Submit 3 Copies To Appropriate District Form C-103 Revised March 25, 1999 District 1 1625 N. French Dr., Hobbs, NM 87240 WELL API NO. OIL CONSER VATION 260VISION District II 30-007-20456 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 1220 South St Francis Santa Se Saint Francis Drive District III STATE \square FEE 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 South St Francis, Santa Fe, NM Santa Fe, NM 87505 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other COALBED METHANE 2. Name of Operator 125 8. Well No. EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. BOX 190 RATON, NM 87740 4. Well Location feet from the North Unit Letter G: 2044 line and 1989 feet from the East line Township 30N NMPM COLFAX Section Range 19E County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,690' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT PULL OR ALTER CASING** CASING TEST AND COMPLETION CEMENT JOB OTHER: COMPLETION OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 01/27/04 HES ran Cement Bond Log. Estimated Cement Top at surface. 03/19/04 HES perf'd 1st stage: 1613'- 1617', 1624'- 1629' 23 Holes HES frac'd 1st stage: HES perf'd 2nd stage: Pumped fracture treatment with 120,120 lds of 20//40 Ottawa sand, Avg Pres 488 psi, Avg Rate 25.3 bbl/min. 1584'- 1587' 7 Holes HES frac'd 2nd stage: HES perf'd 3nd stage: Pumped fracture treatment with 200 lbs of 20/40 Ottawa sand, Avg Pres 1511 psi, Screened out. 1519'- 1523' 10 Holes HES frac'd 3nd stage: Pumped fracture treatment with 29,900 lbs of 20/40 Ottawa sand, Avg Pres 2071 psi, Avg Rate 16.1 bbl/min. HES perf'd 4nd stage: HES frac'd 4nd stage: 1375'- 1380' 15 Holes Pumped fracture treatment with 9,800 lbs of 20/40 Ottawa sand, Avg Pres 2734 psi, Screened out. 03/21/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. horly Putchell TITLE Regulatory Analyst SIGNATURE. _DATE ____04/06/04 Shirley A. Mitchell Telephone No.: (505) 445-6785 Type or print name: (This space for State use) TITLE DISTRICT SUPERVISOR DATE 4/13/04

APPPROVED BY

Conditions of approval, if any: