Submit To Appropriate District Office State of New Mexico FOUR CHANG State Lease - 6 copies Fee Lease - 5 copies Revised March 25, 1999 Energy, Minerals and Natural Resources District 1 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. 30-007-20461 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II STATE 811 South First, Artesia, NM 87210 1220 South St Francis FEE District III 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas I se No. Santa Fe, NM 87505 District IV 1220 South St Francis, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW **PLUG** RESVR. WELL BACK OVER DEEPEN 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 133 3. Address of Operator 9. Pool name or Wildcat PO BOX 190 Castle Rock Park - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location 862 Feet From The_ 1735 ___ Feet From The ___West__ Line Unit Letter North Line and COLFAX **NMPM** Township 30N Section Range 10. Date Spudded | 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Casinghead 12/20/03 12/21/03 03/02/04 7780 7780 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools Zones? Drilled By 0 - TD None 2245' 19. Producing Interval(s), of this completion - Top, Bottom, Name 1383'- 1928' RATON - VERMEJO COALS Was Directional Survey Made 20. No 21. Type Electric and Other Logs Run 21. Was Well Cored Νo Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log. CASING RECORD (Report all strings set in well) HOLE SIZE CEMENTING RECORD AMOUNT PULLED CASING SIZE WEIGHT LB./FT. DEPTH SET 8 5/8" 23 lb. 355 11" 100 sx. None 333 sx. 5 ½" 15.5 lb. 2185 7 7/8" LINER RECORD TUBING RECORD 24. BOTTOM SACKS CEMENT SIZE SCREEN SIZE TOP DEPTH SET PACKER SET 2 7/8" 1984' N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1923'- 1928' 13 Holes 1756' - 1758' - 1773' - 1775' 10 Holes 1383' - 1385' - 1403' - 1405' , 1411' - 1413' , 1420' - 1425' 28 Holes 1383'- 1928' 136,300 lbs 20/40 Ottawa Sand **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8 tubing w/ 2'X 1 '4" X 10' insert pump. Well Status (Prod. or Shut-in) Date First Production Flowing gas up 5 1/2" castng. Prod'n For Date of Test Hours Tested Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio Choke Size Full 2' Test Period N/A 03/08/04 24 Hours N/A 132 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate N/A 132 330 N/A 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Sold, used for fuel. Jerry Colburn

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Shirley A. Mitchell

Title: Senior Specialist

Printed

30. List Attachments

INDIANOVIEN

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southeaste	rn New Mexico		Northwestern New Mexico				
Γ. Anhy			T. Canyon		T. Ojo Alamo			T. Penn. "B" T. Penn. "C"	
Γ. Salt			T. Strawn		T. Kirtland-Fruitland			T. Penn. "C"	
3. Salt			T. Atoka		T. Pictured Cliffs			T. Penn. "D"	
Γ. Yates			T. Miss	I. Cliff House			T. Leadville		
r. 7 Rivers			T. Devonian		T. Menetee			T. Madison	
l'. Queen			T. Silurian		I. Point Lookout			I. Elbert	
l'. Grayburg			I. Montoya		I Mancos			I McCracken	
i. San Andres			1. Simpson		T. Gallup			T. Ignacio Otzte	
C. Glorieta C. Paddock			T. McKee	·	Base Greenhorn			T. Granite	
. Paddock			T. Ellenburger		T. Dakota			T. Granite T. Raton – Surface 0'	
C. Blinebry			T. Gr. Wash		T. Morrison			T.Vermejo <u>1726'</u>	
r.Tubb			T. Delaware Sand		T.Todilto			T Trinidad 1,972'	
r. Drink	ard		T. Bone Springs	7	T. Entrada			T.	
L. Abo			Т.	<u> </u>	T. Wingate			T	
r. Wolfe	camp		T. T.		T. Chinle			T	
. Penn	1		Т.		Γ. Permia	n		1.	
Г. Penn T. Г. Cisco (Bough C) T.				T. Penn "A"				T. OH OR CASSAND	
								OIL OR GAS SAND OR ZONES	
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