

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20513			
5. Indicate Type of Lease STATE FEE X			
State Oil & Gas Lease No. []			
7. Lease Name or Unit Agreement Name VPR D			
8. Well No. 149			
9. Pool name or Wildcat Castle Rock Park - Vermejo Gas			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location Unit Letter P Section 23 Township 31N Range 17E NMPM COLFAX County Feet From The South Line and 819 Feet From The East Line			
10. Date Spudded 04/01/04	11. Date T.D. Reached 04/09/04	12. Date Compl. (Ready to Prod.) 04/23/04	13. Elevations (DF& R(B, RT, GR, etc.) 8223'
14. Elev. Casinghead 8223'			
15. Total Depth TMD: 3,225'	16. Plug Back T.D. TMD: 3,195'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, Mud Log, and Cement Bond Log.		21. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9 5/8"	36 lb.	360'	14 3/4'
7"	23 lb.	1651'	9 7/8"
4 1/2"	11.60 lb.	1696'	6 1/8"
		1500' - 3195'	Perforated Liner
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION			
Date First Production 04/27/04	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production
Date of Test 04/27/04	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period
Flow Tubing Press.	Casing Pressure 18 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A
			Gas - MCF 0
			Water - Bbl. 571
			Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By: Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature: Shirley Mitchell Printed Name: Shirley A. Mitchell Title: Regulatory Analyst Date: 04/29/04			

Bottom hole location: 2600F5, 2341 FE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton – Surface <u>0</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo <u>1,260'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology