

State of New Mexico
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20458			
5. Indicate Type of Lease STATE FEE X			
State Oil & Gas Lease No. ■			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG			
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER			
7. Lease Name or Unit Agreement Name VPR D			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			
8. Well No. 130			
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
9. Pool name or Wildcat Castle Rock Park - Vermejo Gas			
4. Well Location Unit Letter L Feet From The 1637 South Line and 610 Feet From The West Line Section 7 Township 30N Range 19E NMPM COLFAX County			
10. Date Spudded 01/09/04	11. Date T.D. Reached 01/10/04	12. Date Compl. (Ready to Prod.) 03/20/04	13. Elevations (DF& R(B. RT, GR, etc.) 7,600'
14. Elev. Casinghead 7,600'			
15. Total Depth 1,825'	16. Plug Back T.D. 1,770'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By 0 - TD
19. Producing Interval(s), of this completion - Top, Bottom, Name 980' - 1535' VERMEJO COALS			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, Mud Log, After Frac and Cement Bond Log.			21. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23 lb.	354'	11"
5 1/2"	15.5 lb.	1,779'	7 7/8"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
26. Perforation record (interval, size, and number) 1533' - 1535' 3 Holes 1452' - 1454' 3 Holes 1345' - 1350' 6 Holes 1300' - 1302' 3 Holes 980' - 982' 3 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 980' - 1535' AMOUNT AND KIND MATERIAL USED 133,890 lbs 16/30 Ottawa Sand	
28. PRODUCTION			
Date First Production 03/28/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Flowing gas up 5 1/2" casing.	
Well Status (Prod. or Shut-in) Production			
Date of Test 03/28/04	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl N/A	Gas - MCF 10	Water - Bbl. 331	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 19 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A
			Gas - MCF 10
			Water - Bbl. 331
			Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By: Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: Shirley Mitchell		Printed Name: Shirley A. Mitchell Title: Regulatory Analyst Date: 04/07/04	

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology