Office District I Energy, Minerals and Natural Resour	10111 0 105
	rces Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240	l l
District II 811 South First, Artesia, NM 8721 MAY 0 3 2004 CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1220 South St Francis	5. Marcate Type of Bease
District III 1220 South St Francis 1000 Rio Brazos Rd., Azte Chills GONSERVATIONS anta Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 South St Francis, Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR D
1. Type of Well:	
Oil Well Gas Well Other COALBED METHANE  2. Name of Operator	120
EL PASO ENERGY RATON, L.L.C.	8. Well No. <b>128</b>
3. Address of Operator	9. Pool name or Wildcat
P.O. BOX 190 RATON, NM 87740	7. I doi name of window
4. Well-Location	
Unit Letter M: 1144 feet from the South line and	736 feet from the West line
Section 12 Township 30N Range 18E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT	; GR, etc.)
7,675' (GR)	
1-1. Check Appropriate Box to Indicate Nature of	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲   REMEDIA	AL WORK $\square$ ALTERING CASING $\square$
	TE MOTING OAGING
TEMPORARILY ABANDON	NCE DRILLING OPNS. PLUG AND
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