

Name of well or facility	Facility ID	Lat	Long	Daily Volume of Production (MCF/D)	Daily Volume of Flared Natural Gas (MCF/D)	Install Date
Arabian 6 Fee 1H Tank Battery	fAPP2202837451	32.684050	-104.428650	39 MCF/D	0 MCF/D	10/1/2013
Bragg 10 Fee 1H Tank Battery	fAPP2134823304	32.668800	-104.376430	30 MCF/D	0 MCF/D	11/1/2013
Falabella 31 Fee 8H Tank Battery	fAPP2203355843	32.697300	-104.413870	4 MCF/D	0 MCF/D	7/1/2013
Ronco Federal SWD 1 Tank Battery	fAPP2203439939	32.825680	-104.014300	33 MCF/D	0 MCF/D	10/1/2017
JG State 16 No. 7 Tank Battery	fAPP2123843523	32.836040	-103.777560	44 MCF/D	0 MCF/D	3/1/2011
Collier State Com 43H Tank Battery	fAPP2202848049	32.820230	-104.162550	51 MCF/D	0 MCF/D	8/1/1982
Conoco 8 State Tank Battery	fAPP2202848442	32.845630	-104.093750	28 MCF/D	0 MCF/D	3/1/2012
Ouimet State Com 4H Tank Battery	fAPP2203437416	32.864200	-104.038210	53 MCF/D	0 MCF/D	3/1/2013
Red Stripe Federal Com 2H Tank Battery	fAPP2203440422	32.868030	-104.003200	45 MCF/D	0 MCF/D	4/9/2014
Redbud Federal 1 Tank Battery	fAPP2203440274	32.810930	-104.235140	20 MCF/D	0 MCF/D	4/1/2003
Sidemarine 10 Federal 2H Tank Battery	fAPP2203439020	32.842390	-104.069030	33 MCF/D	0 MCF/D	4/1/2013
Twelve-Pack Federal Com 4H Tank Battery	fAPP2203354355	32.864010	-104.018580	12 MCF/D	0 MCF/D	2/1/2013
California 29 Fee Tank Battery	fAPP2202842042	32.717910	-104.409570	24 MCF/D	0 MCF/D	9/1/2012
Arkansas 23 Fee 4 Tank Battery	fAPP2127232896	32.647080	-104.456590	59 MCF/D	0 MCF/D	10/1/2012
Texas 32 Fee 1 Facility	fAPP2203352427	32.710800	-104.409700	54 MCF/D	0 MCF/D	8/1/2011
Tex-Mack Federal Battery Tank Battery	fAPP2203352739	32.853680	-103.843320	18 MCF/D	0 MCF/D	2/1/2011

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DEFINITIONS

Action 167461

DEFINITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 167461
	Action Type: [UF-FAC] FS Certification (UF-FSC)

DEFINITIONS

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations <p>“Average daily well production” means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period.</p> <p>“Average daily facility production” means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.</p>
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"> • this application's operator, hereinafter "this operator"; • hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks"; • number of flare stacks at wells, hereinafter "well flare stacks"; • number of flare stacks at facilities, hereinafter "facility flare stacks"; • flare stacks at any location(s), with a current average daily production (hereinafter w/ c.a.d.p.) in relationship to the 60 MCF per day threshold calculations defined above.

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QUESTIONS

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QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[328947] Spur Energy Partners LLC
Active wells on file for this operator	2958
Active facilities on file for this operator	345

Certification of All Flare Stacks	
Please answer all the questions in this group.	
Total number of flare stacks <u>at ALL</u> locations.	
Total well flare stacks	0
Total facility flare stacks	193
Total flare stacks <u>at ALL</u> locations	193

Certification of Installations on May 25 th 2021 or Later	
Please answer all the questions in this group.	
Number of flare stacks installed May 25 th 2021 or later.	
Well flare stacks installed May 25, 2021 or later	0
Facility flare stacks installed May 25, 2021 or later	12
Number of flare stacks installed May 25 th 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25 th 2021 or later pending installation ¹	0

Certification of Installations Prior to May 25 th 2021	
Please answer all the questions in this group.	
Number of flare stacks installed prior to May 25 th 2021.	
Well flare stacks installed prior to May 25, 2021	0
Facility flare stacks installed prior to May 25, 2021	181
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	15
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day ²	15
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	166
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	166
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Total prior flare stacks that require and are pending retrofit ³	0

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit	
Provide detailed information in a required attachment for any item with a value greater than zero.	
¹ Total flare stacks installed May 25 th 2021 or later pending installation	0
For flare stacks installed May 25 th 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
² Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	15
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
³ Total prior flare stacks that require and are pending retrofit	0
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) greater than 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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<input checked="" type="checkbox"/>	I certify that I am authorized to submit certifications on behalf of this operator.
<input checked="" type="checkbox"/>	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
<input checked="" type="checkbox"/>	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.