

Submit Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

RECEIVED
NEW MEXICO
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20490	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
8. Well No. 122	
9. Pool name or Wildcat	
4. Well Location Unit Letter H : 2406 feet from the North line and 1154 feet from the East line Section 11 Township 30N Range 18E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,940' (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/28/04 HES ran Cement Bond Log. Estimated Cement Top at surface.

03/22/04 HES perf'd 1st stage: 1404'-1408' 6 Holes
HES frac'd 1st stage: Pumped fracture treatment with 30,650 lbs of 16/30 Brady sand, Avg Pres 395 psi, Avg Rate 16.6 bbl/min.
HES perf'd 2nd stage: 1356'-1358' 3 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 10,410 lbs of 16/30 Brady sand, Avg Pres 680 psi, Avg Rate 12.8 bbl/min.
HES perf'd 3rd stage: 1339'-1341' 3 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 11,720 lbs of 16/30 Brady sand, Avg Pres 3120 psi, Screened out.
HES perf'd 4th stage: 1323'-1325' 3 Holes
HES frac'd 4th stage: Pumped fracture treatment with 30,600 lbs of 16/30 Brady sand, Avg Pres 1895 psi, Avg Rate 15.7 bbl/min.
HES perf'd 5th stage: 1237'-1239' 3 Holes
HES frac'd 5th stage: Pumped fracture treatment with 10,300 lbs of 16/30 Brady sand, Avg Pres 870 psi, Avg Rate 12.6 bbl/min.
HES perf'd 6th stage: 1146'-1148' 3 Holes
HES frac'd 6th stage: Pumped fracture treatment with 6,010 lbs of 16/30 Brady sand, Avg Pres 2770 psi, Screened out.

03/24/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 04/07/04

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 4/13/04

Conditions of approval, if any: