

Low Production List							
Location Name	API or Facility ID	LAT	LONG	Original Installation Date	Average Daily Production Volume	Average Daily Flare Volume	
ANTHILL AAK STATE BATTERY	fAPP2204050131		32.596923	-104.044184	9/10/2001	11 MCFD	2.58
B GRAHAM BPU STATE #1H	30-015-37549		32.065476	-104.048685	11/1/2010	17 MCFD	0.49
BANJO BNO FEDERAL #1	30-015-37549		32.065938	-103.895808	1/1/2002	14 MCFD	2.1
BODACIOUS BSM FEDERAL #1H	30-015-41158		32.065764	-104.253485	8/6/2013	4 MCFD	1.22
BOLIVAR BRD FEDERAL COM #1H	30-015-40742		32.171723	-104.188097	6/1/2013	32 MCFD	1.38
BONBON BNN STATE COM #1H	30-015-36913		32.095245	-104.082405	5/31/2010	1MCFD	1.83
BOSTON BELFAST BATTERY	fAPP2203930694		32.508101	-103.515407	8/1/2013	1 MCFD	0
BRINSTOOL 4 STATE #1	30-025-34398		32.243731	-103.570876	8/26/1998	1 MCFD	2
CARAVAN BVU STATE COM #1	30-025-39609		32.179576	-103.592361	1/1/1990	1MCFD	0.33
CHECKER BIC FEDERAL COM #4H	30-015-40962		32.680521	-103.866823	12/1/2013	41 MCFD	0
CHECKERBOARD 23 FED BATTERY	fAPP2126333224		32.370963	-103.642261	1/1/1990	5 MCFD	1.51
CHEROOT BPF ST COM #1H ORRI	30-015-37555		32.153695	-104.170861	10/16/2017	1 MCFD	0.55
CHEVRON BOT BATTERY	fAPP2204042602		32.245911	-104.005666	1/1/2011	14 MCFD	1.61
CHOLLA 18 FED COM #1H	30-025-40257		32.744717	-103.694937	3/28/2014	1 MCFD	0.4
CIMARRON 18 STATE #1-#2 FAC	30-025-37640		32.753584	-103.596962	1/1/1990	55 MCFD	0.95
CORBIN FED DELAWARE BATTERY	fAPP2204049217		32.74902	-103.695964	11/24/1999	10 MCFD	0.56
DIAMOND 6 FED #2	30-025-36628		32.160773	-103.516474	10/20/2001	1 MCFD	0.63
DIAMOND 8 FED COM #5H	30-025-40552		32.151355	-103.496395	4/29/2014	35 MCFD	0
DIAMOND SM 36 STATE #1H R/E	30-025-29086		32.127085	-103.519641	9/22/2016	2 MCFD	0
DOC HOLIDAY 32 ST COM 1H	30-015-41145		32.180522	-104.220185	1/1/2009	5 MCFD	0.14
DOMINO AOJ FEDERAL COM #13H	30-015-39544		32.66865	-103.866891	5/1/2012	18 MCFD	0
DRAGON 36 STATE 7H-8H FAC	fAPP2203934362		32.167324	-103.519658	7/10/2014	1 MCFD	0
DUGGAN 12 FED COM #3H	30-015-37666		32.766475	-104.020508	4/1/2013	1 MCFD	0.74
EAST CORBIN DELAWARE UNIT BATTERY	fAPP2203934258		32.734784	-103.653005	11/24/1999	1 MCFD	0.9
FALCON 25 FED #1	30-025-39560		32.194934	-103.527479	10/20/2000	1 MCFD	1.73
FEDERAL 21 / MA 9-10 BATTERY	fAPP2203934726		32.73106	-103.670196	4/1/2000	28 MCFD	11.93
HANAGAN APL FEDERAL COM #1	fAPP2203954027		32.618627	-104.009196	1/1/1990	30 MCFD	0
HARACZ AMO #7 & #10	30-015-40963		32.205474	-103.715451	7/1/2014	55 MCFD	10.47
HAT MESA STATE BATTERY	fAPP2203951355		32.531274	-103.689624	8/23/2012	2 MCFD	0.56
HOLLY 5 FED #2H	30-015-36411		32.770738	-103.997048	1/26/2006	2 MCFD	0
HOLLY 5 FED #3H	30-015-36916		32.775085	-104.001374	3/7/2009	1MCFD	1.73
HOLLY 8A FED #2H	30-015-34516		32.768048	-103.999767	1/26/2006	2 MCFD	0.69
JUNIPER BIP FEDERAL COM #12H	30-015-40754		32.359399	-103.999749	3/1/2013	25 MCFD	2.38
KIWI AXK STATE BATTERY	fAPP2204042100		32.391016	-103.673816	5/1/1992	3 MCFD	1.38
LILY ALY FEDERAL BATTERY	fAPP2203932810		32.2464	-103.757582	5/1/1994	34 MCFD	0.86
LOBO STATE COM #1H	30-015-35709		32.764603	-104.03795	1/1/1990	1 MCFD	0
LUCY ALC STATE BATTERY	fAPP2203952584		32.428607	-103.758232	6/1/2001	49 MCFD	0
LUSK 22 FEDERAL #1	30-015-35590		32.651017	-103.7584	6/22/2001	10 MCFD	0
LUSK AHB FEDERAL BATTERY	fAPP2203933907		32.618626	-103.733751	12/1/1990	2 MCFD	1.05
MARY AIV STATE BATTERY	fAPP2203948126		32.436727	-103.729327	7/1/2002	25 MCFD	10.05
MEDANO VA BATTERY	fAPP2203948227		32.302387	-103.784934	2/1/1991	35 MCFD	0
MELSON ZS FEDERAL #2H	30-015-38665		32.050662	-103.897056	9/1/2011	1 MCFD	2.5
NUCLEUS & FOCUS FEDERAL BATTERY	fAPP2134733449		32.619402	-104.018813	8/1/2014	39 MCFD	3.2
OATMEAL 8 FED #3H	30-015-36028		32.767922	-103.987882	1/2/2008	1 MCFD	0
OATMEAL 8 FED COM #1	30-015-32272		32.757022	-103.992539	4/29/2002	1MCFD	1.48
OATMEAL 8 FED COM #2H	30-015-34505		32.767266	-103.992396	7/6/2015	31 MCFD	0
PARKWAY 23 STATE #7H	30-015-39507		32.640565	-104.053526	3/27/2014	32MCFD	0
PARKWAY 23 STATE COM #5H	30-015-39505		32.651074	-104.05338	3/27/2014	32MCFD	0
PARKWAY 23 STATE COM #6H	30-015-39506		32.647693	-104.053964	3/27/2014	32MCFD	1.18
PARSLEY ARA FEDERAL #1	30-025-33863		32.720477	-103.639979	5/1/1997	1 MCFD	0
PHANTOM DRAW FED UNIT #4	30-015-31235		32.01527	-103.811452	4/7/2017	1 MCFD	0
PINOCHLE BNP STATE COM #2H	30-015-38316		32.120903	-104.082681	1/1/1990	43 MCFD	0.51
RED TANK 23 FED COM #2	30-025-35689		32.371897	-103.647718	10/1/2001	2 MCFD	2.94
RED TANK FED BATTERY	fAPP2203945653		32.385368	-103.647464	11/24/1999	34 MCFD	0
ROCK RIDGE 29 FED #1	30-025-37646		32.364184	-103.702152	1/1/1990	45 MCFD	2.94
RUDOLPH ATX STATE COM BATTERY	fAPP2203929290		32.654121	-103.880782	10/29/2002	8 MCFD	0
SAND TANK 1 FED COM #4H	30-015-37214		32.777633	-104.020771	1/1/1990	1 MCFD	0
SAND TANK 4 FED #1H	30-015-37316		32.77025	-103.983443	1/1/1990	1 MCFD	0
SAND TANK 5 FED COM #1	30-015-28691		32.778594	-103.996345	10/28/2001	1 MCFD	0
SAND TANK 9 FED #2H	30-015-36581		32.763215	-103.969277	1/1/1990	1 MCFD	0
SAND TANK 9 FED COM #1H	30-015-36270		32.767774	-103.983841	1/1/1990	1 MCFD	0
SHINNERY FED #1	fAPP2203947911		32.75	-103.721042	1/1/1990	1 MCFD	0
SLALOM BPZ FEDERAL #1H	30-015-38541		32.746135	-104.020935	8/1/2012	10 MCFD	11
SOMBRERO 5 STATE #1	30-025-36779		32.512692	-103.60048	1/1/1990	17 MCFD	0
STATE 16 BATTERY	fAPP2203933340		32.745603	-103.665932	11/3/1990	26 MCFD	4.3
STEELERS BRS STATE #1H	30-015-39673		32.553513	-104.22687	9/1/2012	1 MCFD	0.06
STOGLEY BLG STATE COM #1H	30-015-36305		32.179248	-104.137636	1/1/1990	25 MCFD	0.6
TERLINGUA 23 STATE #501H	30-015-44052		32.726426	-104.037936	5/2/2017	39 MCFD	0.79
UNDAUNTED BSD STATE COM #1H	30-025-40408		32.152809	-103.644097	3/1/2013	1 MCFD	0
UNOCAL AHU FEDERAL BATTERY	30-015-26698		32.425824	-103.729412	2/4/2012	1 MCFD	0
VACA 13 FEDERAL #8H	30-025-35846		32.129425	-103.524938	11/4/2002	5 MCFD	3.84
VACA 14 FEDERAL #2H	30-025-37839		32.128575	-103.535678	5/25/2006	40 MCFD	3.44
VACA 14 FEDERAL COM #5H	30-025-39944		32.137556	-103.550592	12/5/2010	55 MCFD	0.17
VACA RIDGE 20 FEDERAL #1	30-025-28534		32.197465	-103.489846	1/1/1990	1 MCFD	0
WARRIOR BRW STATE #1H	30-025-40220		32.281814	-103.378923	3/10/2015	47 MCFD	0.62



