

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20488
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter K : 1929 feet from the South line and 1669 feet from the West line Section 28 Township 32N Range 19E NMPM COLFAX County		8. Well No. 144
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8409' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/23/04 Patterson ran cement bond log. Cement Top estimated at surface.
04/14/04 HES perf'd 1st stage: 2406'-2407, 2477'-2479' 12 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,538 lbs of 16/30 Brady sand at 19.3 bpm, ATP 1850 psi, Final ISIP 1048 psi.
HES perf'd 2nd stage: 2231'-2233', 2297'-2299' 12 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 4,703 lbs of 16/30 Brady sand at 10.2 bpm, Screened out.
HES perf'd 3rd stage: 1346'-1354' 24 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 48,286 lbs of 16/30 Brady sand at 22.7 bpm, ATP 2125 psi, Final ISIP 1886 psi.
HES perf'd 4th stage: 1289'-1296' 21 Holes
HES frac'd 4th stage: Pumped fracture treatment with 36,175 lbs of 16/30 Brady sand at 22.4 bpm, ATP 2125 psi,
HES perf'd 5th stage: 1188'-1190', 1222'-1224' 12 Holes
HES frac'd 5th stage: Pumped fracture treatment with 11,339 lbs of 16/30 Brady sand at 16.5 bpm, ATP 2915 psi, Final ISIP 2025 psi.
04/19/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/17/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04
Conditions of approval, if any: