



2030 Afton Place
Farmington, NM 87401
(505) 325-6622

Analysis No: HM20260031
Cust No: 33700-10775

Well/Lease Information

Customer Name: HARVEST MIDSTREAM
Well Name: Pump Canyon CDP
County/State: San Juan NM
Location:
Lease/PA/CA:
Formation:
Cust. Stn. No.:

Source: Station Inlet
Well Flowing:
Pressure: 300 PSIG
Flow Temp: 55 DEG. F
Ambient Temp: 57 DEG. F
Flow Rate: MCF/D
Sample Method:
Sample Date: 04/27/2026
Sample Time: 11.00 AM
Sampled By: Kaleb Morgan
Sampled by (CO): Harvest

Heat Trace:

Remarks: Calculated Molecular Weight = 18.1578

Analysis

Component:	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.3574	0.3567	0.0390	0.00	0.0035
CO2	6.6333	6.6196	1.1340	0.00	0.1008
Methane	91.8730	91.6838	15.6060	927.92	0.5089
Ethane	0.8999	0.8980	0.2410	15.92	0.0093
Propane	0.1386	0.1383	0.0380	3.49	0.0021
Iso-Butane	0.0281	0.0280	0.0090	0.91	0.0006
N-Butane	0.0303	0.0302	0.0100	0.99	0.0006
Neopentane 2,2 dmc3	0.0015	0.0015	0.0010	0.06	0.0000
I-Pentane	0.0097	0.0097	0.0040	0.39	0.0002
N-Pentane	0.0088	0.0088	0.0030	0.35	0.0002
Neohexane	0.0001	N/R	0.0000	0.00	0.0000
2-3-Dimethylbutane	0.0001	N/R	0.0000	0.00	0.0000
Cyclopentane	0.0001	N/R	0.0000	0.00	0.0000
2-Methylpentane	0.0008	N/R	0.0000	0.04	0.0000
3-Methylpentane	0.0034	N/R	0.0010	0.16	0.0001
C6	0.0023	0.0195	0.0010	0.11	0.0001
Methylcyclopentane	0.0013	N/R	0.0000	0.06	0.0000
Benzene	0.0009	N/R	0.0000	0.03	0.0000
Cyclohexane	0.0008	N/R	0.0000	0.04	0.0000
2-Methylhexane	0.0004	N/R	0.0000	0.02	0.0000
3-Methylhexane	0.0001	N/R	0.0000	0.01	0.0000
2-2-4-Trimethylpentane	0.0001	N/R	0.0000	0.01	0.0000
i-heptanes	0.0003	N/R	0.0000	0.02	0.0000
Heptane	0.0011	N/R	0.0010	0.06	0.0000

Methylcyclohexane	0.0025	N/R	0.0010	0.13	0.0001
Toluene	0.0021	N/R	0.0010	0.09	0.0001
2-Methylheptane	0.0005	N/R	0.0000	0.03	0.0000
4-Methylheptane	0.0002	N/R	0.0000	0.01	0.0000
i-Octanes	0.0003	N/R	0.0000	0.02	0.0000
Octane	0.0006	N/R	0.0000	0.04	0.0000
Ethylbenzene	0.0000	N/R	0.0000	0.00	0.0000
m, p Xylene	0.0008	N/R	0.0000	0.04	0.0000
o Xylene (& 2,2,4 tmc7)	0.0002	N/R	0.0000	0.01	0.0000
i-C9	0.0002	N/R	0.0000	0.01	0.0000
C9	0.0002	N/R	0.0000	0.01	0.0000
i-C10	0.0002	N/R	0.0000	0.01	0.0000
C10	0.0000	N/R	0.0000	0.00	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
C12P	0.0001	N/R	0.0000	0.01	0.0000
Helium	0.0000	N/R	0.0000	0.00	0.0000
Total	100.00	99.794	17.090	951.02	0.6269

* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

**@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.0022	CYLINDER #:	HM2239
BTU/CU.FT IDEAL:	953.2	CYLINDER PRESSURE:	42 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	955.3	ANALYSIS DATE:	05/11/2026
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	938.7	ANALYSIS TIME:	11:16:19 AM
DRY BTU @ 15.025:	974.4	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:	0.628		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 05/12/2026

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM
WELL ANALYSIS COMPARISON

Lease: Pump Canyon CDP
Stn. No.:
Mtr. No.:

Station Inlet

05/12/2026
 33700-10775

Smpl Date:	04/27/2026	04/12/2023
Test Date:	05/11/2026	04/13/2023
Run No:	HM20260031	HM20230028
Nitrogen:	0.3574	0.8527
CO2:	6.6333	4.4452
Methane:	91.8730	91.1302
Ethane:	0.8999	2.0382
Propane:	0.1386	0.7130
I-Butane:	0.0281	0.1341
N-Butane:	0.0303	0.1813
2,2 dmc3:	0.0015	0.0000
I-Pentane:	0.0097	0.0801
N-Pentane:	0.0088	0.0630
Neohexane:	0.0001	0.0047
2-3-	0.0001	0.0059
Cyclopentane:	0.0001	0.0061
2-Methylpentane:	0.0008	0.0397
3-Methylpentane:	0.0034	0.0167
C6:	0.0023	0.0592
Methylcyclopentane:	0.0013	0.0440
Benzene:	0.0009	0.0060
Cyclohexane:	0.0008	0.0217
2-Methylhexane:	0.0004	0.0111
3-Methylhexane:	0.0000	0.0000
2-2-4-	0.0001	0.0029
i-heptanes:	0.0003	0.0080
Heptane:	0.0011	0.0317
Methylcyclohexane:	0.0025	0.0559
Toluene:	0.0021	0.0182
2-Methylheptane:	0.0005	0.0059
4-Methylheptane:	0.0002	0.0029
i-Octanes:	0.0003	0.0015
Octane:	0.0006	0.0048
Ethylbenzene:	0.0000	0.0002
m, p Xylene:	0.0008	0.0020
o Xylene (& 2,2,4	0.0002	0.0003
i-C9:	0.0002	0.0003
C9:	0.0002	0.0003
i-C10:	0.0002	0.0004
C10:	0.0000	0.0002
i-C11:	0.0000	0.0000
C11:	0.0000	0.0001
C12P:	0.0001	0.0001
Helium:	0.0000	0.0000
BTU:	955.3	1013.1
GPM:	17.0930	17.3940
SPG:	0.6280	0.6352

33700-10775

HM 20260031

WEST TEXAS

CLIENT HARVEST MIDSTREAM

- Natural Gas Composite
- Condensate
- Crude Oil
- Other

CYL 2239
HM

42#



ANALYTICAL LABORATORY, LLC.
(880) 977-6981

CONTAINER/# _____

SAMPLE ID _____ WELL _____

PROJECT LOCATION River Canyon SAMPLE SOURCE STATION INLET

PRESSURE 300 TEMP 55 ATM. TEMP 57 DATE 4-27-20 TIME 11:00A

ANALYSIS REQUESTED _____

COMMENTS/FIELD DATA:

came in w/no cap & no plug

Line Leak Calc	
Orifice Diameter	0.201 inches
Pressure	125 psig
Time/date Discovered	6/15/2026 8:00
Time/date Isolated	6/15/2026 10:30
Total Hours Blown	2.50 hours
Area of Orifice	0.032 sq. inches
Lost Gas From Line Leak	12.64 Mcf
Blowdown Calc	
Length	23,630 feet
Actual Pipe OD	6.625 inches
Wall Thickness	0.188 inches
Pressure	125 psig
Lost Gas From Blowdown	42.91 Mcf
Total Gas Loss	55.55 Mcf

Notes:

Lost Gas=(Orifice Diameter)²*Pressure*Time Blown

Lost Gas=(Inside Diameter)²*Pressure*Length*0.372/1000000

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General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 599243

DEFINITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 599243
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 599243

QUESTIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 599243
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fAPP2123052765] HARVEST FOUR CORNERS GATHER SYSTEM
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Pipeline (Any)
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	92
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	7
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 599243

QUESTIONS (continued)

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 599243
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/15/2026
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	10:30 AM
Cumulative hours during this event	3

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Corrosion Pipeline (Any) Natural Gas Vented Released: 56 Mcf Recovered: 0 Mcf Lost: 56 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The release was an unplanned line leak
Steps taken to limit the duration and magnitude of vent or flare	The line and all associated wells were shut in and isolated as soon as it was found.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Harvest will conduct an incident investigation to help mitigate a release from occurring again.

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ACKNOWLEDGMENTS

Action 599243

ACKNOWLEDGMENTS

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	Action Number: 599243
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 599243

CONDITIONS

Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888
	Action Number: 599243
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
agarbarini	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	6/25/2026