

Low Production List						
Contango Resources, LLC						
OGRID: 330447						
<u>Location Name</u>	<u>API</u>	<u>Facility Number</u>	<u>Coordinates</u>	<u>Orig Install Date</u>	<u>Avg Daily Prod Volume</u>	<u>Avg Daily Flare Volume</u>
AID 24 STATE 034	30015315490000		32.8153/-104.127655	unknown	8.08	0.05
ANTHONEY 001		fAB1905732873	32.80081/-104.207362	unknown	49.42	0.08
CHALK FEDERAL 002		fAPP2231230569	32.744081/-104.303829	unknown	41.58	0.01
CORRAL FLY		fAPP2300641973	32.145037/-103.969088	unknown	6.48	0
ENRON FEDERAL 005 (BABER)	30015322990000		32.8027382/-104.2311783	unknown	1.75	0
KARLSBAD CORRAL CDP		fAPP2300642122	32.152859/-103.953021	unknown	1.18	0
KERSEY WILLIAMS A FED DEEP CDP		fAPP2231230693	32.785996/-104.190366	unknown	24.18	0.06
MARATHON 25 STATE 7,24 CDP		fAPP2222233562	32.809403/-104.135261	unknown	2.59	0.03
MARATHON 26 STATE CDP		fAPP2222233717	32.810695/-104.145921	unknown	55.66	0.06
MARATHON A 25 ST 11 CDP		fAPP2222233562	32.809403/-104.135261	unknown	51.33	0.04
PEREGRINE CDP		fAPP2300642241	32.158092/-104.085951	unknown	25.49	0
PICKET DRAW WELLS CTB		fAPP2300642351	32.130191/-103.982597	unknown	0.69	0
PURE FEDERAL CDP		fAPP2231228295	32.820766/-104.173313	unknown	3.54	0.02
RESLER STATE 001	30015312830000		32.7986641/-104.22686	unknown	6.11	0.08
RESLER STATE 2,3,4,5 SM		fAB1833429502	32.798611/-104.226804	unknown	25.89	0.09
SEDONA 002 CDP		fAPP2222233865	32.814353/-104.175564	unknown	9.73	0.05
WYLIE 002	30015341110000		32.8099594/-104.1756287	unknown	8.19	0.1

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DEFINITIONS

Action 173504

DEFINITIONS

Operator: Contango Resources, LLC 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 173504
	Action Type: [UF-FAC] FS Certification (UF-FSC)

DEFINITIONS

19.15.27.8.E(3)(a) NMAC requires operators installing flare stacks after May 25, 2021 to equip them with an automatic ignitor or continuous pilot.
19.15.27.8.E(3)(b) NMAC requires operators to retrofit a flare stack installed before May 25, 2021, with an automatic ignitor, continuous pilot, or technology that alerts the operator that the flare may have malfunctioned, no later than 18 months after May 25, 2021. <u>The retrofit deadline is November 25, 2022.</u>
19.15.27.8.E(3)(c) NMAC requires flare stacks at wells or facilities, with an average daily production of equal to or less than 60 MCF per day (MCF/d), are only required to be retrofitted if replaced after May 25, 2021.
If a well or facility has more than one flare stack, they should be individually counted and as necessary, listed individually in the attachments.
For average daily production calculations “Average daily well production” means the number derived by dividing the total volume of natural gas produced from a single well in the preceding 12 months by the number of days that natural gas was produced from the well during the same period. “Average daily facility production” means, for a facility receiving production from two or more wells, the number derived by dividing the total volume of natural gas produced from all wells at the facility during the preceding 12 months by the number of days, not to exceed 365, that natural gas was produced from one or more wells during the same period.
For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • hereinafter (i) all devices equipped with a burner used to flare natural gas, (ii) all independently registered flare stacks, and (iii) all flare stacks located on wells or facilities, are referred to as "flare stacks"; • number of flare stacks at wells, hereinafter "well flare stacks"; • number of flare stacks at facilities, hereinafter "facility flare stacks"; • flare stacks at any location(s), with a current average daily production (hereinafter w/ c.a.d.p.) in relationship to the 60 MCF per day threshold calculations defined above.

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QUESTIONS

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QUESTIONS

Prerequisites	
Reason For Filing	Self-Certification of Flare Stack - Installation, Low Production and Retrofitting
[OGRID] Operator	[330447] Contango Resources, LLC
Active wells on file for this operator	538
Active facilities on file for this operator	37

Certification of All Flare Stacks	
Please answer all the questions in this group.	
Total number of flare stacks <u>at ALL</u> locations.	
Total well flare stacks	4
Total facility flare stacks	33
Total flare stacks <u>at ALL</u> locations	37

Certification of Installations on May 25 th 2021 or Later	
Please answer all the questions in this group.	
Number of flare stacks installed May 25 th 2021 or later.	
Well flare stacks installed May 25, 2021 or later	0
Facility flare stacks installed May 25, 2021 or later	0
Number of flare stacks installed May 25 th 2021 or later that didn't have an automatic ignitor or continuous pilot.	
Well flare stacks installed May 25, 2021 or later pending installation	0
Facility flare stacks installed May 25, 2021 or later pending installation	0
Total flare stacks installed May 25 th 2021 or later pending installation ¹	0

Certification of Installations Prior to May 25 th 2021	
Please answer all the questions in this group.	
Number of flare stacks installed prior to May 25 th 2021.	
Well flare stacks installed prior to May 25, 2021	4
Facility flare stacks installed prior to May 25, 2021	33
Number of flare stacks at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	4
Prior facility flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF/d	13
Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day ²	17
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	20
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that have been retrofitted as required.	
Prior well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	0
Prior facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d, already retrofitted	20
Number of flare stacks at locations (w/ c.a.d.p.) more than 60 MCF per day (MCF/d) installed prior to May 25 th 2021, that require retrofitting.	
Prior, pending retrofit, well flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Prior, pending retrofit, facility flare stacks at locations (w/ c.a.d.p.) > 60 MCF/d	0
Total prior flare stacks that require and are pending retrofit ³	0

Wells and Facilities Still Pending Installation, Low Production Exception, and Pending Retrofit	
Provide detailed information in a required attachment for any item with a value greater than zero.	
¹ Total flare stacks installed May 25 th 2021 or later pending installation	0
For flare stacks installed May 25 th 2021 or later without an automatic ignitor or continuous pilot, supply a "Pending Installation List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned installation date; (v) planned installation type; (vi) average daily flare volume; (vii) a brief description of why the flare was not constructed with an auto ignitor or continuous pilot.	
² Total prior flare stacks at locations (w/ c.a.d.p.) ≤ 60 MCF per day	17
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) less than or equal to 60 MCF per day, supply a "Low Production List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) original installation date; (v) average daily production volume; (vi) average daily flare volume.	
³ Total prior flare stacks that require and are pending retrofit	0
For flare stacks installed prior to May 25 th 2021 at locations (w/ c.a.d.p.) greater than 60 MCF per day <u>not yet retrofitted</u> , supply a "Pending Retrofit List" with the following information: (i) location name; (ii) well API or facility ID (##); (iii) location coordinates; (iv) planned retrofit date; (v) planned retrofit type; (vi) average daily flare volume; (vii) a brief description of why the flare has not been retrofitted yet.	

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☒	I certify that I am authorized to submit certifications on behalf of this operator.
☒	I certify that this operator's flare stacks have been installed or retrofitted in compliance with 19.15.27.8.E(3) NMAC except those listed in the three attachments, as defined, and indicated above.
☒	I hereby certify that, after reasonable inquiry, the information submitted with this documentation is true, accurate and complete and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.