

<b>Spill Volume(Bbls) Calculator</b>		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
65.000	32.000	0.250
Cubic Feet Impacted		43.333
Barrels		7.72
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		7.72
Saturation	Fluid present with shovel/backhoe	
Estimated Barrels Released		7.80000

<b>Instructions</b>
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.
(For data gathering instructions see appendix tab)

<b>Measurements</b>	
Length (ft)	65
Width (ft)	32
Depth (in)	0.250









PREPARED BY:  
PIMA ENVIRONMENTAL SERVICES, LLC

PREPARED FOR:  
Spur Energy

**BKU 13B TB**

Incident ID nAPP2613142967

## Liner Inspection and Closure Report

June 23, 2026

FACILITY NAME	BKUJ 138 TB
DATE OF RELEASE	3/30/2026
INCIDENT NO.	Napp2613142967



Pima Environmental Services  
 5614 N. Lovington Highway  
 Hobbs, NM 88240  
 575-964-7740

Site Characterization	
DTGW What is the shallowest DTGW beneath the area affected by the release in ft below ground surface (ft bgs)	Between 75 and 100 ft.
GW Depth Determination What method was used to determine the DTGW?	NM OSE iWaters Database Search
Ground or Surface Water Impacted Did this release impact GW or Surface Water?	No
<b>What is the min. distance between the closest lateral extents of the release and the following surace areas?</b>	
Distance to Watercourse A continuously flowing watercourse or any other significant watercourse?	Between 500 ft and 1/2 mi.
Distance to Lakebed Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	Between 1 mi. and 5 mi.
Distance to Public An occupied permanent residence, school, hospital, institution, or church?	Between 1 mi. and 5 mi.
Distance to Private A spring or a private domestic FW well used by less than five households for domestic or stock watering purposes?	Between 500 ft and 1/2 mi.
Distance to Fresh Water Any other FW well spring?	Between 500 ft and 1/2 mi.
Within Municipal Boundaries Incorporated municipal boundaries or a defined municipal FW well field?	Between 500 ft and 1/2 mi.
Distance to Wetland A wetland?	Between 500 ft and 1/2 mi.
Overlying Subsurface Mine A subsurface mine?	> 5 mi.
Overlying (Non-Karst) Unstable Area An (non-karst) unstable area?	> 5 mi.
Risk of Karst Geology Categorize the risk of this well/site being in a karst geology?	Low
Distance to or Within 100 yr Floodplain A 100-year floodplain?	Between 1 mi. and 5 mi.
Areas NOT Other Site Did the release impact areas not on exploration, development, production, or storage site?	No
Remediation Plan	
Have the lateral and vertical extents of contamination been fully delineated?	Yes
Lined Containment Area Only Was this release entirely contained within a lined containment area?	Yes
<b>Soil Containment Sampling</b>	<b>(EPA 300.00 or SW4500 CI B?)</b>
Chloride Constituent Chloride (mg/kg)	0
	<b>(EPA SW-846 Method 8015M)?</b>
TPH (GRO+DRO+MRO) Constituent TPH (mg/kg)	0
	<b>(EPA SW-846 Method 8015M)?</b>
GRO + DRO Constituent GRO-DRO (mg/kg)	0
	<b>(EPA SW-846 Method 8021B or 8260B)?</b>
BTEX Constituent BTEX (mg/kg)	0
	<b>(EPA SW-846 Method 8021B or 8260B)?</b>
Benzene Constituent Benzene (mg/kg)	0
<b>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</b>	
Start of Remediation On what estimated date will remediation commence?	5/24/2026
Start of Sampling or Liner Inspection On what date will (or did) the final sampling or liner inspection occur?	5/27/2026
Finish of Remediation On what date will (or was) the remediation complete(d)?	5/29/2026
Surface Area (sq ft) To Be Reclaimed What is the estimated surface area (in sq ft) that will be reclaimed?	0
Surface Area (sq ft) To Be Remediated What is the estimated surface are (in sq ft) that will be remediated?	5,300
Volume (cu yd) To Be Remediated What is the estimated volume (in cubic yds) that will be remediated?	0
Remediation Plan (Cont.) Please answer all that apply	
Ex Situ Excavation Off-Site (Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc)?	Yes
Ex Situ Excavation On-Site (Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)?	No
In Situ Soil Vapor Extraction (SVE)?	No
In Situ Chemical Processing (In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)?	No
In Situ Biological Processing (In Situ) Biological processing (i.e. Microbes/Fertilizer, etc.)?	No
In Situ Physical Processing (In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)?	No
In Situ Ground Water Abatement GW Abatement pursuant to 19.15.30 NMAC?	No
Remediation Other Other (Non-listed remedial process)?	No
Deferral Request Only	
Requesting a deferral of the remediation closure due date with the approval of this submission	No

FACILITY NAME	BKU 13B TB
DATE OF RELEASE	3/30/2026
INCIDENT NO.	Napp2613142967



Pima Environmental Services  
 5614 N. Lovington Highway  
 Hobbs, NM 88240  
 575-964-7740

Requesting a remediation closure approval with this submission?	Yes
Have the lateral and vertical extents of contamination been fully delineated?	Yes
Was this release entirely contained within a lined containment area?	Yes
<b>Restored Areas For Production Use</b> All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion?	Yes
<b>Total Surface Area (sq ft) Remediated</b> What was the total surface area (sq ft) remediated?	5,300
<b>Total Volume (cu yd) Remediated</b> What was the total volume (cubic yards) remediated?	0
<b>Reclaimed to Condition Prior Release</b> All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four ft of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX and 10 mg/kg Benzene?	Yes
<b>Total Surface Area (sq ft) Reclaimed</b> What was the total surface area (in sq ft) reclaimed?	0
<b>Remediation Summary</b> Summarize any additional remediation activities not included by answers (above).	The impacted gravel was removed and properly disposed of at an The impacted gravel was removed from the lined containment area and properly disposed of at an NMOCD-approved landfill (Lea Land). Following gravel removal, the containment liner was thoroughly cleaned using a power washer, and all standing fluids and wash water were recovered using a vacuum truck. Upon completion of remediation activities, a liner inspection was conducted to evaluate the integrity of the containment system. The inspection confirmed that the liner remained intact and functioned as designed, successfully retaining all released fluids within the containment area.



**Pima Environmental Services**  
**5614 N. Lovington Highway**  
**Hobbs, NM 88240**  
**575-964-7740**

June 23, 2026

NMOCD District 2  
811 S. First St  
Artesia, NM, 88210

Bureau of Land Management  
620 East Green Street  
Carlsbad, NM 88220

**RE: Liner Inspection and Closure Report**  
**BKU 13B TB**  
**GPS: Latitude 32.82881 Longitude -104.02234**  
**UL-P, Section 13, Township 17S, Range 29E**  
**NMOCD Reference No. nAPP2613142967**

Spur Energy Partners (Spur) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for the release of produced water that occurred at the BKU 13B Tank Battery (Site). The release was discovered on March 30, 2026, and was initially assigned Incident ID nAPP2609130633 by the New Mexico Oil Conservation Division (NMOCD).

Following the initial reporting, it was determined that the release had been incorrectly associated with the BKU 13C Tank Battery. On May 13, 2026, the original incident report associated with Incident ID nAPP2609130633 was cancelled at the operator's request to correct the facility identification. The cancellation was subsequently approved by NMOCD. A revised Notice of Release (NOR) and C-141 were then submitted for the correct facility, the BKU 13B Tank Battery. The corrected release was assigned Incident ID nAPP2613142967 and accepted by NMOCD. No changes were made to the nature, volume, or location of the release; the correction was limited to the facility identification associated with the incident.

#### **Site Information and Site Characterization**

The site is located approximately 2.54 miles northwest of Loco Hills, NM. This spill site is in Unit P, Section 13, Township 17S, Range 29E, Latitude 32.82881 Longitude -104.02234, Eddy County, NM. A Location Map can be found in Figure 1.

Based on well water data from the New Mexico Office of the State Engineer, there is no ground water data within half a mile of the site. Conversely, according to United States Geological Survey well records, no known water wells are present within the immediate vicinity of the site. Detailed water survey references and well locations are provided in Appendix A, including all associated maps. The site is located within an area classified as having medium karst potential, as shown in Figure 3. A detailed topographic map of the site is also provided for reference in Figure 2.

#### **Release Information**

**nAPP2613142967:** On March 30, 2026, elevated pressure conditions caused the water tank pump seal to fail, resulting in the release of produced water into the lined containment area. Upon discovery, Spur personnel immediately initiated response and recovery actions to minimize the duration and extent of the release. Vacuum truck operations were mobilized and successfully recovered all released fluids from the containment area. Approximately 8 barrels of produced water were released within the lined containment. Recovery efforts were completed, and no impacts were observed outside of the lined containment system. Based on field observations, the secondary containment functioned as designed and effectively prevented migration of fluids beyond the contained area. A site map is provided in Figure 4.

### **Site Assessment and Liner Inspection**

On May 24, 2026, Spur personnel submitted a notification for a liner inspection, adhering to the necessary 48-hour notice period. The details of the 48-hour notification can be referenced in Appendix C.

On May 27, 2026, Pima Environmental removed the impacted gravel from within the lined containment area to expose the underlying liner for inspection. Following gravel removal, the liner was thoroughly cleaned using a power washer, and a vacuum truck was utilized to recover all residual fluids and wash water generated during the cleaning process. These activities were conducted to facilitate a detailed evaluation of the containment system and verify that no residual contamination remained within the lined containment.

Upon completion of the cleaning activities, the exposed liner was inspected for signs of tears, punctures, or other deficiencies that could compromise containment performance. The inspection confirmed that the liner remained intact and functioned as designed, successfully containing all released fluids within the lined containment area. No evidence of fluid migration beyond the containment system was observed. Based on these findings, the containment system was determined to be fully functional and effective in preventing environmental impacts. Documentation of the inspection activities, including photographic evidence, is provided in Appendices C and D.

### **Closure Request**

After careful review, Pima requests that this incident nAPP2613142967 be closed. Spur has complied with the applicable closure requirements.

For questions or additional information, please feel free to contact:  
Spur Energy – Katherine Purvis at 575-441-8619 or [katherine.purvis@spurenergy.com](mailto:katherine.purvis@spurenergy.com)  
Pima Environmental Services – Sebastian Orozco at 619-721-4813 or [Sebastian@pimaoil.com](mailto:Sebastian@pimaoil.com).

### **Attachments**

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

- Appendix A- Referenced Water Surveys
- Appendix B- Soil Survey, Geological Data, FEMA Flood Map, Wetland Map
- Appendix C-48 Hour Notification and Liner Inspection Form
- Appendix D- Photographic Documentation



## Figures:

Figure 1- Location Map

Figure 2- Topographic Map



Figure 3- Karst Map

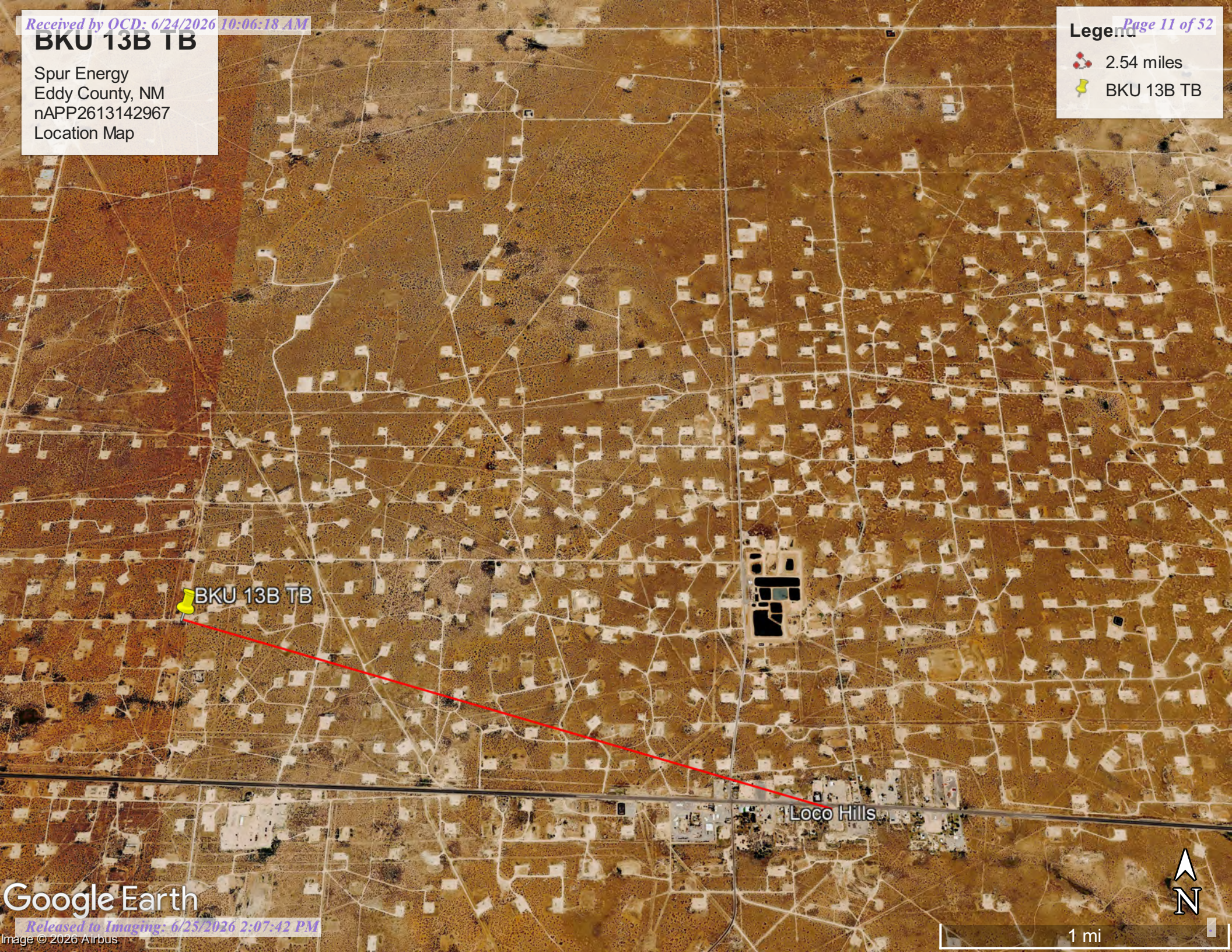
Figure 4- Site Map

# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
Location Map

## Legend

-  2.54 miles
-  BKU 13B TB




 BKU 13B TB

Loco Hills

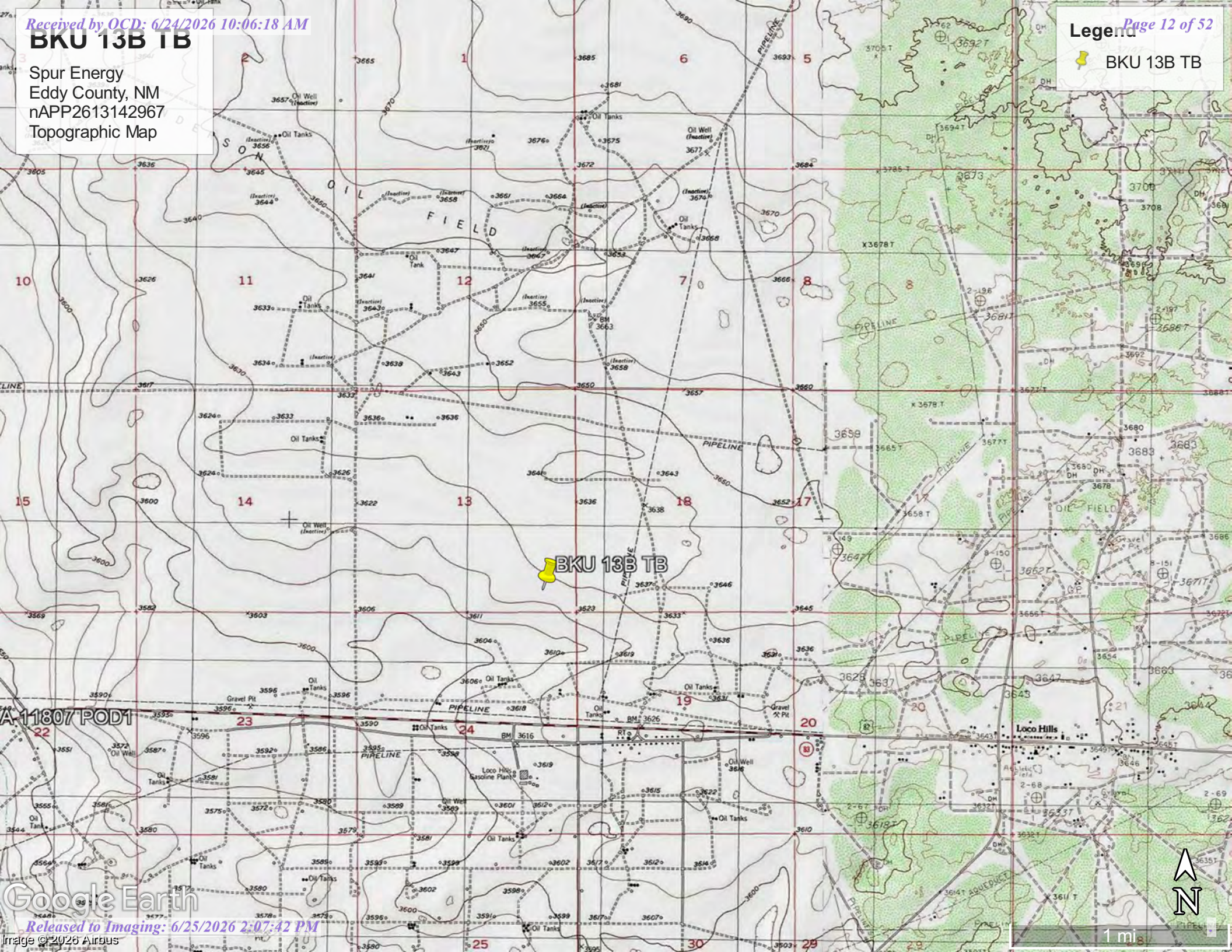


# BKU 13B TB

**Legend**

 BKU 13B TB

Spur Energy  
 Eddy County, NM  
 nAPP2613142967  
 Topographic Map



**BKU 13B TB**

A-11807 POD1

Loco Hills

Google Earth








1 mi

# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
Karst Map

**Legend** *Page 13 of 52*

-  BKU 13B TB
-  High Karst
-  Low Karst
-  Medium Karst



 BKU 13B TB

  
 1 mi


# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
Site Map

## Legend

-  BKU 13B Battery
-  Liner Inspection Map



 BKU 13B Battery





## Appendix A

### Water Surveys:

- OSE
- USGS
- Surface Water Map

## Point of Diversion Summary

quarters are 1=NW 2=NE 3=SW 4=SE  
quarters are smallest to largest

NAD83 UTM in meters

Well Tag	POD Nbr	Q64	Q16	Q4	Sec	Tws	Rng	X	Y	Map
NA	RA 13284 POD1	NE	NW	SE	08	17S	30E	594449.5	3634729.7	

\* UTM location was derived from PLSS - see Help

<b>Driller License:</b>	1249	<b>Driller Company:</b>	ATKINS ENGINEERING ASSOC. INC.
<b>Driller Name:</b>	JACKIE D. ATKINS		
<b>Drill Start Date:</b>	2023-03-22	<b>Drill Finish Date:</b>	2023-03-22
<b>Plug Date:</b>	2023-03-27		
<b>Log File Date:</b>	2023-04-07	<b>PCW Rcv Date:</b>	
<b>Source:</b>			
<b>Pump Type:</b>		<b>Pipe Discharge Size:</b>	
<b>Estimated Yield:</b>			
<b>Casing Size:</b>		<b>Depth Well:</b>	
<b>Depth Water:</b>			

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.




5/13/26 2:12 PM MST

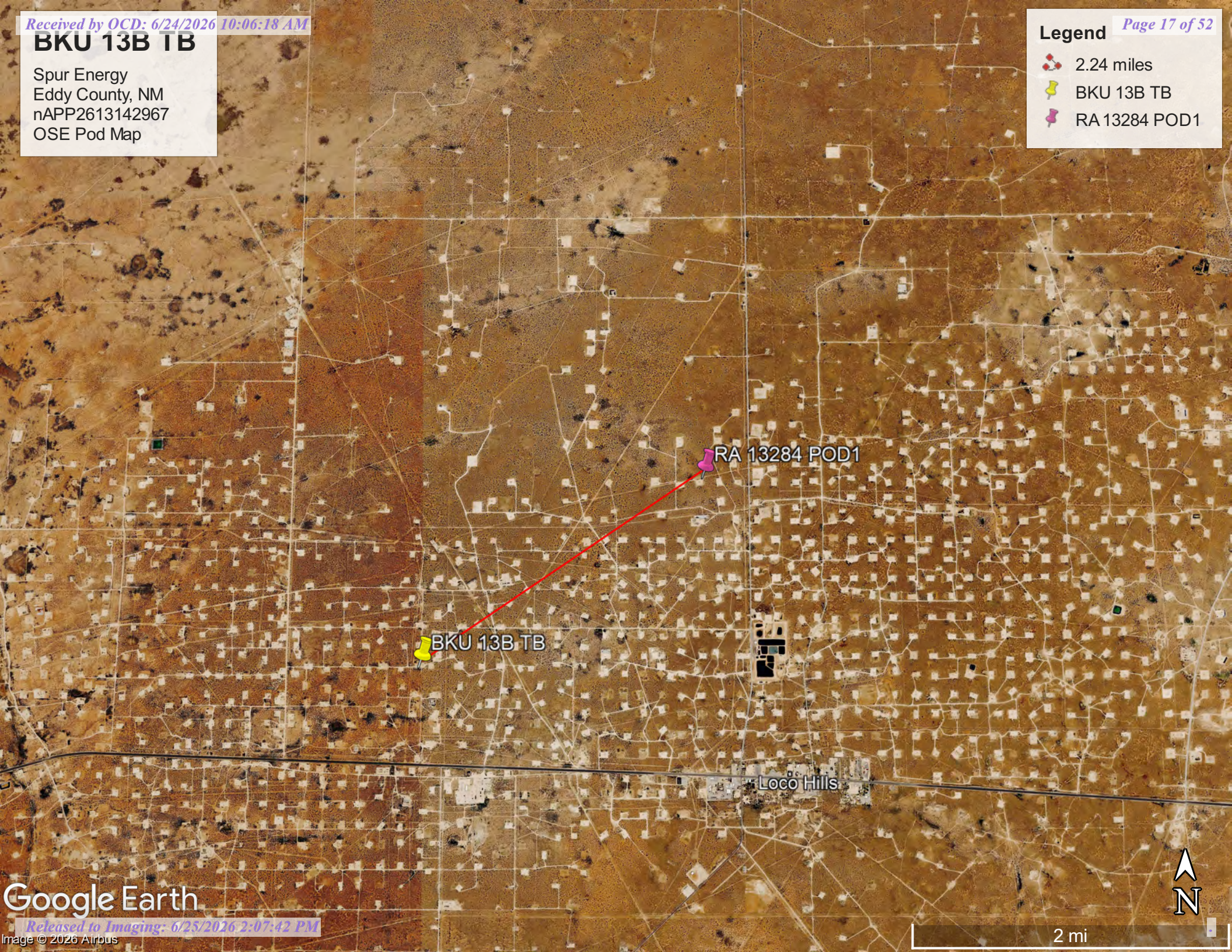
Point of Diversion Summary

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# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
OSE Pod Map

-  2.24 miles
-  BKU 13B TB
-  RA 13284 POD1



RA 13284 POD1

BKU 13B TB

Loco Hills



# Monitoring location

16S.28E.24.22423A - USGS-325448104071801

## Important for you to know:



- USGS will be performing maintenance on WDFN webpages beginning Tuesday, May 26. If you cannot access the page you are intending or are unexpectedly redirected to a different page, please reach out to [wdfn@usgs.gov](mailto:wdfn@usgs.gov) for assistance.

**DID YOU KNOW** You can see all water data collected at this monitoring location in the *Available data* section of the page. Learn more about [centralized water data delivery](#) in WDFN.



1 year
  10 years
  Period of record

Scale Linear

[Log](#)

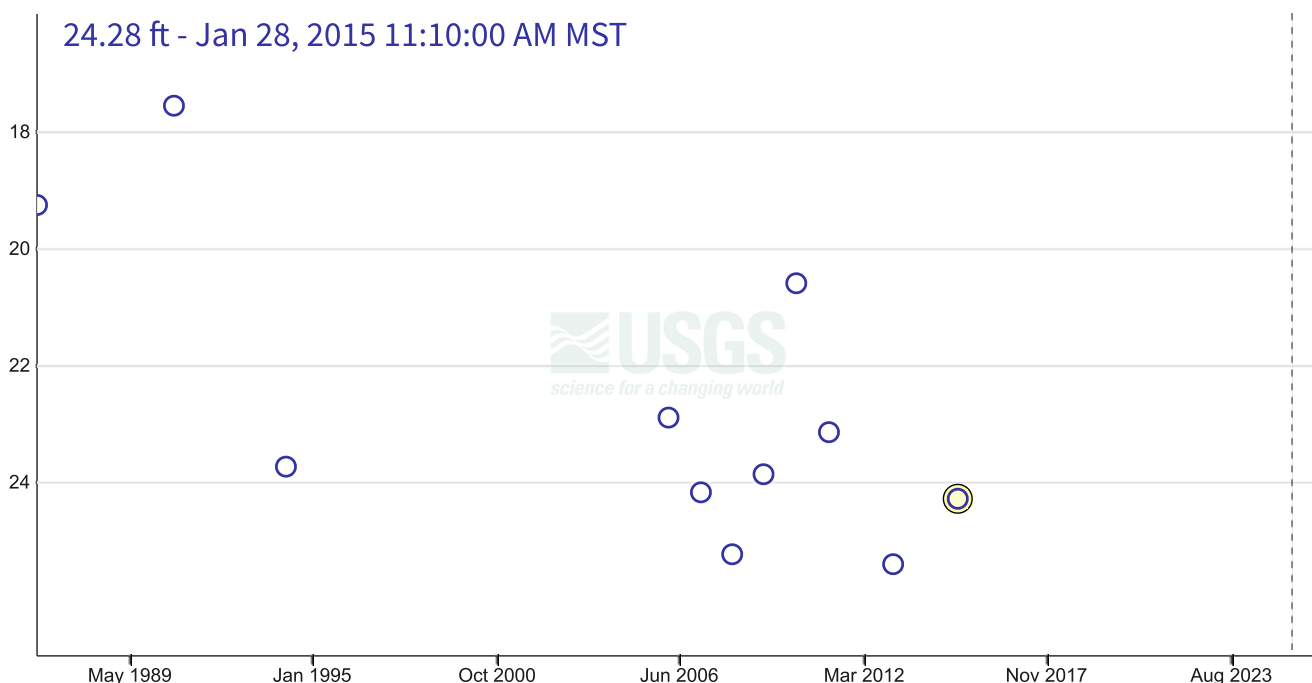
## Field measurements

**16S.28E.24.22423A - USGS-325448104071801**

June 12, 1986 - May 13, 2026

**Depth to water level, feet below land surface**

24.28 ft - Jan 28, 2015 11:10:00 AM MST



IMPORTANT Data may be [provisional](#)

**Show legend** ▾

**Hide graph details** ^

	Value	Status	
<input checked="" type="radio"/> Selected field measurement	24.28	Approved Static	Jan 28, 2015 11:10:00 AM MST

**Hide graph details** ^

Change time span

Download data

View tabular data

### Available data

Select data types to graph from categories based on the way the data were collected.

[Learn about the data collection categories](#)

Expand all data collections

#### Continuous data

0 data types available

#### Daily data

0 data types available

#### Field measurements

3 data types available - data from 1986-06-12 to 2015-01-28

Hide these data types

Field measurements are physically measured values collected during a visit to the monitoring location.

[Learn about Field measurements](#)

	Data type	Data date range
Graphed	Depth to water level, feet below land surface	1986-06-12 2015-01-28
<input type="button" value="Graph it"/>	Groundwater level above NAVD 1988, feet	1986-06-12 2015-01-28
<input type="button" value="Graph it"/>	Groundwater l	1986-06-12 2015-01-28

Questions or Comments

Hide these data types

**Discrete sample data**

0 observed properties (data types) available

**Statistical tables for select daily data types**

0 data types available

**Location details and information**

Hide location details

Metadata Element	Location Metadata	Metadata Code
Agency ⓘ	U.S. Geological Survey	USGS
Location identification number ⓘ	325448104071801	n/a
Location name ⓘ	16S.28E.24.22423A	n/a
Site type ⓘ	Well ⓘ	GW
Decimal latitude (WGS84)	32.9134467448556	n/a
Decimal longitude (WGS84)	-104.122178339225	n/a
Latitude-longitude method ⓘ	Interpolated from map	M
Latitude-longitude accuracy ⓘ	Unknown or unspecified.	U
District ⓘ	New Mexico	35

<b>Metadata Element</b>	<b>Location Metadata</b>	<b>Metadata Code</b>
<b>State</b> ⓘ	New Mexico	35
<b>County</b> ⓘ	Eddy County	015
<b>Country</b>	United States of America	n/a
<b>Altitude of gage/land surface</b>	3568 feet	n/a
<b>Method altitude determined</b>	Interpolated from topographic map.	M
<b>Altitude accuracy</b>	5 feet	n/a
<b>Altitude datum</b> ⓘ	National Geodetic Vertical Datum of 1929	NGVD29
<b>Subbasin hydrologic unit</b> ⓘ	Upper Pecos-Black	13060011
<b>Drainage basin</b> ⓘ		n/a
<b>Date of first construction</b> ⓘ		n/a
<b>Drainage area</b> ⓘ		n/a
<b>Contributing drainage area</b>		n/a
<b>Time zone abbreviation</b>	MST	n/a
<b>Site honors Daylight</b>	Y	n/a

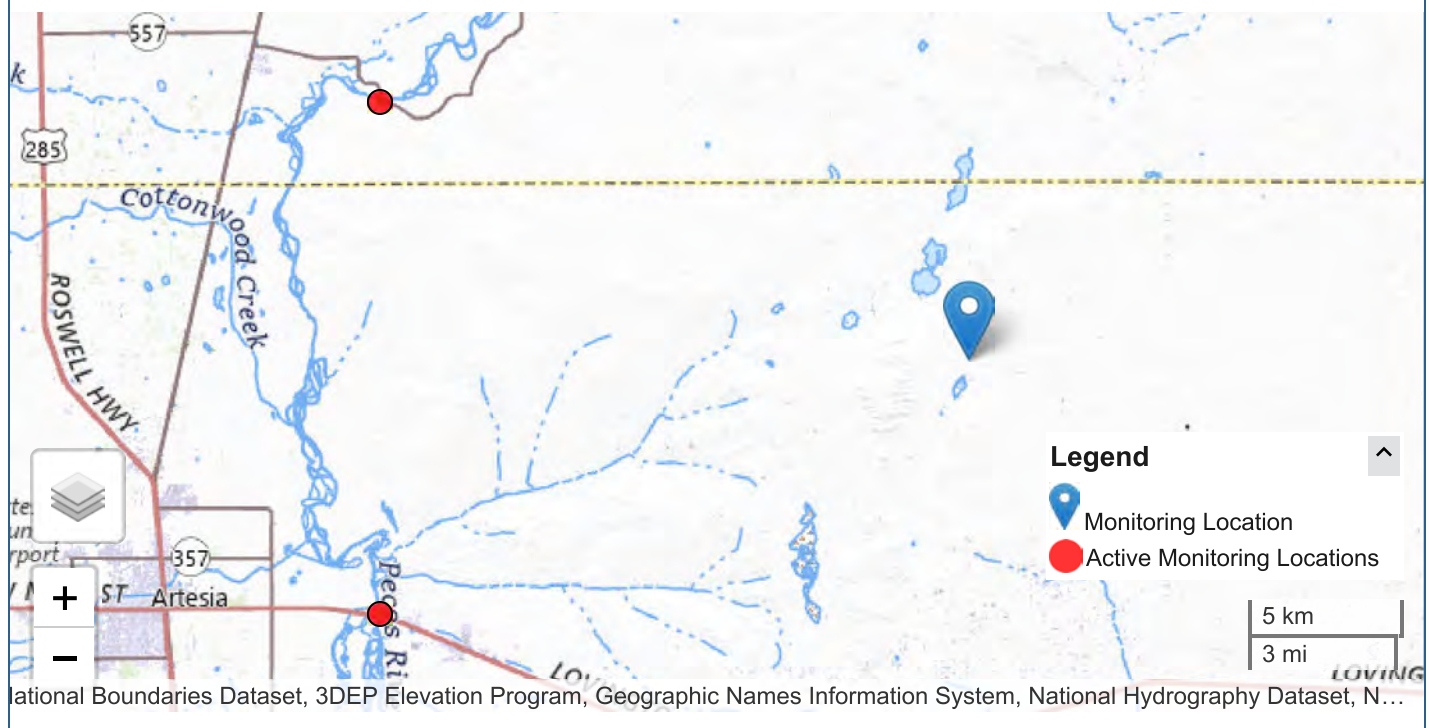
Metadata Element	Location Metadata	Metadata Code
<b>Saving Time</b> ⓘ		
<b>National aquifer</b>	Other aquifers	N9999OTHER
<b>Local aquifer</b>	Alluvium, Bolson Deposits and Other Surface Deposits	110AVMB
<b>Local aquifer type</b>	Unconfined single aquifer	U
<b>Well depth</b>		n/a
<b>Hole depth</b> ⓘ		n/a
<b>Source of depth data</b>		n/a

## Monitoring locations with continuous data in last 120 days

2 locations found

[View these locations in My Favorites](#)

[Use Explore USGS Water Data to discover additional data near this location](#)



Interested in understanding how to access the upstream/downstream data? [Learn about the Network-Linked Data Index \(NLDI\)](#)

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# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
USGS Map

## Legend

-  8.20 miles
-  BKU 13B TB
-  USGS-325448104071801

USGS-325448104071801

BKU 13B TB

Loco Hills

Google Earth

Released to Imaging: 6/25/2026 2:07:42 PM

Image © 2026 Airbus




5 mi

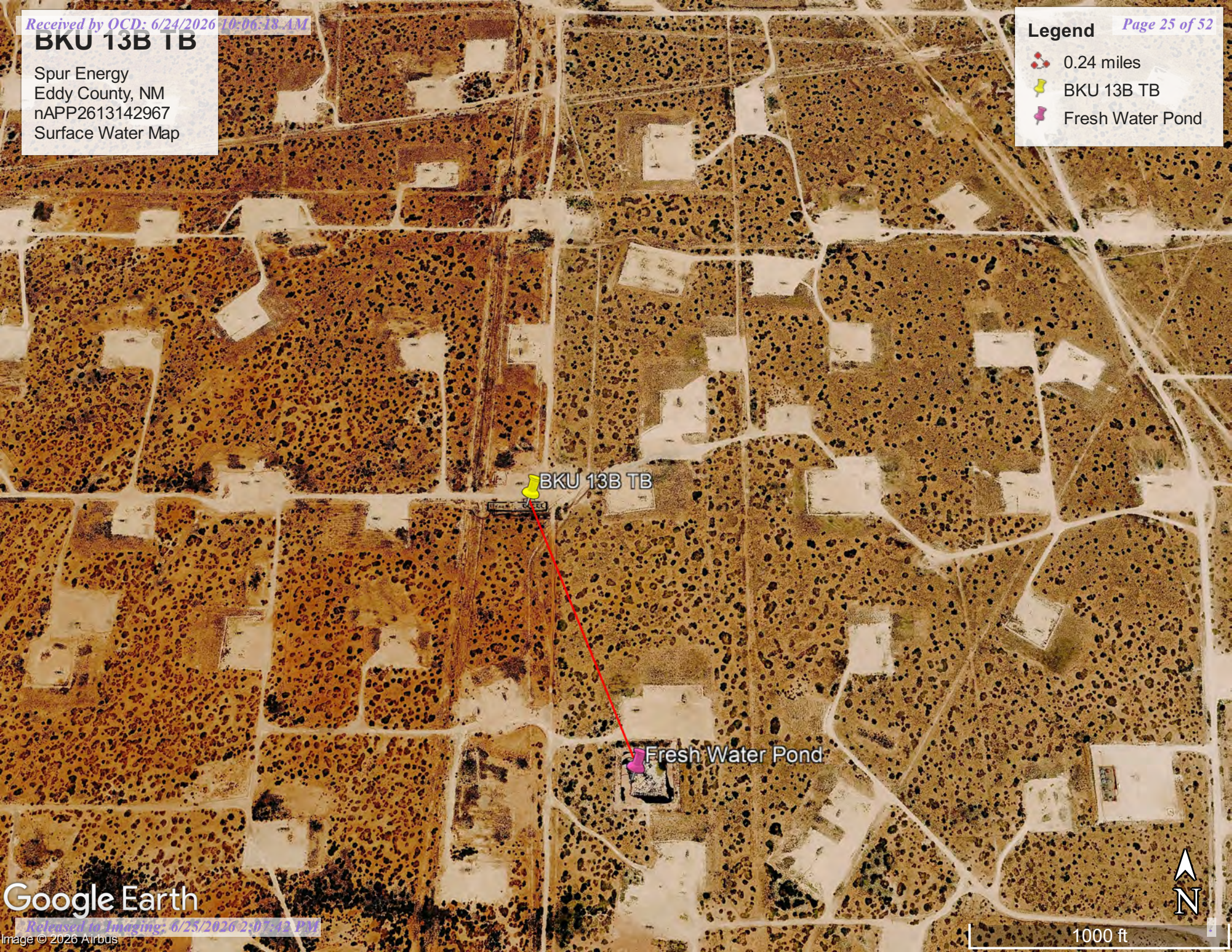


# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
Surface Water Map

**Legend**

-  0.24 miles
-  BKU 13B TB
-  Fresh Water Pond



BKU 13B TB

Fresh Water Pond





## Appendix B

- Soil Survey & Soil Maps
- Geological Data
- FEMA Flood Map
- Wetlands Map

Map Unit Description: Pajarito loamy fine sand, 0 to 3 percent slopes, eroded---Eddy Area,  
New Mexico

---

## Eddy Area, New Mexico

### PA—Pajarito loamy fine sand, 0 to 3 percent slopes, eroded

#### Map Unit Setting

*National map unit symbol:* 1w54

*Landscape:* Uplands

*Elevation:* 2,700 to 5,500 feet

*Mean annual precipitation:* 5 to 15 inches

*Mean annual air temperature:* 57 to 70 degrees F

*Frost-free period:* 180 to 250 days

*Farmland classification:* Not prime farmland

#### Map Unit Composition

*Pajarito and similar soils:* 98 percent

*Minor components:* 2 percent

*Estimates are based on observations, descriptions, and transects of the mapunit.*

#### Description of Pajarito

##### Setting

*Landscape:* Uplands

*Landform:* Sand dunes, Interdunes, Sandy plains

*Landform position (three-dimensional):* Side slope

*Down-slope shape:* Convex, linear

*Across-slope shape:* Convex, linear

*Parent material:* Mixed alluvium and/or eolian sands

##### Typical profile

*H1 - 0 to 13 inches:* loamy fine sand

*H2 - 13 to 36 inches:* fine sandy loam

*H3 - 36 to 60 inches:* fine sandy loam

##### Properties and qualities

*Slope:* 0 to 3 percent

*Depth to restrictive feature:* More than 80 inches

*Drainage class:* Well drained

*Runoff class:* Very low

*Capacity of the most limiting layer to transmit water (Ksat):* High  
(2.00 to 6.00 in/hr)

*Depth to water table:* More than 80 inches

*Frequency of flooding:* None

*Frequency of ponding:* None

*Calcium carbonate, maximum content:* 15 percent

*Maximum salinity:* Nonsaline to very slightly saline (0.0 to 2.0  
mmhos/cm)

*Sodium adsorption ratio, maximum:* 1.0

*Available water supply, 0 to 60 inches:* Moderate (about 7.9  
inches)



Map Unit Description: Pajarito loamy fine sand, 0 to 3 percent slopes, eroded---Eddy Area,  
New Mexico

---

### **Interpretive groups**

*Land capability classification (irrigated): 2e*  
*Land capability classification (nonirrigated): 7e*  
*Hydrologic Soil Group: A*  
*Ecological site: R070BD003NM - Loamy Sand*  
*Hydric soil rating: No*

### **Minor Components**

#### **Wink**

*Percent of map unit: 1 percent*  
*Ecological site: R070BD003NM - Loamy Sand*  
*Hydric soil rating: No*

#### **Berino**

*Percent of map unit: 1 percent*  
*Ecological site: R070BD003NM - Loamy Sand*  
*Hydric soil rating: No*

## **Data Source Information**

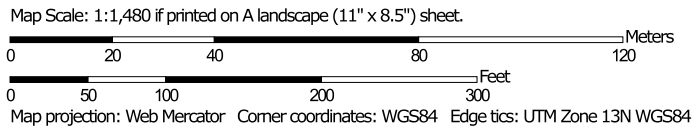
Soil Survey Area: Eddy Area, New Mexico  
Survey Area Data: Version 21, Sep 9, 2025



### Soil Map—Eddy Area, New Mexico



Soil Map may not be valid at this scale.




**Natural Resources  
Conservation Service**

Web Soil Survey  
National Cooperative Soil Survey

5/13/2026  
Page 1 of 3


### MAP LEGEND


**Area of Interest (AOI)**

 Area of Interest (AOI)




















**Soils**



 Soil Map Unit Polygons

 Soil Map Unit Lines


 Soil Map Unit Points

**Special Point Features**



-  Blowout
-  Borrow Pit
-  Clay Spot
-  Closed Depression
-  Gravel Pit
-  Gravelly Spot
-  Landfill
-  Lava Flow
-  Marsh or swamp
-  Mine or Quarry
-  Miscellaneous Water
-  Perennial Water
-  Rock Outcrop
-  Saline Spot
-  Sandy Spot
-  Severely Eroded Spot
-  Sinkhole
-  Slide or Slip
-  Sodic Spot

-  Spoil Area
-  Stony Spot
-  Very Stony Spot
-  Wet Spot
-  Other
-  Special Line Features

**Water Features**

 Streams and Canals

**Transportation**

-  Rails
-  Interstate Highways
-  US Routes
-  Major Roads
-  Local Roads

**Background**

 Aerial Photography

### MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:20,000.

**Warning:** Soil Map may not be valid at this scale.  
 Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service  
 Web Soil Survey URL:  
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Eddy Area, New Mexico  
 Survey Area Data: Version 21, Sep 9, 2025

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Mar 22, 2025—Apr 12, 2025

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.



## Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
PA	Pajarito loamy fine sand, 0 to 3 percent slopes, eroded	4.1	53.5%
TF	Tonuco loamy fine sand, 0 to 3 percent slopes	3.5	46.5%
<b>Totals for Area of Interest</b>		<b>7.6</b>	<b>100.0%</b>



(<https://www.usgs.gov/>)

Mineral Resources (<https://www.usgs.gov/energy-and-minerals/mineral-resources-program>)  
 / Online Spatial Data (/) / Geology (/geology/) / by state (/geology/state/)  
 / New Mexico (/geology/state/state.php?state=NM)

## Eolian and piedmont deposits

XML (/geology/state/xml/NMQep;0)

JSON (/geology/state/json/NMQep;0)

Shapefile (/geology/state/unit-shape.php?unit=NMQep;0)

*Interlayered eolian sands and piedmont-slope deposits along the eastern flank of the Pecos River valley, primarily between Roswell and Carlsbad. Typically capped by thin eolian deposits.*

<b>State</b>	New Mexico (/geology/state/state.php?state=NM)
<b>Name</b>	Eolian and piedmont deposits
<b>Geologic age</b>	Holocene to middle Pleistocene
<b>Lithologic constituents</b>	Major Unconsolidated (Eolian) <i>Interlayered eolian sands and piedmont-slope deposits</i>
<b>References</b>	New Mexico Bureau of Geology and Mineral Resources, 2003, Geologic Map of New Mexico, scale 1:500,000 (includes some new polygons, faults, and attributes not in NM001 - heads up digitizing by JHorton).
<b>NGMDB product</b>	NGMDB product page for 22974 ( <a href="https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm">https://ngmdb.usgs.gov/Prodesc/proddesc_22974.htm</a> )

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**Counties**

Chaves (/geology/state/fips-unit.php?code=f35005) - DeBaca (/geology/state/fips-unit.php?code=f35011) - Eddy (/geology/state/fips-unit.php?code=f35015) - Lea (/geology/state/fips-unit.php?code=f35025) - Roosevelt (/geology/state/fips-unit.php?code=f35041)

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[Site Map \(https://www.usgs.gov/sitemap.html\)](https://www.usgs.gov/sitemap.html) | [Contact USGS \(https://answers.usgs.gov/\)](https://answers.usgs.gov/)

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[U.S. Department of the Interior \(https://www.doi.gov/\)](https://www.doi.gov/) | [DOI Inspector General \(https://www.doioig.gov/\)](https://www.doioig.gov/) | [White House \(https://www.whitehouse.gov/\)](https://www.whitehouse.gov/) |

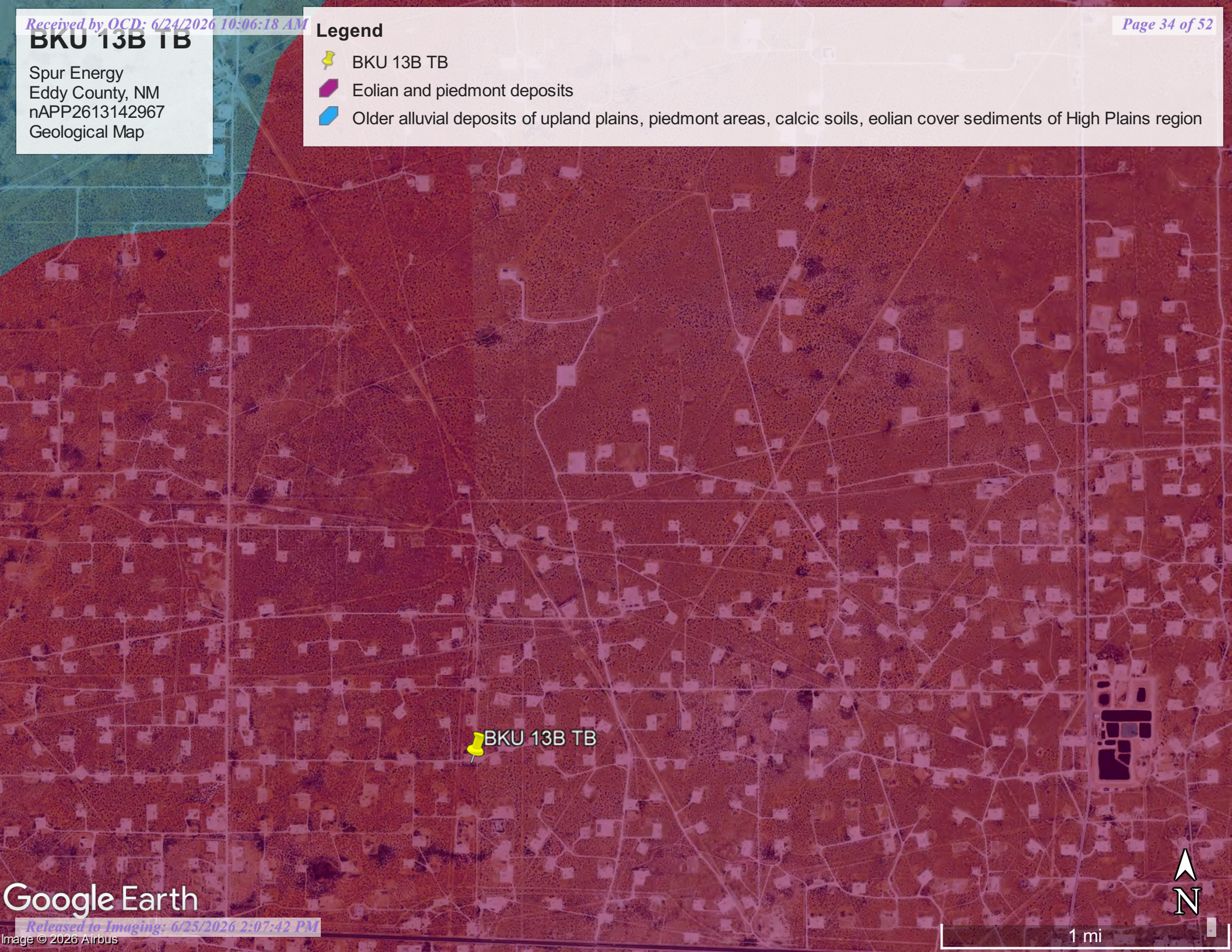
[E-gov \(https://www.whitehouse.gov/omb/management/egov/\)](https://www.whitehouse.gov/omb/management/egov/) | [No Fear Act \(https://www.doi.gov/pmb/eeo/no-fear-act\)](https://www.doi.gov/pmb/eeo/no-fear-act) | [FOIA \(https://www2.usgs.gov/foia\)](https://www2.usgs.gov/foia)


# BKU 13B TB

Spur Energy  
Eddy County, NM  
nAPP2613142967  
Geological Map

## Legend

-  BKU 13B TB
-  Eolian and piedmont deposits
-  Older alluvial deposits of upland plains, piedmont areas, calcic soils, eolian cover sediments of High Plains region



 BKU 13B TB



# National Flood Hazard Layer FIRMette



104°1'39"W 32°49'59"N



### Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOUT

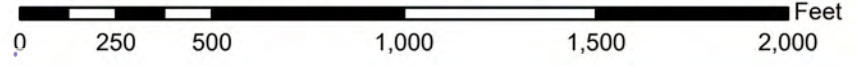
SPECIAL FLOOD HAZARD AREAS		Without Base Flood Elevation (BFE) <i>Zone A, V, A99</i>
		With BFE or Depth <i>Zone AE, AO, AH, VE, AR</i>
		Regulatory Floodway
OTHER AREAS OF FLOOD HAZARD		0.2% Annual Chance Flood Hazard, Areas of 1% annual chance flood with average depth less than one foot or with drainage areas of less than one square mile <i>Zone Z</i>
		Future Conditions 1% Annual Chance Flood Hazard <i>Zone X</i>
		Area with Reduced Flood Risk due to Levee. See Notes. <i>Zone X</i>
		Area with Flood Risk due to Levee <i>Zone X</i>
OTHER AREAS		NO SCREEN Area of Minimal Flood Hazard <i>Zone X</i>
		Effective LOMRs
GENERAL STRUCTURES		Area of Undetermined Flood Hazard <i>Zone D</i>
		Channel, Culvert, or Storm Sewer
		Levee, Dike, or Floodwall
OTHER FEATURES		20.2 Cross Sections with 1% Annual Chance Water Surface Elevation
		17.5 Coastal Transect
		Base Flood Elevation Line (BFE)
		Limit of Study
		Jurisdiction Boundary
		Coastal Transect Baseline
MAP PANELS		Profile Baseline
		Hydrographic Feature
		Digital Data Available
		No Digital Data Available
		Unmapped

The pin displayed on the map is an approximate point selected by the user and does not represent an authoritative property location.

This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on **5/13/2026 at 7:45 PM** and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



1:6,000

104°1'2"W 32°49'29"N

Basemap Imagery Source: USGS National Map 2023

Released to Imaging: 6/25/2026 2:07:42 PM

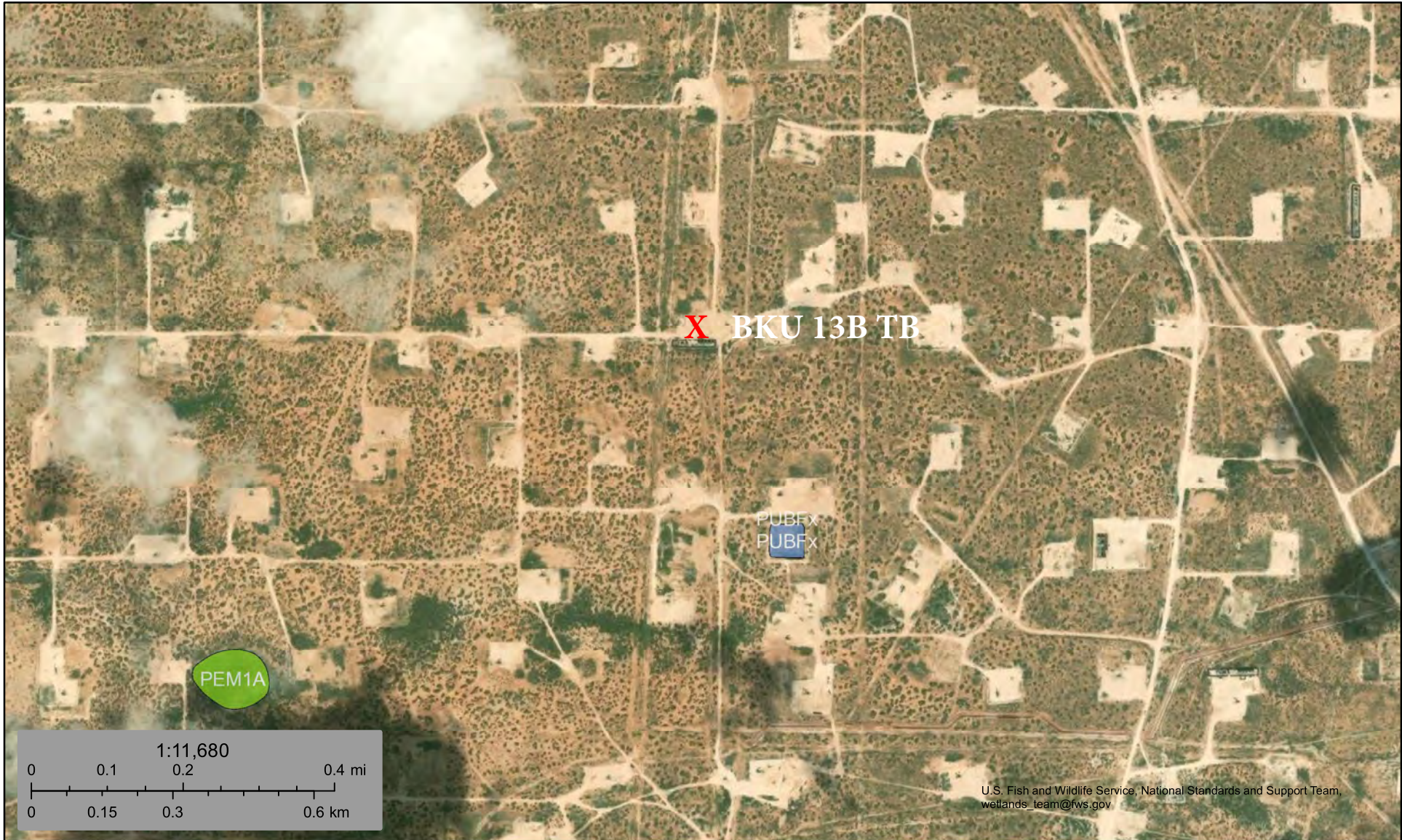
Received by OCD: 6/24/2026 10:06:18 AM

Page 35 of 52



# U.S. Fish and Wildlife Service National Wetlands Inventory

## Wetlands



U.S. Fish and Wildlife Service, National Standards and Support Team,  
wetlands\_team@fws.gov

May 13, 2026

### Wetlands

- |  |                                |  |                                   |  |       |
|--|--------------------------------|--|-----------------------------------|--|-------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland       |  | Lake  |
|  | Estuarine and Marine Wetland   |  | Freshwater Forested/Shrub Wetland |  | Other |
|  | Freshwater Pond                |  | Riverine                          |  |       |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



## Appendix C

- 48-Hour Notification
- Liner Inspection Form

**Sebastian@pimaoil.com**

---

**From:** OCDOnline@emnrd.nm.gov  
**Sent:** Sunday, May 24, 2026 3:50 PM  
**To:** sebastian@pimaoil.com  
**Subject:** The Oil Conservation Division (OCD) has accepted the application, Application ID: 587910

**Flag Status:** Flagged

To whom it may concern (c/o Sebastian Orozco for Spur Energy Partners LLC),

The OCD has received the submitted *Notification for Liner Inspection for a Release (C-141L)*, for incident ID (n#) nAPP2613142967.

The liner inspection is expected to take place:

**When:** 05/27/2026 @ 08:00

**Where:** P-13-17S-29E 0 FNL 0 FEL (32.82881,-104.02234)

**Additional Information:** Pima Environmental Services  
619-721-4813

**Additional Instructions:** 32.82876764,-104.02243812

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.

**New Mexico Energy, Minerals and Natural Resources Department**  
1220 South St. Francis Drive  
Santa Fe, NM 87505



Pima Environmental Services, LLC

**Liner Inspection Form**

Company Name: Spur Energy

Site: BKU 13B TB

Lat/Long: 32.828810°-104.022243°

NMOCD Incident ID & Incident Date: nAPP2613142967 03/30/2026

2-Day Notification Sent: via OCD portal 5/24/2025

Inspection Date: 05/27/2026

Liner Type: **Earthen w/liner**      Earthen no liner      Polystar  
 Steel w/poly liner      Steel w/spray epoxy      No Liner

Other: \_\_\_\_\_

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?		X	
Does the liner have integrity to contain a leak?	X		

Comments: \_\_\_\_\_

Inspector Name: Andrew Franco      Inspector Signature: Andrew Franco



## Appendix D

- Photographic Documentation

### PHOTOGRAPHIC DOCUMENTATION

SITE NAME: BKU 13 B Battery

#### Initial Liner Assessment :



Site information sign.



Photograph taken during initial site assessment facing east.



Photograph taken during initial site assessment facing southwest.



Photograph taken during initial site assessment facing east.



Photograph taken during initial site assessment facing southeast.



Photograph taken during initial site assessment facing east.

### PHOTOGRAPHIC DOCUMENTATION

SITE NAME: BKU 13 B Battery

Pre- Powerwash :



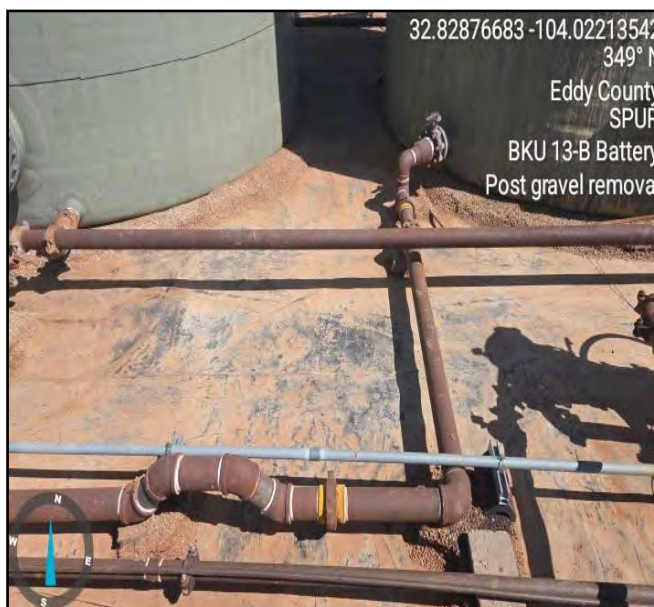
Photograph taken pre powerwash facing north.



Photograph taken pre powerwash facing north.



Photograph taken pre powerwash facing north.



Photograph taken pre powerwash facing north.

### PHOTOGRAPHIC DOCUMENTATION

SITE NAME: BKU 13 B Battery

**Post- Powerwash :**



Photograph taken post powerwash process facing north.



Photograph taken post powerwash process facing south.



Photograph taken post powerwash process facing north.

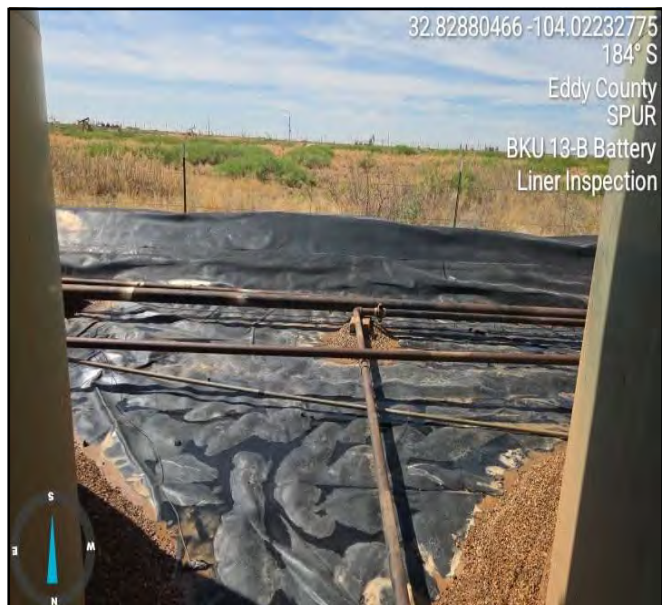


Photograph taken post powerwash process facing west.

### PHOTOGRAPHIC DOCUMENTATION

SITE NAME: BKU 13 B Battery

#### Liner Inspection :



Photograph taken during liner inspection facing south.



Photograph taken during liner inspection facing southeast.



Photograph taken during liner inspection facing east.



Photograph taken during liner inspection facing southeast.

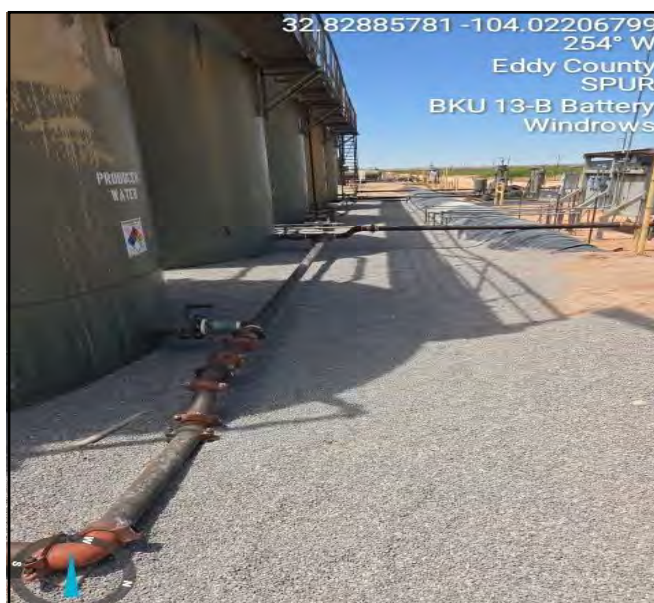
### PHOTOGRAPHIC DOCUMENTATION

SITE NAME: BKU 13 B Battery

**Windrows :**



Photograph taken post windrows facing south.



Photograph taken post windrows facing west.



Photograph taken post windrows facing south.



Photograph taken post windrows facing north.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 598931

**QUESTIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Prerequisites</b>	
Incident ID (n#)	nAPP2613142967
Incident Name	NAPP2613142967 BKU 13B TB @ P-13-17S-29E
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

<b>Location of Release Source</b>	
<i>Please answer all the questions in this group.</i>	
Site Name	BKU 13B TB
Date Release Discovered	03/30/2026
Surface Owner	Federal

<b>Incident Details</b>	
<i>Please answer all the questions in this group.</i>	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

<b>Nature and Volume of Release</b>	
<i>Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.</i>	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: High Line Pressure   Gasket   Produced Water   Released: 8 BBL   Recovered: 8 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	Yes
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	HIGH PRESSURE CAUSED THE WT PUMP SEAL TO BREAK RELEASING PW INTO LINED CONTAINMENT

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QUESTIONS, Page 2

Action 598931

**QUESTIONS (continued)**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	<b>No, according to supplied volumes this does not appear to be a "gas only" report.</b>
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	<b>No</b>
Reasons why this would be considered a submission for a notification of a major release	<i>Unavailable.</i>
<i>With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.</i>	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.*

The source of the release has been stopped	<b>True</b>
The impacted area has been secured to protect human health and the environment	<b>True</b>
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	<b>True</b>
All free liquids and recoverable materials have been removed and managed appropriately	<b>True</b>
If all the actions described above have not been undertaken, explain why	<b>N/A</b>

*Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: <a href="mailto:katherine.purvis@spurenergy.com">katherine.purvis@spurenergy.com</a> Date: 06/24/2026
--	---

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**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 598931

**QUESTIONS (continued)**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 75 and 100 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 500 and 1000 (ft.)
Any other fresh water well or spring	Between 500 and 1000 (ft.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 500 and 1000 (ft.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1 and 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
<i>Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.</i>	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
On what estimated date will the remediation commence	05/24/2026
On what date will (or did) the final sampling or liner inspection occur	05/27/2026
On what date will (or was) the remediation complete(d)	05/29/2026
What is the estimated surface area (in square feet) that will be remediated	5300
What is the estimated volume (in cubic yards) that will be remediated	10

*These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed. The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 598931

**QUESTIONS (continued)**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Remediation Plan (continued)</b>	
<i>Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.</i>	
<b>This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:</b>	
<i>(Select all answers below that apply.)</i>	
Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	Not answered.
<i>Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: <a href="mailto:katherine.purvis@spurenergy.com">katherine.purvis@spurenergy.com</a> Date: 06/24/2026
<i>The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.</i>	

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**Santa Fe, NM 87505**

QUESTIONS, Page 6

Action 598931

**QUESTIONS (continued)**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Liner Inspection Information</b>	
Last liner inspection notification (C-141L) recorded	<b>587910</b>
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	<b>05/27/2026</b>
Was all the impacted materials removed from the liner	<b>Yes</b>
What was the liner inspection surface area in square feet	<b>5300</b>

<b>Remediation Closure Request</b>	
<i>Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.</i>	
Requesting a remediation closure approval with this submission	<b>Yes</b>
Have the lateral and vertical extents of contamination been fully delineated	<b>Yes</b>
Was this release entirely contained within a lined containment area	<b>Yes</b>
What was the total surface area (in square feet) remediated	<b>5300</b>
What was the total volume (cubic yards) remediated	<b>10</b>
Summarize any additional remediation activities not included by answers (above)	The impacted gravel was removed and properly disposed of at an NMOCD-approved landfill (Lea Land). Following gravel removal, the containment liner was thoroughly cleaned using a power washer, and all standing fluids and wash water were recovered using a vacuum truck. Upon completion of remediation activities, a liner inspection was conducted to evaluate the integrity of the containment system. The inspection confirmed that the liner remained intact and functioned as designed, successfully retaining all released fluids within the containment area.
<i>The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.</i>	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
I hereby agree and sign off to the above statement	Name: Katherine Purvis Title: EHS Coordinator Email: <a href="mailto:katherine.purvis@spurenergy.com">katherine.purvis@spurenergy.com</a> Date: 06/24/2026

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 598931

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 598931
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**CONDITIONS**

Created By	Condition	Condition Date
nvelez	Liner inspection approved, release resolved. Restoration complete.	6/25/2026