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

December 30, 2022

Re: EOG Flare Stack Certification

To Whom it may concern,

EOG Resources does not have a pending list of flares that need to be retrofitted. All flare stacks installed prior to May 25, 2021, that were not retrofitted were already meeting the new requirements. NMOCD e-permitting auto calculation stating these are not up to compliance with 19.15.27.8(3) is incorrect. Please do not hesitate to contact us with any questions or concerns.

Sincerely,

Patricia Donald

Patricia Donald
Regulatory Specialist

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State of New Mexico
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DEFINITIONS

Action 167519

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 167519
	Action Type: [UF-FAC] FS Certification (UF-FSC)

DEFINITIONS

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations <p>“Average daily well production” means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period.</p> <p>“Average daily facility production” means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.</p>
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none"> • this application's operator, hereinafter "this operator"; • hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks"; • number of flare stacks at wells, hereinafter "well flare stacks"; • number of flare stacks at facilities, hereinafter "facility flare stacks"; • flare stacks at any location(s), with a current average daily production (hereinafter w/ c.a.d.p.) in relationship to the 60 MCF per day threshold calculations defined above.

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QUESTIONS

Action 167519

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	Action Number: 167519
	Action Type: [UF-FAC] FS Certification (UF-FSC)

QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[7377] EOG RESOURCES INC
Active wells on file for this operator	3485
Active facilities on file for this operator	305

Certification of All Flare Stacks	
Please answer all the questions in this group.	
Total number of flare stacks <u>at ALL</u> locations.	
Total well flare stacks	0
Total facility flare stacks	431
Total flare stacks <u>at ALL</u> locations	431

Certification of Installations on May 25 th 2021 or Later	
Please answer all the questions in this group.	
Number of flare stacks installed May 25 th 2021 or later.	
Well flare stacks installed May 25, 2021 or later	0
Facility flare stacks installed May 25, 2021 or later	55
Number of flare stacks installed May 25 th 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25 th 2021 or later pending installation ¹	0

Certification of Installations Prior to May 25 th 2021	
Please answer all the questions in this group.	
Number of flare stacks installed prior to May 25 th 2021.	
Well flare stacks installed prior to May 25, 2021	0
Facility flare stacks installed prior to May 25, 2021	376
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	75
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day ²	75
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	301
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	50
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	251
Total prior flare stacks that require and are pending retrofit ³	251

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit	
Provide detailed information in a required attachment for any item with a value greater than zero.	
¹ Total flare stacks installed May 25 th 2021 or later pending installation	0
For flare stacks installed May 25 th 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
² Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	75
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
³ Total prior flare stacks that require and are pending retrofit	251
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) greater than 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I certify that I am authorized to submit certifications on behalf of this operator.
<input checked="" type="checkbox"/>	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
<input checked="" type="checkbox"/>	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.