

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 South St Francis, Santa Fe, NM 87505

RECEIVED
MAY 03 2004
NEW MEXICO
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
DIVISION

Revised March 25, 1999

WELL API NO.
30-007-20457

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 128

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter M : 1144 feet from the South line and 736 feet from the West line
Section 12 Township 30N Range 18E NMPM COLFAX County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)
7,675' (GR)

H. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/28/04 HES ran Cement Bond Log. Estimated Cement Top at surface.
03/26/04 HES perf'd 1st stage: 1437'- 1439', 1442'- 1444' 12 Holes
HES frac'd 1st stage: Pumped fracture treatment with 39,900 lbs of 16/30 Brady sand, Avg Pres 770 psi, Avg Rate 18.7 bbl/min.
HES perf'd 2nd stage: 1361'- 1363', 1371'- 1373' 12 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 49,800 lbs of 16/30 Brady sand, Avg Pres 2,385 psi, Avg Rate 12.5 bbl/min.
HES perf'd 3rd stage: 1275'- 1277' 6 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 5,700 lbs of 16/30 Brady sand, Avg Pres 1,668 psi, Avg Rate 11.9 bbl/min.
HES perf'd 4th stage: 1198'- 1202' 12 Holes
HES frac'd 4th stage: Pumped fracture treatment with 40,800 lbs of 16/30 Brady sand, Avg Pres 2,110 psi, Avg Rate 17.6 bbl/min.
03/30/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 04/13/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)
APPPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/5/04
Conditions of approval, if any: