

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505  
MAR 9 2004

WELL API NO. <b>30-007-20461</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  <b>VPR D</b>
8. Well No. <b>133</b>
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. BOX 190 RATON, NM 87740**

4. Well Location  
  
Unit Letter **C** : **862** feet from the **North** line and **1735** feet from the **West** line  
  
Section **24** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**7780' (GR)**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/07/04 HES ran Cement Bond Log. Estimated Cement Top at 46'.  
02/29/04 HES perf'd 1<sup>st</sup> stage: 1923'- 1928' 13 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment with 30,300 lbs of 20/40 Ottawa sand, Avg Pres 2675 psi, Avg Rate 14.8 bbl/min.  
HES perf'd 2<sup>nd</sup> stage: 1756'- 1758', 1773'- 1775' 10 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment with 39,300 lbs of 20/40 Ottawa sand, Avg Pres 1510 psi, Avg Rate 18.5 bbl/min.  
HES perf'd 3<sup>rd</sup> stage: 1383'- 1385', 1403'- 1405', 1411'- 1413', 1420'- 1425' 28 Holes  
HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment with 66,700 lbs of 20/40 Ottawa sand, Avg Pres 940 psi, Avg Rate 22.6 bbl/min.  
03/02/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 03/19/04  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 4/2/04  
Conditions of approval, if any: