	-, 					,] AME	NDED REPORT		
APPLIC	ATION	FOR	PE	RMIT T	O DRI	LL, RE-E	NTE	R, DEI	EPEN,	PLUGBA					
¹ Operator Name and Address										² OGRID Number 16696					
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250									³ API Number						
⁴ Property Code ⁵ Property Name								ame			⁶ Well No.				
27111 Bravo Dome Carbon I									Init 22	333	011				
⁷ Surface Location												 _			
UL or lot no.			-	'		Feet from the		North/South Line		Feet from the	[est line	County Union		
<u> </u>	J 22 N 33E 1931 South 1995 cast 8 Proposed Bottom Hole Location If Different From Surface									Union					
UL or lot no.	Section	Towns		Range	Lot. Idn	Feet from			outh Line	Feet from the	East/West line County		County		
		9 Propo	osed Po	l] ool 1						¹⁰ Proposed Pool 2					
Bravo Dome Carbon Dioxide Gas 640 96010															
	N		12 Well Type Code C			13 Cable		14 Lease Type Code		15 Ground Level Elevation 4843.2					
¹⁶ Mul	tiple ∛O	}	17	Proposed Dep 2600	th	18 Formation Tubb			19 Contractor N/A		ŀ	20 Spud Date 名として			
				21]	Propose	d Casing ar	ıd Cei	nent P	rogram						
Hole Si	ze		Casing			; weight/foot	Setting Depth Sacks of Ce			Sacks of Cen	ment Estimated TOC				
12-1/4	4"		8-5/8"			24#		700'		300sx		Surface			
7-7/8)"	<u> </u>	5-1/2"			5.9#FG/15.5#		2600'		300sx		Surface			
		_													
		<u> </u>					<u> </u>								
Describe the p							CK, give	the data	on the pre-	sent productive :	one and p	roposed n	new productive zone.		
SEE ATTACHED															
²³ I hereby certify that the information given above is true and complete to the							OIL CONSERVATION DIVISION								
best of my knowledge and belief.							<u> </u>	oved by:	1/2/						
Signature:									<u>74</u> (VICC	70			
Printed name: David Stewart								Title: DISTRICT SUPERVISOR							
							Approval Date: 4/12/04 Expiration Date: 4/12/05 Conditions of Approval:								
4/B/04				432 - 685 - 5717				Attached							

BDCDGU

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

None

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl₂ + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-11.1ppg, Y1d-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3% CaCl₂ + .25#/sx Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700'

Fresh water/native mud.

Wt 8.6-9.2ppg, Vis 32-36sec

700-2600′

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102

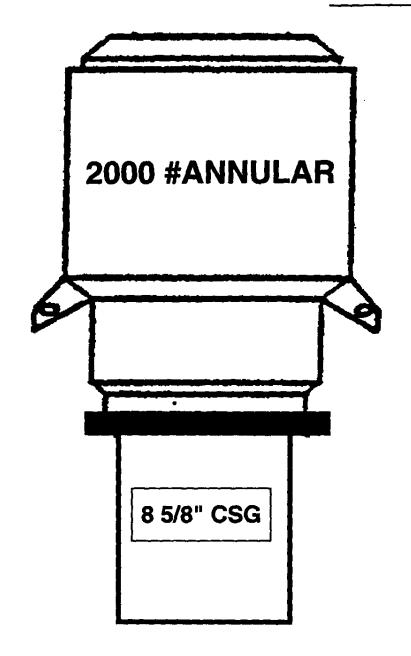
OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numb		T	Pool C		Pool Name								
		960		Pool Name BRAVO DOME CARBON DIOXIDE GAS (640)										
		900		Ь										
Property (0.014		• •	Name	NAC LINUT	בפחה	Well Number						
2711	TAVU	DOM			DIOXIDE G	AS UNIT	12.53	3 011						
OGRID No.					-		Name							
1669	b						SA INC.		4843.2					
Surface Location														
UL or lot no.	Section	Township Range		Lot Idn. Feet from		the	North/South line	Feet from the	East/West line		County			
J	1	22 N	33 E	193		,	SOUTH	1995'	EAST		UNION			
Bottom Hole Location If Different From Surface										·				
UL or lot no.	Section	Township	Range			the	North/South line	Feet from the	East/West line		County			
					-				COL		,			
Dedicated Acre	s [oint	or Infill (L Consolidation	Code	Order No.		L	L	L		<u> </u>			
640	"													
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED														
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION														
I	1			T						TOTT	IFICATION			
	i								OPERATOR CERTIFICATION I hereby certify that the information contained herein is					
	1			Ì		Ì		11 '	,		nowledge and belief.			
				}		} 		\			}			
	 					1			II II					
						_ <u> </u>			la Car					
						- {		Signature						
						Į			David Stewart					
									Printed Name					
								Title						
						1		1	4/8/04					
						i		Date	_					
						i		SURV	EYOR	CERT	IFICATION			
	i					j								
				Lot -	NAD27 36° 09'50.90"			was plotted fi	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by					
	1				103° 22'16.43"			me or under and correct to	my supervision	gg, and the	t the same is true			
) }				1		1995 <i>'</i>		March	2-21	GOA			
	l l					1	(333	Date of Surve	VICTOR	THE HITTE				
				 		.		Signature and	"		* * !			
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	1					Ì			Jesse	IVI. TVI C	irtin			
				<u></u> _				Certificate Nu	mber 79	11				



BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM