBL.

Incident nAPP2611730726: Notification received 04/27/2026 for a release discovered on 04/25/2026. Cause: Corrosion. A pinhole leak on the water leg of the separator allowed produced water to release to the lined secondary containment. Material: Produced Water | Source: Separator | Released: 21 BBL | Recovered: 21 BBL | Lost: 0 BBL.

SITE CHARACTERIZATION and CLOSURE CRITERIA

The Site was characterized to assess the applicability of Table I Closure Criteria for Soils Impacted by a Release, as specified in 19.15.29 NMAC. Results of the desktop review are summarized below; receptors are identified in Figure 1, with supporting well records provided in Appendix A.

- Surface elevation is approximately 3,490 feet above mean sea level (msl).
- The nearest continuously flowing water course or any other water course:
 - The nearest riverine wetland (R4SBJ) is located approximately 1.97 miles to the northwest of the Site.

Devon Energy Production Company, LP**Bora Bora 13 CTB 2 Incident Number(s): nAPP2607927390; nAPP2609628554; nAPP2611730726****Closure Report**

- The nearest lakebed, sinkhole, or playa lake:
 - The nearest lake (L2USAx) is located approximately 10.5 miles to the northwest of the Site.
 - The nearest playa lake is located approximately 3.67 miles southeast of the Site.
- The nearest wetlands:
 - The nearest freshwater pond (PUSJ) is located approximately 2.90 miles to the northwest of the Site.
 - The nearest freshwater emergent wetland (PEM1J) is located approximately 3.05 miles to the northwest of the Site.
- The nearest subsurface mine:
 - The nearest subsurface mine is more than 13 miles to the northwest, associated with Mosaic potash mining near Carlsbad.
- According to the FEMA National Flood Hazard Layer (NFHL) Viewer, the Site is situated entirely within Zone X, designated as an Area of Minimal Flood Hazard. The Site is not located within a Special Flood Hazard Area (SFHA), and no 100-year floodplain designations (Zone A or AE) or regulatory floodways are mapped at or immediately adjacent to the Site. The nearest mapped flood hazard feature, Zone D (Area of Undetermined Flood Hazard), is located approximately 0.65 miles east of the Site within Lea County, New Mexico. The Site falls within Eddy County, New Mexico, referenced under FIRM Panel 35015C1425D (effective date June 4, 2010).
- USGS karst occurrence potential data designates the area as low risk.
- The project area is mapped entirely as Berino complex, 0 to 3 percent slopes, eroded (Map Unit BB) according to the USDA Natural Resources Conservation Service (NRCS) Custom Soil Resource Report for Eddy Area, New Mexico. The map unit is composed of approximately 60 percent Berino soils, 25 percent Pajarito soils, and 15 percent minor components. Soils are well drained with low runoff potential, saturated hydraulic conductivity ranging from 0.60 to 2.00 inches per hour, and depth to water table greater than 80 inches. Flooding and ponding are not expected. Soil is classified as non-hydric and the area is not considered prime farmland under NRCS criteria.
- The mapped soils are underlain by Permian Basin sediments overlain by Quaternary alluvium and eolian sands, characteristic of the Chihuahuan Desert geomorphic province and consistent with the basin-floor environment of southeastern New Mexico.
- Groundwater in the area occurs at depths greater than 55 feet below ground surface (bgs). According to records from the New Mexico Office of the State Engineer (OSE), the closest registered Point of Diversion (POD), identified as C-04704-POD1, is located approximately 0.41 miles east of the release site at coordinates 32°18'31.26"N, 103°43'36.7"W and was permitted for groundwater determination purposes. This well was drilled by Atkins Engineering Associates, Inc. on April 11, 2023, to a depth of 55 feet bgs using a hollow stem auger. Groundwater was not encountered during drilling, and the well was classified as a dry hole. The well was subsequently plugged on April 18, 2023, consistent with the approved Well Plugging Plan of Operations.

Based on the results of the Site Characterization, groundwater in the area occurs at depths greater than 55 feet below ground surface (bgs). Therefore, pursuant to Table I Closure Criteria for Soils Impacted by a Release as specified in 19.15.29 NMAC, the following closure criteria apply to the Site:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH): 2,500 mg/kg
- Chloride: 10,000 mg/kg

Because all released produced water was fully contained within the lined secondary containment system and no loss to the surrounding soil or water resources occurred, soil sampling was not required. Closure is being pursued on the basis of confirmed liner integrity and complete fluid recovery, consistent with the applicable closure pathway under 19.15.29 NMAC.

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LINER INTEGRITY INSPECTION ACTIVITIES

Upon discovery of each release, Devon Energy implemented initial corrective actions consistent with 19.15.29 NMAC requirements. For all three incidents, the source of the release was stopped, the released materials were contained within the existing lined secondary containment system, and all free liquids and recoverable materials were removed and managed appropriately. No produced water escaped the lined containment, and all released volumes were fully recovered as confirmed by the C-141 reports on file with OCD.

Pursuant to 19.15.29 NMAC, SESI provided the required 48-hour advance notice to the New Mexico Oil Conservation Division (NMOCD) on May 7, 2026. On May 14, 2026, SESI field personnel mobilized to the Bora Bora 13 CTB 2 to conduct the liner integrity inspection of the separator and process equipment containment. GPS-verified coordinates at time of inspection: 32°18'33"N, 103°44'2"W at an elevation of approximately 3,490 feet above mean sea level.

SESI field personnel conducted a visual inspection of the separator and process equipment containment liner, traversing the full perimeter and interior of the containment area. The inspection covered all accessible liner surfaces, seams, penetrations, and the areas beneath and adjacent to the separator equipment skids. The following observations were documented: (1) The liner was confirmed intact and operating as designed throughout the entire containment area. (2) No rips, tears, holes, punctures, or other breaches were identified at any location, including at liner seams and pipe penetration points. (3) Minor residual staining consistent with produced water contact was observed on the liner surface in the vicinity of the vertical separator vessels, attributable to the prior releases. (4) Intermittent pooling of clear water was observed across portions of the containment area and was confirmed to be residual moisture from pressure washing activities conducted the previous day, not indicative of any ongoing release. (5) The liner showed no signs of degradation, delamination, or chemical deterioration inconsistent with normal service conditions. The inspection findings confirm that all three releases were fully contained within the lined secondary containment system and that no produced water impacted underlying soils or surrounding areas. Photographic documentation of the liner integrity inspection is provided in Appendix B.

CLOSURE REQUEST

In summary, the produced water releases on Incident nAPP2607927390 for release on 03/19/2026, Incident C-141 nAPP2609628544 for release on 04/03/2026 and Incident nAPP2611730726 for release on 04/25/2026 were fully contained within a lined secondary containment system at the Bora Bora 13 CTB 2.

The liner was inspected and confirmed to be operating as designed, and all produced water was recovered with no loss to the surrounding environment. Given the containment integrity, absence of impacts to soil or water resources, and the applicability of the closure criteria identified above, Devon Energy Production Company, LP respectfully requests closure of Incident Number Incident Number nAPP2607927390, Incident Number nAPP2609628554, Incident Number nAPP2611730726.

If you have any questions or comments, please contact Sheila Babb at (575) 390-2033 or sbabb@sesi-nm.com.

Sincerely,
Safety & Environmental Solutions, Inc.

Sheila Babb, CEO

Cc: Jim Raley, Devon

Devon Energy Production Company, LP

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APPENDICES:

Figure 1. Site Vicinity and Receptor Map

Figure 2. Soil Survey Map

Appendix A. Well Records & Logs

Appendix B. Photographic Log

Appendix C. C-141 Forms and Correspondence

Devon Energy Production Company, LP
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Figure 1. Site Vicinity and Receptor Map

Devon Energy



Bora Bora 13 CTB 2
Unit C, Section 13, Township 23S, Range 31E
Eddy County, New Mexico

32.3090641, -103.7339493

nAPP2607927390, nAPP2609628554, nAPP2611730726

Site & Vicinity Map

Legend

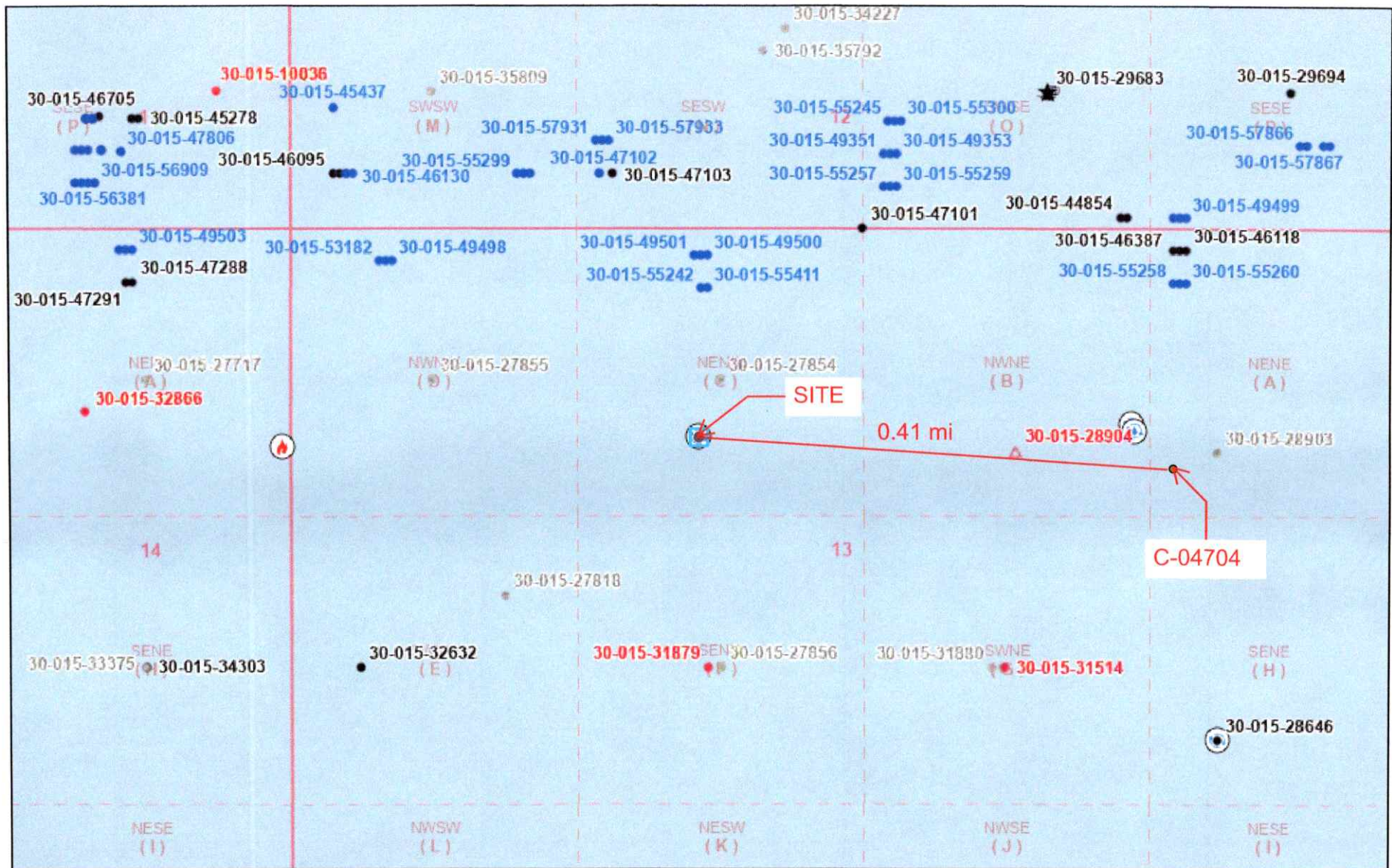
-  Red=Separator & Process Equipment Containment
-  Releases: nAPP2607927390, nAPP2609628554, nAPP2611730726



Google Earth

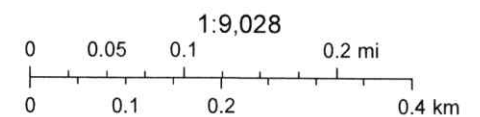
3000 ft

OCD Well Locations | Karst Map



4/3/2026, 8:39:58 PM

- OSE Points of Diversion
- Oil, Plugged
- Fire
- PLSS First Division
- Wells - Large Scale
- ▲ Salt Water Injection, Plugged
- ★ No Value
- Oil, Active
- Incident Release
- Karst Occurrence Potential
- Oil, Cancelled
- Produced Water Release
- Low
- Oil, New
- Oil Release
- PLSS Second Division



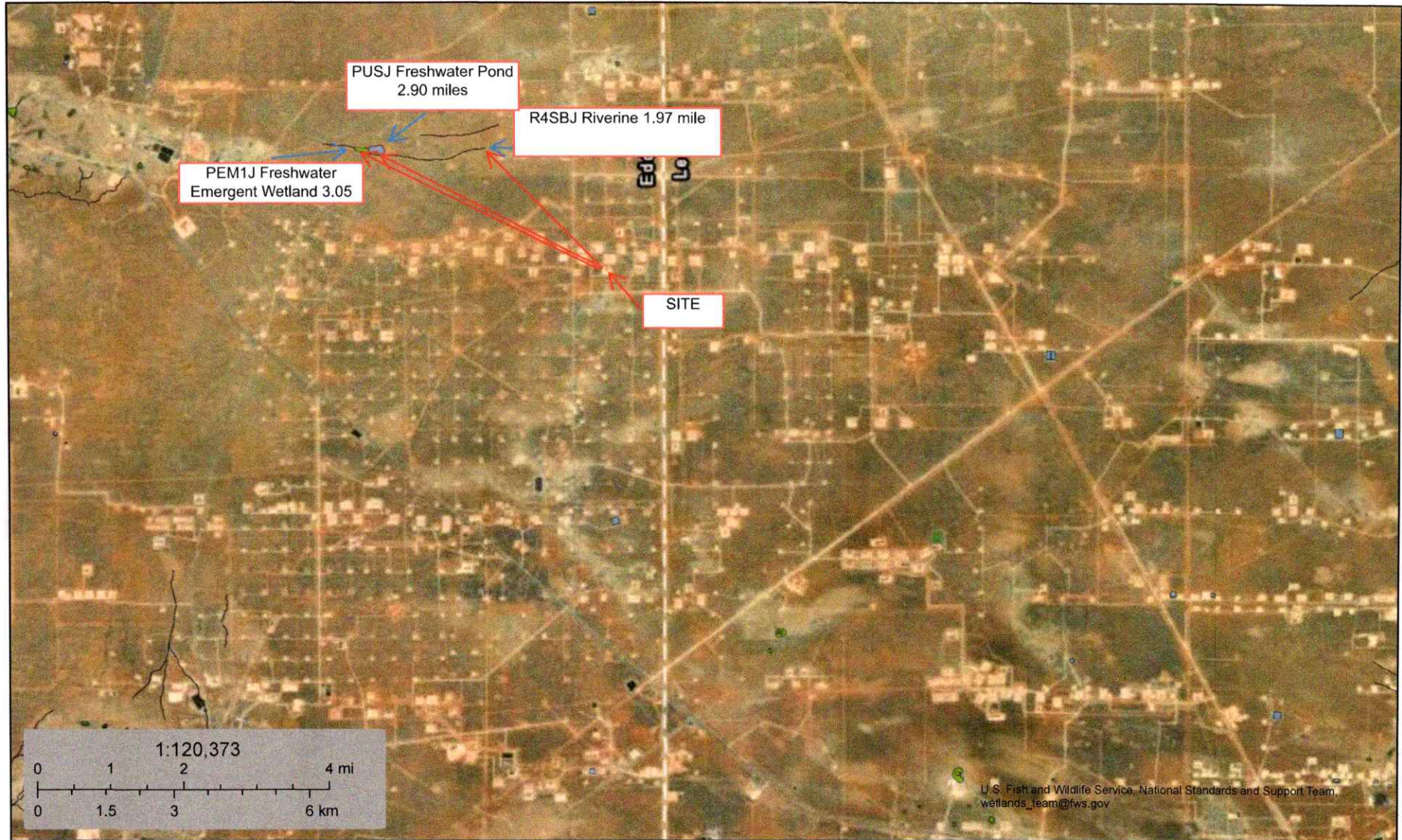
Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, USGS, BLM, OCD, New Mexico Tech, BLM,

New Mexico Oil Conservation Division

NM OCD Oil and Gas Map. <http://nm-emnrd.maps.arcgis.com/apps/webappviewer/index.html?id=4d017f2306164de29fd2fb9f8f35ca75> New Mexico Oil Conservation Division



Wetlands Map



May 6, 2026

Wetlands

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

National Flood Hazard Layer FIRMette



103°44'21"W 32°18'48"N



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

- SPECIAL FLOOD HAZARD AREAS**
 - Without Base Flood Elevation (BFE) Zone A, V, A99
 - With BFE or Depth Zone AE, AO, AH, VE, AR
 - Regulatory Floodway
- OTHER AREAS OF FLOOD HAZARD**
 - 0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile Zone X
 - Future Conditions 1% Annual Chance Flood Hazard Zone X
 - Area with Reduced Flood Risk due to Levee. See Notes. Zone X
 - Area with Flood Risk due to Levee Zone D
- OTHER AREAS**
 - NO SCREEN Area of Minimal Flood Hazard Zone X
 - Effective LOMRs
 - Area of Undetermined Flood Hazard Zone D
- GENERAL STRUCTURES**
 - Channel, Culvert, or Storm Sewer
 - Levee, Dike, or Floodwall
- OTHER FEATURES**
 - 20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
 - 17.5 Coastal Transect
 - Base Flood Elevation Line (BFE)
 - Limit of Study
 - Jurisdiction Boundary
 - Coastal Transect Baseline
 - Profile Baseline
 - Hydrographic Feature
- MAP PANELS**
 - Digital Data Available
 - No Digital Data Available
 - Unmapped

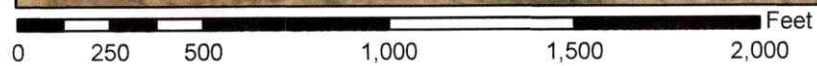


The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 4/4/2026 at 2:38 AM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6,000

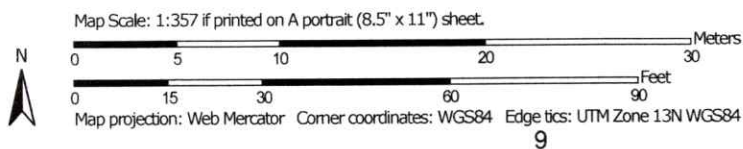
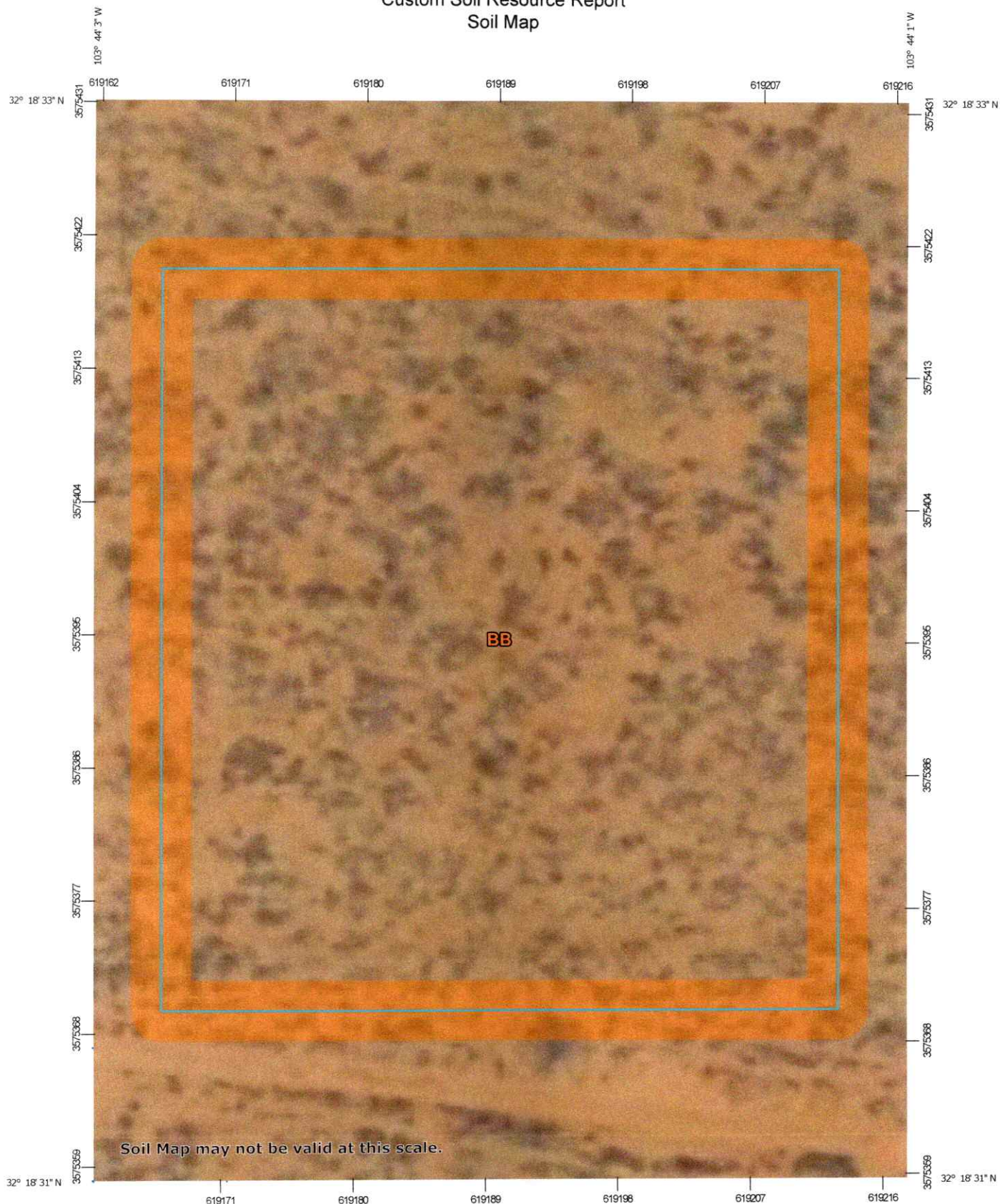
103°43'43"W 32°18'17"N

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Figure 2. Soil Survey Map


Custom Soil Resource Report Soil Map



Custom Soil Resource Report


MAP LEGEND

Area of Interest (AOI)

 Area of Interest (AOI)

Soils

 Soil Map Unit Polygons

 Soil Map Unit Lines

 Soil Map Unit Points

Special Point Features

-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features

Water Features

 Streams and Canals

Transportation

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

Background

 Aerial Photography

MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico
 Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Feb 7, 2020—May 12, 2020

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Custom Soil Resource Report

Eddy Area, New Mexico**BB—Berino complex, 0 to 3 percent slopes, eroded****Map Unit Setting**

National map unit symbol: 1w43
Landscape: Uplands
Elevation: 2,000 to 5,700 feet
Mean annual precipitation: 5 to 15 inches
Mean annual air temperature: 57 to 70 degrees F
Frost-free period: 180 to 260 days
Farmland classification: Not prime farmland

Map Unit Composition

Berino and similar soils: 60 percent
Pajarito and similar soils: 25 percent
Minor components: 15 percent
Estimates are based on observations, descriptions, and transects of the mapunit.

Description of Berino**Setting**

Landscape: Uplands
Landform: Fan piedmonts, Sandy plains
Landform position (three-dimensional): Riser
Down-slope shape: Convex
Across-slope shape: Linear
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 17 inches: fine sand
H2 - 17 to 58 inches: sandy clay loam
H3 - 58 to 60 inches: loamy sand

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Very slightly saline to slightly saline (2.0 to 4.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): None specified
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: B
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Custom Soil Resource Report

Description of Pajarito**Setting**

Landscape: Uplands
Landform: Interdunes, Sandy plains, Sand dunes
Landform position (three-dimensional): Side slope
Down-slope shape: Linear, convex
Across-slope shape: Linear, convex
Parent material: Mixed alluvium and/or eolian sands

Typical profile

H1 - 0 to 9 inches: loamy fine sand
H2 - 9 to 72 inches: fine sandy loam

Properties and qualities

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Drainage class: Well drained
Runoff class: Very low
Capacity of the most limiting layer to transmit water (Ksat): High (2.00 to 6.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum content: 40 percent
Maximum salinity: Nonsaline (0.0 to 1.0 mmhos/cm)
Sodium adsorption ratio, maximum: 1.0
Available water supply, 0 to 60 inches: Moderate (about 8.0 inches)

Interpretive groups

Land capability classification (irrigated): 2e
Land capability classification (nonirrigated): 7e
Hydrologic Soil Group: A
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Minor Components**Pajarito**

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Wink

Percent of map unit: 4 percent
Ecological site: R070BD003NM - Loamy Sand
Hydric soil rating: No

Cacique

Percent of map unit: 4 percent
Ecological site: R070BD004NM - Sandy
Hydric soil rating: No

Kermite

Percent of map unit: 3 percent
Ecological site: R070BD005NM - Deep Sand
Hydric soil rating: No

Devon Energy Production Company, LP
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Appendix A. Well Records & Logs



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

1. GENERAL AND WELL LOCATION	OSE POD NO (WELL NO) POD 1 (TW-1)		WELL TAG ID NO N/A		OSE FILE NO(S) C-4704			
	WELL OWNER NAME(S) Devon Energy				PHONE (OPTIONAL) 575-748-1838			
	WELL OWNER MAILING ADDRESS 6488 7 Rivers Hwy				CITY Artesia	STATE NM	ZIP 88210	
	WELL LOCATION (FROM GPS)	LATITUDE	DEGREES 32	MINUTES 18	SECONDS 31.26	* ACCURACY REQUIRED ONE TENTH OF A SECOND		
		LONGITUDE	103	43	36.7	* DATUM REQUIRED WGS 84		
DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS PLUS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE SW NE NE Sec.13 T23S R31E NMPM								
2. DRILLING & CASING INFORMATION	LICENSE NO 1249		NAME OF LICENSED DRILLER Jackie D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.		
	DRILLING STARTED 4/11/23	DRILLING ENDED 4/11/23	DEPTH OF COMPLETED WELL (FT) Temporary Well Material	BORE HOLE DEPTH (FT) +55	DEPTH WATER FIRST ENCOUNTERED (FT) N/A			
	COMPLETED WELL IS <input type="checkbox"/> ARTESIAN <input checked="" type="checkbox"/> DRY HOLE <input type="checkbox"/> SHALLOW (UNCONFINED)				STATIC WATER LEVEL IN COMPLETED WELL (FT) N/A	DATE STATIC MEAS RFD 4/18/23		
	DRILLING FLUID <input type="checkbox"/> AIR <input type="checkbox"/> MUD ADDITIVES - SPECIFY				DRILLING METHOD <input type="checkbox"/> ROTARY <input type="checkbox"/> HAMMER <input type="checkbox"/> CABLE TOOL <input checked="" type="checkbox"/> OTHER - SPECIFY: Hollow Stem Auger			
					CHECK HERE IF PITLESS ADAPTER IS INSTALLED <input type="checkbox"/>			
	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)	CASING CONNECTION TYPE (add coupling diameter)	CASING INSIDE DIAM (inches)	CASING WALL THICKNESS (inches)	SLOT SIZE (inches)
	FROM	TO						
	0	55	+6.25	Soil Boring	--	--	--	--
3. ANNULAR MATERIAL	DEPTH (feet bgl)		BORE HOLE DIAM (inches)	LIST ANNULAR SEAL MATERIAL AND GRAVEL PACK SIZE-RANGE BY INTERVAL	AMOUNT (cubic feet)	METHOD OF PLACEMENT		
	FROM	TO						
				N/A				

FOR OSE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)			
FILE NO.	C-04704	POD NO.	1	TRN NO.	742173
LOCATION	28S. 31E. 13. 322			WELL TAG ID NO.	PAGE 1 OF 2

4. HYDROGEOLOGIC LOG OF WELL	DEPTH (feet bgl)		THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER-BEARING ZONES (gpm)
	FROM	TO				
	0	20	20	Sand, fine-grained, poorly graded, semi-consolidated, with caliche Tan/ white	Y ✓ N	
	20	44	24	Sand, fine-grained, poorly graded, semi-consolidated, Tan/ Brown	Y ✓ N	
	44	55	9	Sand, fine-grained, poorly graded, semi-consolidated, Reddish Brown	Y ✓ N	
					Y N	
					Y N	
					Y N	
					Y N	
					Y N	
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					Y N	
METHOD USED TO ESTIMATE YIELD OF WATER-BEARING STRATA: <input type="checkbox"/> PUMP <input type="checkbox"/> AIR LIFT <input type="checkbox"/> BAILER <input type="checkbox"/> OTHER - SPECIFY:					TOTAL ESTIMATED WELL YIELD (gpm): 0.00	
5. TEST RIG SUPERVISION	WELL TEST	TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.				
	MISCELLANEOUS INFORMATION: Temporary well material removed and soil boring backfilled using drill cuttings from total depth to ten feet below ground surface(bgs), then hydrated bentonite chips ten feet bgs to surface. 35 Tomb Raider 12 CTB 1					
	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE: Shane Eldridge, Cameron Pruitt					
6. SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:					
	<i>Jack Atkins</i>			Jackie D. Atkins	4/27/23	
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME				DATE	

FOR USE INTERNAL USE		WR-20 WELL RECORD & LOG (Version 01/28/2022)			
FILE NO. C-04704	POD NO. 1	TRN NO. 742173			
LOCATION 235.31E.13.322	WELL TAG ID NO	PAGE 2 OF 2			

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Appendix B. Photographic Log

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM

Spill Incident Photo Log

Devon Energy | Bora Bora 13 CTB 2 | NMNM040441
 S/2 NE/4 NW/4 of Sec. 13-T23S-R31E | Eddy County, New Mexico
 Lat. N 32° 18' 32.719" | Long. W 103° 44' 02.207"

Three (3) Separate Release Incidents Documented

Incident 1: Application Number: nAPP2607927390



Photo 1 of 5 - Site Identification Sign

Location: Devon Bora Bora 13 CTB 2
API/UWI: NMNM040441
Legal: S/2 NE/4 NW/4 of Sec. 13-T23S-R31E
County: Eddy County, New Mexico
Coordinates: Lat. N 32° 18' 32.719" | Long. W 103° 44' 02.207"
Corporate Contact: 800-361-3377

Site sign confirms facility identity and location.



Photo 2 of 5 - Aerial Spill Area Measurement

Measurement Tool: GPS aerial mapping application
Length: 74 ft
Width: 39 ft
Perimeter: 226.4 ft
Total Area: 2,899.85 sq ft

Aerial view confirms spill footprint is confined within the skid deck boundary.

Spill Volume Calculations	
Free Standing Fluid Volume	
How do you want to enter area? Enter length and width	
Length (ft): 39 Width (ft): 74	
Depth of fluid: 0.50 in	
Number of Tanks in Fluid Affected Area (if any): 0	
Tank Diameter (if needed): 0.0 ft	
Volume of Standing Fluid:	21.42 bbl
Contaminated Soil Calculations	
How do you want to enter area? Enter length and width	
Length (ft): 0 Width (ft): 0	
Depth of impacted soil: 0.00 in	
Soil Type: Caliche	
Spilled Material: Oil / Produced Water	
Soil Saturation: Very Dry - Soil hard or rock-like and sand is flowable	
Volume of Spill in Soil:	0.00 bbls
Total Spill Volume:	21.42 bbls

Photo 3 of 5 - Spill Volume Calculation

Calculation Method: Free Standing Fluid Volume
Length: 39 ft | **Width:** 74 ft
Fluid Depth: 0.50 in
Tanks in Affected Area: 0
Volume of Standing Fluid: 21.42 bbls
Contaminated Soil: 0.00 bbls
Spilled Material: Oil / Produced Water
Total Spill Volume: 21.42 bbls

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM



Photo 4 of 5 - Spill Condition on Skid Deck

View: Ground-level looking across skid deck

Fluid: Produced water

Pooling observed across full deck surface.
Green pressure vessel with confined space labeling visible at right.
Black horizontal tanks visible in background.



Photo 5 of 5 - Pipeline and Valve Area

View: Looking along pipeline run on skid deck

Fluid: Pooling evident along full pipeline corridor

Multiple process pipelines and control valves visible above fluid level.

Fluid accumulation consistent with produced water release along pipeline skid.

No evidence of release beyond skid boundary.

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM

Incident 2: Application Number: nAPP2609628554



Photo 1 of 5 - Site Identification Sign

Location: Devon Bora Bora 13 CTB 2

API/UWI: NMNM040441

Legal: S/2 NE/4 NW/4 of Sec. 13-T23S-R31E

County: Eddy County, New Mexico

Coordinates: Lat. N 32° 18' 32.719" | Long. W 103° 44' 02.207"

Corporate Contact: 800-361-3377

Site sign confirms facility identity and location.



Photo 2 of 5 - Aerial Spill Area Measurement

Measurement Tool: GPS aerial mapping application

Perimeter: 220.51 ft

Total Area: 1,959.05 sq ft

Polygon Segments: 26.9 ft | 28.5 ft | 36 ft | 30 ft | 45.1 ft

Aerial view shows irregular spill polygon confined within skid deck boundary.



Photo 3 of 5 - Spill on Skid Deck Surface

View: Ground-level looking across skid deck

Fluid: Produced water

Fluid pooling across deck surface with irregular spread pattern toward foreground. Residue visible at spill perimeter edge.

Large storage tanks with stairway access visible in background.

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM

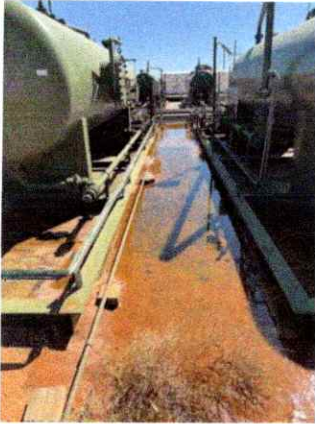


Photo 4 of 5 - Fluid Pooling Between Vessel Rows

View: Looking between two rows of green horizontal pressure vessels

Fluid: Pooling visible along full corridor length

Produced water accumulation observed between vessel skid structures. Spill appears confined between vessel rows.



Photo 5 of 5 - Overview of Skid Deck and Vessel Area

View: Elevated overview of main skid deck

Fluid: Widespread pooling across full skid area

Multiple green pressure vessels visible with fluid evident between and around equipment.

Horizontal tanks and vertical separator vessels visible in background.

No evidence of release beyond skid boundary. Spill contained within secondary containment.

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM

Incident 3: Application Number: nAPP2611730726

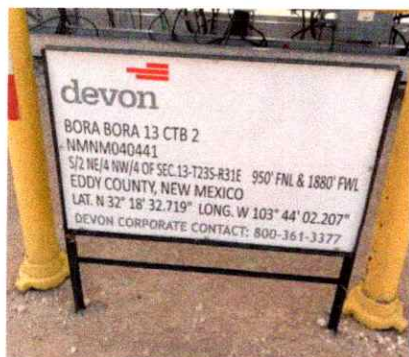


Photo 1 of 5 - Site Identification Sign

Location: Devon Bora Bora 13 CTB 2

API/UWI: NMNM040441

Legal: S/2 NE/4 NW/4 of Sec. 13-T23S-R31E

County: Eddy County, New Mexico

Coordinates: Lat. N 32° 18' 32.719" | Long. W 103° 44' 02.207"

Corporate Contact: 800-361-3377

Site sign confirms facility identity and location.

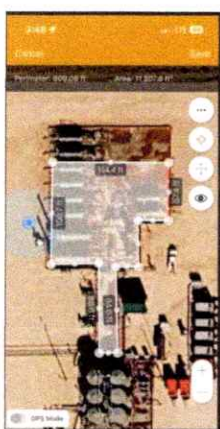


Photo 2 of 5 - Aerial Spill Area Measurement

Measurement Tool: GPS aerial mapping application

Perimeter: 609.06 ft

Total Area: 11,807.8 sq ft

Polygon Segments: 114.4 ft | 57.4 ft | 84.6 ft | 88.6 ft | 100.7 ft

Largest spill of the three incidents documented.

Aerial view shows extensive spill polygon across full pipeline skid area.



Photo 3 of 5 - Spill Across Pipeline Skid

View: Ground-level looking along pipeline skid

Fluid: Produced water

Fluid accumulation visible across the full width and length of the pipeline skid run.

Multiple parallel process pipelines visible above fluid level.

Vertical separator vessels and green electrical building visible in background.

SPILL INCIDENT PHOTO LOG | Devon Energy | Bora Bora 13 CTB 2 | Eddy County, NM



Photo 4 of 5 - Skid Deck Fluid Accumulation

View: Ground-level, looking across skid deck

Fluid: Pooling covers full visible deck surface

Produced water with sheen visible across the skid deck.
Multiple green horizontal pressure vessels with confined space labeling visible.
Horizontal heater treaters in background.

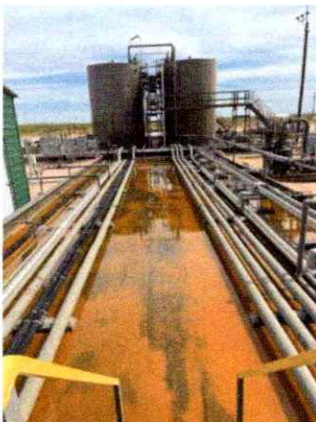


Photo 5 of 5 - Pipeline Run and Fluid Extent

View: Looking along full pipeline run

Fluid: Continuous pooling along entire run

Produced water accumulation covers the complete length of the pipeline corridor.
Yellow stair access visible at left.
Two large storage tanks with exterior stairway visible in background.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726

Liner Integrity Inspection | May 14, 2026 | Photos 1-20 (chronological)



Photo 1 of 20

Date: May 14, 2026 | 08:39:44

GPS: 32°18'32"N, 103°44'2"W

Facing: 152° SE

Description: Southeast-facing view from north end of process vessel skid. Two vertical separators and inter-skid piping manifold visible. Liner condition at skid base inspected; no breach or uplift observed.



Photo 2 of 20

Date: May 14, 2026 | 08:39:52

GPS: 32°18'32"N, 103°44'2"W

Facing: 333° NW

Description: Northwest-facing view along pipe rack corridor between containment sections. Galvanized cable tray and Dura-Blok pipe supports on skid deck. Liner surface and deck interface evaluated no breach or uplift observed. Residual salt staining visible on liner.



Photo 3 of 20

Date: May 14, 2026 | 08:40:03

GPS: 32°18'32"N, 103°44'2"W

Facing: 354° N

Description: North-facing corridor view between black process vessel skid (left) and green building (right). Multi-line pipe rack runs full length of containment. Liner surface dry; no breach or uplift observed. Residual salt staining visible on liner. residue marks from prior release events visible.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726



Photo 4 of 20

Date: May 14, 2026 | 08:40:23

GPS: 32°18'33"N, 103°44'2"W

Facing: 177° S

Description: South-facing view along east edge of containment adjacent to green building. Multi-diameter pipe bundle exits containment. Inspection of the liner surface and east berm interface identified no breaches, tears, punctures, uplift, or other indications of compromised liner integrity.



Photo 5 of 20

Date: May 14, 2026 | 08:40:30

GPS: 32°18'33"N, 103°44'2"W

Facing: 208° S

Description: South-southwest view showing large storage tank beyond containment berm. Pipe rack and liner surface in foreground. Inspection of the liner surface interface identified no breaches, tears, punctures, uplift, or other indications of compromised liner integrity.



Photo 6 of 20

Date: May 14, 2026 | 08:40:55

GPS: 32°18'33"N, 103°44'2"W

Facing: 357° N

Description: North-facing overview across the process equipment containment area. Both green separator skid (left) and vessel skid (right) visible. Inspection of the liner surface interface identified no breaches, tears, punctures, uplift, or other indications of compromised liner integrity.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726



Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726



Photo 10 of 20

Date: May 14, 2026 | 08:41:38

GPS: 32°18'33"N, 103°44'2"W

Facing: 226° SW

Description: Southwest view showing horizontal inlet separator and process vessel (confined space placard visible). Pipe rack and manifold in foreground. Liner surface inspected along west equipment and no breaches, tears, punctures, uplift, or other indications of compromised liner integrity were found.



Photo 11 of 20

Date: May 14, 2026 | 08:41:46

GPS: 32°18'33"N, 103°44'2"W

Facing: 26° N

Description: North-facing view of northeast corner of green separator skid. Single separator vessel and inlet/outlet piping manifold. The secondary containment liner along the equipment perimeter was inspected and determined to be intact, with no evidence of breaches, tears, punctures, uplift, seam separation, or other conditions indicative of compromised liner integrity.



Photo 12 of 20

Date: May 14, 2026 | 08:41:54

GPS: 32°18'33"N, 103°44'2"W

Facing: 304° NW

Description: Northwest overview of the green separator battery depicting all vessels, piping, and instrument enclosures. Inspection of the liner surface identified no tears, seam failures, or compromised penetration integrity.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726

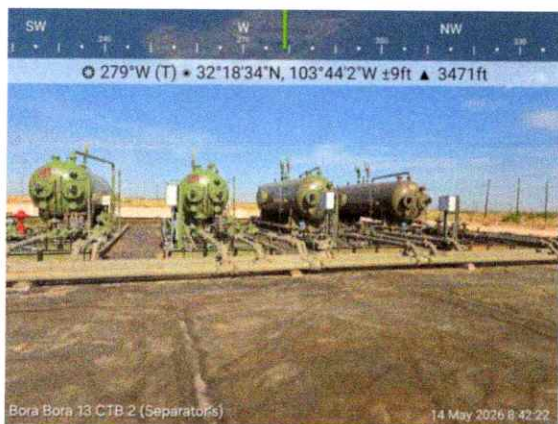


Photo 13 of 20

Date: May 14, 2026 | 08:42:22

GPS: 32°18'34"N, 103°44'2"W

Facing: 279° W

Description: West-facing view of green separator vessels Y106, Y108, Y110, and Y112 on the process skid, including the inlet manifold and outlet piping. Inspection of the liner surface identified no tears, seam failures, or compromised penetration integrity.



Photo 14 of 20

Date: May 14, 2026 | 08:42:31

GPS: 32°18'34"N, 103°44'2"W

Facing: 225° SW

Description: Horizontal inlet separator and vertical separator vessels with combustor stack assemblies and yellow safety access platform. The liner was inspected along the west and south berms and found to be intact, with no observed tears, seam failures, or compromised penetration integrity.



Photo 15 of 20

Date: May 14, 2026 | 08:42:51

GPS: 32°18'34"N, 103°44'1"W

Facing: 226° SW

Description: Overview of the full lateral extent of the green separator battery with the active combustor flare visible at center. Inspection of the liner surface identified no tears, seam failures, or compromised penetration integrity.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726



Photo 16 of 20

Date: May 14, 2026 | 08:42:53

GPS: 32°18'34"N, 103°44'1"W

Facing: 253° SW

Description: View of the separator vessels on the process skid with the active flare visible in the background. The skid perimeter and containment interface are shown. Inspection of the liner along the skid edge identified no damage, breaches, uplift, or other indications of compromised liner integrity.



Photo 17 of 20

Date: May 14, 2026 | 08:43:30

GPS: 32°18'34"N, 103°44'2"W

Facing: 179° S

Description: South-facing view along the east side of the green separator skid showing Vessel Y110 outlet connections and gate valve in the foreground. Inspection of the liner surface identified no tears, seam failures, or compromised penetration integrity.



Photo 18 of 20

Date: May 14, 2026 | 08:43:35

GPS: 32°18'34"N, 103°44'2"W

Facing: 187° S

Description: South-facing view showing the gate valve, flanged connections, and associated piping along the east side of the green separator skid. The liner at the equipment base and adjacent containment berm was inspected and confirmed to be intact, with no observed breaches, tears, seam failures, uplift, or other anomalies indicative of compromised liner integrity.

Devon Energy | Bora Bora 13 CTB 2 | Eddy County, New Mexico

Incidents: nAPP2607927390 / nAPP2609628554 / nAPP2611730726

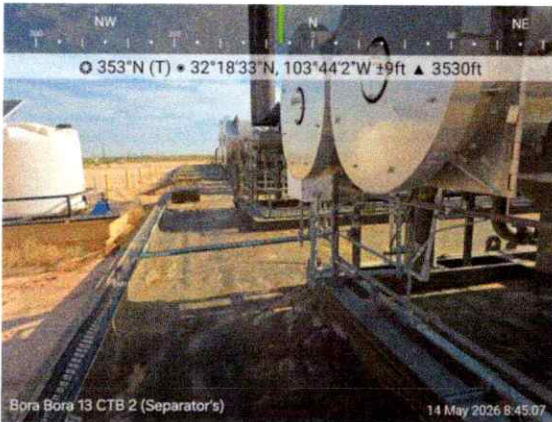


Photo 19 of 20

Date: May 14, 2026 | 08:45:07

GPS: 32°18'33"N, 103°44'2"W

Facing: 353° N

Description: North-facing view along the lined secondary containment berm. Inspection of the interior liner surface and berm edge along the full visible length identified no punctures, seam separations, uplift, or other liner integrity concerns.



Photo 20 of 20

Date: May 14, 2026 | 08:45:11

GPS: 32°18'33"N, 103°44'2"W

Facing: 73° NE

Description: Northeast-facing view along the lined equipment corridor between the separator vessels and process piping. The liner surface exhibits residual salt crystallization consistent with the previous produced water release; however, no standing fluid or evidence of active leakage was observed. The liner surface, equipment interfaces, and visible containment features were inspected and found to be intact, with no observed tears, punctures, seam separations, uplift, or other indications of compromised liner integrity."

Devon Energy Production Company, LP
Bora Bora 13 CTB 2 Incident Number(s): nAPP2607927390; nAPP2609628554; nAPP2611730726
Closure Report



Appendix C. C-141 Forms and Correspondence

3/24/26, 10:18 AM

OCD Permitting - Incidents

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OCD Permitting

Home Searches Incidents Incident Details

nAPP2607927390 BORA BORA 13 CTB 2

General Incident Information

Well:
 Facility: [\[APP2323430487\]](#) BORA BORA 13 CTB 2
 Operator: [\[6137\]](#) DEVON ENERGY PRODUCTION COMPANY, LP
 Status: Active
 Stage: Initial C-141 Approved, Pending submission of Site Characterization / Remediation Plan OR Remediation Closure Report from the operator
 Type: Produced Water Release **Severity:**

Incident
 Location: C-13-23S-31E 941 FNL 1873 FWL
 Lat/Long: 32.3090641,-103.7339493 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Federal

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- Assoc
- [Facility](#)
- [Incider](#)
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- [New F](#)
- [New In](#)
- [New O](#)
- [New P](#)
- [New W](#)

Severity Indicators

Resulted In Fire: **Resulted In Injury:**

Endangered Public Health: **Will or Has Reached Watercourse:**

Fresh Water Contamination: **Property Or Environmental Damage:**

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 03/19/2026 **Initial C-141 Report Due:** 4/3/2026

Remediation Closure Report Due: 06/19/2026

Incident Dates

19.15.29 NMAC - RELEASES

19.15.30 NMAC - REMEDIATION

Type	Action	Received	Denied	Approved
Initial C-141 Report	[565049]	03/20/2026		03/20/2026
Notification	[565000]	03/20/2026		03/20/2026

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

3/24/26, 10:18 AM

OCD Permitting - Incidents

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Cause	Source	Material	Unk.	Released	Recovered	Lost	Units
Equipment Failure	Separator	Produced Water	<input type="checkbox"/>	21	21	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Cause of Release OR Additional Details provided for materials released:
Leak on water leg of separator allowed fluids to lined containment.

Incident Events

Date	Detail
03/20/2026	Initial C141 is approved. A remediation work plan, site characterization plan or remediation closure is due to the OCD no later than 90-days after the date of discovery, not to exceed 06/19/2026.
03/20/2026	The (03/20/2026, C-141) application [565049] was accepted by OCD. The operator was emailed with details of this event.
03/20/2026	An application [565049] was submitted to OCD for review. It was submitted, indicating that it was an: [C-141] Application for administrative approval of a release notification and corrective action The operator was emailed confirmation of this event.
03/20/2026	The (03/20/2026, C-141) application [565049] was assigned to this incident.
03/20/2026	The (03/20/2026, NOR) application [565000] was assigned to this incident.
03/20/2026	New incident created by the operator, upon the submission of notification of release.
03/19/2026	Release discovered by the operator.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC?

Yes No

Incident Corrective Actions

Initial Response

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

No site characterization data was found for this incident.

Remediation Plan

Have the lateral and vertical extents of contamination been fully delineated? Yes No

3/24/26, 10:18 AM

OCD Permitting - Incidents

SIGN-IN HELP

Release is indicated as not yet fully delineated. Any Deferral Requests received may not be granted for this incident.

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

Orders

No Orders Found

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EMNRD Home

4/6/26, 10:52 AM

OCD Permitting - Incidents

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OCD Permitting

Home Searches Incidents Incident Details

nAPP2609628554 BORA BORA 13 CTB 2

General Incident Information

Well:
 Facility: [\[fAPP2323430487\]](#) BORA BORA 13 CTB 2
 Operator: [\[6137\]](#) DEVON ENERGY PRODUCTION COMPANY, LP
 Status: Active
 Stage: Notification Accepted, Pending submission of Initial C-141 from the operator
 Type: Produced Water Release **Severity:**

Incident
 Location: C-13-23S-31E 941 FNL 1873 FWL
 Lat/Long: 32.3090641,-103.7339493 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Federal

Severity Indicators

Resulted In Fire: **Resulted In Injury:**
 Endangered Public Health: **Will or Has Reached Watercourse:**
 Fresh Water Contamination: **Property Or Environmental Damage:**

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 04/03/2026 **Initial C-141 Report Due:** 4/20/2026
Remediation Closure Report Due: 07/02/2026

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- [New O](#)
- [New P](#)
- [New V](#)

Incident Dates

19.15.29 NMAC - RELEASES

19.15.30 NMAC - REMEDIATION

Type	Action	Received	Denied	Approved
Notification	[571530]	04/06/2026		04/06/2026

Type Action Received Denied Approved

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

4/6/26, 10:52 AM

OCD Permitting - Incidents

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	Unk.	Released	Recovered	Lost			
Corrosion	Dump Line	Produced Water	<input type="checkbox"/>	7	7	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Cause of Release OR Additional Details provided for materials released:
Pinhole leak on water dump line allowed fluids to be released to production equipment lined containment.

Incident Events

Date	Detail
04/06/2026	The (04/06/2026, NOR) application [571530] was assigned to this incident.
04/06/2026	New incident created by the operator, upon the submission of notification of release.
04/03/2026	Release discovered by the operator.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC?
 Yes No

Incident Corrective Actions

Initial Response

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

No site characterization data was found for this incident.

No remediation plan data was found for this incident.

No active remediation deferral request was found for this incident.

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

4/6/26, 10:52 AM

OCD Permitting - Incidents

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5/6/26, 9:07 AM

OCD Permitting - Incidents

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OCD Permitting



Home / Searches / Incidents / Incident Details

nAPP2611730726 BORA BORA 13 CTB 2

General Incident Information

Well:
 Facility: [\[APP2323430487\]](#) BORA BORA 13 CTB 2
 Operator: [\[6137\]](#) DEVON ENERGY PRODUCTION COMPANY, LP
 Status: Active
 Stage: Initial C-141 Approved, Pending submission of Site Characterization / Remediation Plan OR Remediation Closure Report from the operator
 Type: Produced Water Release **Severity:** Minor

Incident
 Location: C-13-23S-31E 941 FNL 1873 FWL
 Lat/Long: 32.3090641,-103.7339493 NAD83
 District: Artesia **County:** Eddy (15)
 Surface Owner: Federal

Severity Indicators

Resulted In Fire: **Resulted In Injury:**
 Endangered Public Health: **Will or Has Reached Watercourse:**
 Fresh Water Contamination: **Property Or Environmental Damage:**

Notes

Source of Referral: Industry Rep **Action / Escalation:**

Contact Details

Contact Name: **Contact Title:**

Event Dates

Date of Discovery: 04/25/2026 **Initial C-141 Report Due:** 5/11/2026
Remediation Closure Report Due: 07/24/2026

Quick L

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Incident Dates

19.15.29 NMAC - RELEASES

Type	Action	Received	Denied	Approved
Initial C-141 Report	[581714]	05/04/2026		05/04/2026
Notification	[579108]	04/27/2026		04/27/2026

19.15.30 NMAC - REMEDIATION

Type	Action	Received	Denied	Approved
------	--------	----------	--------	----------

Compositional Analysis of Vented and/or Flared Natural Gas

No Compositional Analysis Found

5/6/26, 9:07 AM

OCD Permitting - Incidents

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OCD Permitting

Cause	Source	Material	Unk.	Released	Recovered	Lost	Units
Corrosion	Separator	Produced Water	<input type="checkbox"/>	21	21	0	BBL

The concentration of dissolved chloride in the produced water >10,000 mg/l: Yes No

Cause of Release OR Additional Details provided for materials released:
Pinhole leak on water leg allowed fluids to lined secondary containment.

Incident Events

Date	Detail
05/04/2026	The (05/04/2026, C-141) application [581714] was accepted by OCD. The operator was emailed with details of this event.
05/04/2026	An application [581714] was submitted to OCD for review. It was submitted, indicating that it was an: [C-141] Application for administrative approval of a release notification and corrective action The operator was emailed confirmation of this event.
05/04/2026	The (05/04/2026, C-141) application [581714] was assigned to this incident.
04/27/2026	The (04/27/2026, NOR) application [579108] was assigned to this incident.
04/27/2026	New incident created by the operator, upon the submission of notification of release.
04/25/2026	Release discovered by the operator.

Incident Severity

Major release as defined by 19.15.29.7(A) NMAC?

Yes No

Incident Corrective Actions

Initial Response

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

No site characterization data was found for this incident.

Remediation Plan

Have the lateral and vertical extents of contamination been fully delineated? Yes No

On what estimated date will the remediation commence?

5/6/26, 9:07 AM

OCD Permitting - Incidents

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OCD Permitting

No remediation closure report data was found for this incident.

No reclamation report data was found for this incident.

No re-vegetation report data was found for this incident.

Orders

No Orders Found

Liner Integrity Inspection Report

Name of Site: Bora Bora 13 CTB 2 **Project #:** DEV-26-010 nAPP2611730726

Inspection Tech: Jay Corpus **Date of Inspection:** 5/14/2026 **Time:** 8:00 AM

Visual Inspection:

<u>Type of Secondary Containment:</u>	<u>Status:</u>	<u>Comments:</u>
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input type="checkbox"/>	_____
Clay <input type="checkbox"/>	Intermittant Pooling <input type="checkbox"/>	_____
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>	_____
Unsupported <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	_____
Geomembranes <input type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>	_____
Steel <input checked="" type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>	_____
Cement <input type="checkbox"/>		_____

OBSERVATIONS

<u>Environmental Damage:</u>	<u>Comments:</u>
•Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	_____
•Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	_____
•Degradation of the liner system from storm water flow or erosion of the secondary containment system <input type="checkbox"/>	_____

<u>Physical Damage:</u>	<u>Comments:</u>
•Cracks, bulges, stains, chips, seepages in the liner system <input checked="" type="checkbox"/>	<u>Area staining with no compromise to the integrity of the liner</u>
•Improper or deferred maintenance of the liner system <input type="checkbox"/>	_____
•Dike wall, foundation, or embankment movement, settlement, or deterioration compromising or that may compromise the integrity of the liner system <input type="checkbox"/>	_____
•Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	_____
•Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	_____
•Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	_____

Liner Integrity Inspection Report

Name of Site: Bora Bora 13 CTB 2 **Project #:** DEV-26-009 nAPP2609628554

Inspection Tech: Jay Corpus **Date of Inspection:** 5/14/2026 **Time:** 8:00 AM

Visual Inspection:

<u>Type of Secondary Containment:</u>	<u>Status:</u>	<u>Comments:</u>
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input type="checkbox"/>	_____
Clay <input type="checkbox"/>	Intermittant Pooling <input type="checkbox"/>	_____
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>	_____
Unsupported <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	_____
Geomembranes <input type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>	_____
Steel <input checked="" type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>	_____
Cement <input type="checkbox"/>		_____

OBSERVATIONS

<u>Environmental Damage:</u>	<u>Comments:</u>
•Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	_____
•Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	_____
•Degradation of the liner system from storm water flow or erosion of the secondary containment system <input type="checkbox"/>	_____

Physical Damage:

•Cracks, bulges, stains, chips, seepages in the liner system <input checked="" type="checkbox"/>	<u>Area staining with no compromise to the integrity of the liner</u>
•Improper or deferred maintenance of the liner system <input type="checkbox"/>	_____
•Dike wall, foundation, or embankment movement, settlement, or deterioration compromising or that may compromise the integrity of the liner system <input type="checkbox"/>	_____
•Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	_____
•Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	_____
•Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	_____

Liner Integrity Inspection Report

Name of Site: Bora Bora 13 CTB 2 **Project #:** DEV-26-005 nAPP2607927390

Inspection Tech: Jay Corpus **Date of Inspection:** 5/14/2026 **Time:** 8:00 AM

Visual Inspection:

<u>Type of Secondary Containment:</u>	<u>Status:</u>	<u>Comments:</u>
Earthen <input type="checkbox"/>	Free Fluid in Secondary Containment <input type="checkbox"/>	_____
Clay <input type="checkbox"/>	Intermittant Pooling <input type="checkbox"/>	_____
Supported, Coated Fabrics and Laminates <input checked="" type="checkbox"/>	Sump has Fluid <input type="checkbox"/>	_____
Unsupported <input type="checkbox"/>	Dry <input checked="" type="checkbox"/>	_____
Geomembranes <input type="checkbox"/>	Release or leak traces inside containment <input type="checkbox"/>	_____
Steel <input checked="" type="checkbox"/>	Release or leak traces outside containment <input type="checkbox"/>	_____
Cement <input type="checkbox"/>		_____

OBSERVATIONS

<u>Environmental Damage:</u>	<u>Comments:</u>
•Damage from animals or vegetation compromising liner integrity <input type="checkbox"/>	_____
•Discoloration, erosion, or chemical degradation of the liner <input type="checkbox"/>	_____
•Degradation of the liner system from storm water flow or erosion of the secondary containment system <input type="checkbox"/>	_____

Physical Damage:

•Cracks, bulges, stains, chips, seepages in the liner system <input checked="" type="checkbox"/>	<u>Area staining with no compromise to the integrity of the liner</u>
•Improper or deferred maintenance of the liner system <input type="checkbox"/>	_____
•Dike wall, foundation, or embankment movement, settlement, or deterioration compromising or that may compromise the integrity of the liner system <input type="checkbox"/>	_____
•Degradation of the liner system at penetrations (piping, supports, wells, foundations, pads, etc.) <input type="checkbox"/>	_____
•Damage to the liner system from equipment, vehicles, foot traffic, frost heave, etc. <input type="checkbox"/>	_____
•Evidence of foundation movement, settlement, or deterioration <input type="checkbox"/>	_____

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QUESTIONS

Action 594588

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2609628554
Incident Name	NAPP2609628554 BORA BORA 13 CTB 2 @ FAPP2323430487
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received
Incident Facility	[fAPP2323430487] BORA BORA 13 CTB 2

Location of Release Source

Please answer all the questions in this group.

Site Name	BORA BORA 13 CTB 2
Date Release Discovered	04/03/2026
Surface Owner	Federal

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Dump Line Produced Water Released: 7 BBL Recovered: 7 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Pinhole leak on water dump line allowed fluids to be released to production equipment lined containment.

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QUESTIONS, Page 2

Action 594588

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	<i>Not answered.</i>

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dvn.com Date: 06/11/2026
----------------------------------------------------	----------------------------------------------------------------------------------------------

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QUESTIONS, Page 3

Action 594588

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 51 and 75 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between 1 and 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/14/2026
On what date will (or did) the final sampling or liner inspection occur	05/14/2026
On what date will (or was) the remediation complete(d)	05/14/2026
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0

These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 594588

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 06/11/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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QUESTIONS, Page 6

Action 594588

QUESTIONS (continued)

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	582736
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	05/14/2026
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	17360

Remediation Closure Request	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	Liner Inspected

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: James Raley Title: EHS Professional Email: jim.raley@dv.com Date: 06/11/2026
----------------------------------------------------	---------------------------------------------------------------------------------------------

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CONDITIONS

Action 594588

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 594588
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Liner inspection and closure approved.	6/25/2026