Fee Lease - 5 copies	es .	-)						For
District I		Er	iergy,	Minerals and N	aturai	Resources	s Г	WELL A			Re	evised March
1625 N. French Dr., District II	Hobbs, NM 87240		OIL CONSERVATION DIVISION				}	WILL A	I NO.		007-20	0488
811 South First, Arte	esia, NM 87210		1220 South St Francis				Ţ	5. Indica	e Type	e of Le	ase	
<u>District III</u> 1000 Rio Brazos Rd	., Aztec, NM 87410			Santa Fe, NM	87505	;	Ļ	ST	ATE		FEE	
District IV 1220 South Pacheco	, Santa Fe, NM 87505						ł	State Oil	& Gas	Lease	No.	
WELL C	OMPLETION	OR RECO	OMPL	ETION REPO	RTA	ND LOG						
Ia. Type of Well:	ELL GAS WEL		, []	OTHER				7. L	ease Na	me or U	nit Agre	ement Name
			· • ·	OTHER	, ,				VF	R A		
b Type of Comp NEW	WORK DEE	וא רי		DIFF.								
WELL	OVER DEE	PEN BA	ICK -	RESVR.	OTHE	R						
2. Name of Operat	tor							8. V	ell No.		144	
	EL PASO ENI	ERGY RAT	<u>ON, L.</u>	L.C.							144	
3. Address of Ope	rator						T	9, P	ool nam	e or Wil	dcat	
	PO BOX 190	RATO	N, NEV	MEXICO 87740				Stub	blefield	Canyo	n Rator	<u>n – Vermejo G</u>
4. Well Location										_		
Unit Lette	r <u>K: 192</u> 9	Feet Fre	om The	SouthL	ine and	1669	_ Fee	From The	We	stLi	ne	
Section	28 Town	ship 3	2N	Range	1	9E	NN	IPM	Colfax	County	,	
10. Date Spudded				ompl. (Ready to Prod.)		13. Elevation:						Casinghead
03/12/04	03/13/04			04/19/04			840	9' (GL)		}		8409'
15. Total Depth	16. Plug Bac	kT.D.	17. If	Multiple Compl. How	v Many		vals	Rotary Too	s		Cable	
2785'	2736'			ones?	_	Drilled	ву	0 - TD		}	NONE	
19. Producing Inte	rval(s), of this comple	tion - Top, Bo	ttom, N	ame					2	0. Was	Directi	ional Survey N
1188'- 247	9' Vermejo – Rato	n Coais							N	ю		
21. Type E	lectric and Other Log	s Run						22	Was We	II Cored		
										in Colou		
		Density, Array	Inductio	on Linear Correlation,	and -			No		in colou		
Acousti 23.	c Cement Bond Log	CAS		ECORD (Report		ings set in v	vell)	No				
Acousti 23. CASING SIZ	c Cement Bond Log	CAS		ECORD (Report		ings set in v HOLE SIZE	vell)	No CEMENTI	NG REC			
Acousti 23. CASING SIZ 8 5/8"	c Cement Bond Log E WEIGH	CAS T LB./FT. 23		ECORD (Report DEPTH SET 361'		ings set in v HOLE SIZE 11"	vell)	No CEMENTI 10	NG REC 0 sx			MOUNT PUL None
Acousti 23. CASING SIZ	c Cement Bond Log E WEIGH	CAS		ECORD (Report		ings set in v HOLE SIZE	vell)	No CEMENTI 10	NG REC			
Acousti 23. CASING SIZ 8 5/8"	c Cement Bond Log E WEIGH	CAS T LB./FT. 23		ECORD (Report DEPTH SET 361'		ings set in v HOLE SIZE 11"	well)	No CEMENTI 10	NG REC 0 sx			
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24.	c Cement Bond Log	CAS) T LB./FT. 23 5.5		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8"	25.	No CEMENTI 10 42	NG REC 0 sx 25 sx TUBIN	ORD IG REC	A	None
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24.	c Cement Bond Log E WEIGH	CAS T LB./FT. 23		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8"	25. SIZI	No CEMENTI 10 42	NG REC 0 sx 25 sx TUBIN DE	ORD IG REC	A	None PACKER S
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24.	c Cement Bond Log	CAS) T LB./FT. 23 5.5		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8"	25.	No CEMENTI 10 42	NG REC 0 sx 25 sx TUBIN DE	ORD IG REC	A	MOUNT PUL None
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Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406' - 2407', 2477 2231' - 2233', 2297	E WEIGH	CASI T LB./FT. 23 5.5 BOTTOM		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHOTH INTERVA	25. SIZI 2 7/	No CEMENTU 10 42 8" 8" CTURE, C AMOUNT	NG REC 0 sx 5 sx TUBIN DE 2 EMEN AND KI	ORD IG REC PTH SE 553' T, SQU	A CORD T EEZE, TERIA	None PACKER S No ETC. L USED
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24. SIZE 26.Perforation record 2406'- 2407', 2477 2231'- 2233', 2297 1346'- 1354' 24 H 1289'- 1296' 21 H	c Cement Bond Log E WEIGH 1. 1. TOP (interval, size, and numl - 2479' 12 Holes '- 2299' 12 Holes loles loles	CASI T LB./FT. 23 5.5 BOTTOM		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8" EEN	25. SIZI 2 7/	No CEMENTU 10 42 8" 8"	NG REC 0 sx 5 sx TUBIN DE 2 EMEN AND KI	ORD IG REC PTH SE 553' T, SQU	A CORD T EEZE, TERIA	None PACKER S No ETC. L USED
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24. SIZE 26.Perforation record 2406'- 2407', 2477 2231'- 2233', 2297 1346'- 1354' 24 H	c Cement Bond Log E WEIGH 1. 1. TOP (interval, size, and numl - 2479' 12 Holes '- 2299' 12 Holes loles loles	CASI T LB./FT. 23 5.5 BOTTOM		ECORD (Report DEPTH SET 361' 2785'	all str	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHOTH INTERVA	25. SIZI 2 7/	No CEMENTU 10 42 8" 8" CTURE, C AMOUNT	NG REC 0 sx 5 sx TUBIN DE 2 EMEN AND KI	ORD IG REC PTH SE 553' T, SQU	A CORD T EEZE, TERIA	None PACKER S No ETC. L USED
Acousti 23. CASING SIZ 8 5/8" 5 ½" 24. SIZE 26. Perforation record 2406'- 2407', 2477 231'- 2233', 2297 1346'- 1354', 24 H 1289'- 1296', 21 H 1188'- 1190', 1222 28	c Cement Bond Log E WEIGH 1: 1: TOP (interval, size, and numl '- 2479' 12 Holes 2299' 12 Holes toles toles ioles 1224' 12 Holes	CASI T LB/FT. 23 5.5 BOTTOM		ECORD (Report DEPTH SET 361' 2785' FER RECORD SACKS CEMENT	all str SCR 27. DEP 11	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION	25. SIZI 2 7/	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04	VG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs	IG REC PTH SE 2553 T, SQU ND MA 16/30 F	CORD T EEZE, TERIA Brady :	None PACKER S No ETC. L USED
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406'- 2407', 2477 231'- 2233', 2297 1346'- 1354' 24 H 1289'- 1296' 21 H 1188'- 1190', 1222 28 Date First Producti	E WEIGH E WEIGH 1 TOP (interval, size, and numl '- 2479' 12 Holes '- 2299' 12 Holes loles loles '- 1224' 12 Holes On F	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM	LIN LIN	ECORD (Report DEPTH SET 361' 2785' VER RECORD SACKS CEMENT SACKS CEMENT PRO owing, gas lift, pumpir	all str SCR 27. DEP 11 DUC ng - Size	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION	25. SIZI 2 7/ F, FRA L	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04 Well Statu	VG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs	IG REC PTH SE 2553 T, SQU ND MA 16/30 F	CORD T EEZE, TERIA Brady :	None PACKER S No ETC. L USED
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Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406'- 2407', 2477 2231'- 2233', 2297 1346'- 1354' 24 H 1289'- 1296' 21 H 1289'- 1296' 21 H 1188'- 1190', 1222 28 Date First Producti 05/05/04 Date of Test	E WEIGH E WEIGH TOP (interval, size, and numl '.2279' 12 Holes '.2279' 12 Holes toles toles '.1224' 12 Holes TOP (interval, size, and numl '.2479' 12 Holes (oles '.1224' 12 Holes (oles) Hours Tested	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM	LIN LIN	ECORD (Report DEPTH SET 361' 2785' VER RECORD SACKS CEMENT SACKS CEMEN	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil -	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION c and type pum, p. Flowing ga	25. SIZI 2 7/ T, FRA L	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04 Well Statu	VG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 Ibs s (Prod.	IG REC PTH SE 2553' T, SQU ND MA 16/30 F or Shut ter - Bbl	A CORD T TERIA Grady	None PACKER S No ETC. L USED Sand
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406'- 2407', 2477 231'- 2233', 2297 1346'- 1354' 24 H 1289'- 1296' 21 H 1289'- 1296' 21 H 1188'- 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04	E WEIGH E WEIGH I I I I I I I I I I I I I I I I I I	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM	LIN LIN	ECORD (Report DEPTH SET 361' 2785' VER RECORD SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION c and type pum, p. Flowing ga	25. SIZI 27/ F, FRA L 	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod.	VG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 Ibs s (Prod.	ING REC PTH SE 553' T, SQL ND MA 16/30 F or Shut ter - Bbl 240	A CORD T TERIA Brady	None PACKER S No ETC. L USED Sand
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406'- 2407', 2477 2231'- 2233', 2297 1346'- 1354' 24 H 1289'- 1296' 21 H 1289'- 1296' 21 H 1188'- 1190', 1222 28 Date First Producti 05/05/04 Date of Test	E WEIGH E WEIGH TOP (interval, size, and numl '- 2479' 12 Holes - 2299' 12 Holes toles toles '- 1224' 12 Holes TOP Hours Tested 24 hrs.	CASI T LB./FT. 23 5.5 BOTTOM BOTTOM	LIN LIN	ECORD (Report DEPTH SET 361' 2785' ER RECORD SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION P. Flowing ga Bbl	25. SIZI 27/ F, FRA L 	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4	VG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 Ibs s (Prod.	ING REC PTH SE 553' T, SQL ND MA 16/30 F or Shut ter - Bbl 240	A CORD T TERIA Brady	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406' - 2407', 2477' 231' - 2233', 2297 1346' - 1354' 24 H 1289' - 1296' 21 H 1188' - 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04 Flow Tubing Press.	E WEIGH E WEIGH I I I I I I I I I I I I I I I I I I	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM Production Met Sumping water Choke Size Full 2" Calculated Hour Rate	LIN LIN hod (Flu up 2 7/8	ECORD (Report DEPTH SET 361' 2785' ER RECORD SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION p. Flowing ga Bbl	25. SIZI 27/ F, FRA L 	No CEMENTII 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4 ater - Bbl.	NG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs s (Prod.	IG REC PTH SE 553' T, SQU ND MA 16/30 F or Shut ter - Bbl 240 Oil Gre N/A	A CORD F EEZE, TERIA Brady : -in)	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406' - 2407', 2477' 231' - 2233', 2297 1346' - 1354' 24 H 1289' - 1296' 21 H 1188' - 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04 Flow Tubing Press.	E WEIGH E WEIGH 1. TOP (interval, size, and numl '- 2479' 12 Holes '- 2299' 12 Holes toles toles '- 1224' 12 Holes TOP Hours Tested 24 hrs. Casing Pressure	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM Production Met Sumping water Choke Size Full 2" Calculated Hour Rate	LIN LIN hod (Flu up 2 7/8	ECORD (Report DEPTH SET 361' 2785' ER RECORD SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION p. Flowing ga Bbl	25. SIZI 27/ F, FRA L 	No CEMENTII 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4 ater - Bbl.	NG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs s (Prod.	IG REC PTH SE 2553' T, SQL ND MA 16/30 F or Shut ter - Bbl 240 Oil Gra	A CORD T TERIA Brady -in) vity - A	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406' - 2407', 247' 2406' - 2407', 247' 2406' - 2407', 247' 1346' - 1354' 24 H 1289' - 1296' 21 H 1289' - 1296' 21 H 1188' - 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04 Flow Tubing Press. 29. Disposition of G	E WEIGH E WEIGH I I I I I I I I I I I I I I I I I I	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM Production Met Sumping water Choke Size Full 2" Calculated Hour Rate	LIN LIN hod (Flu up 2 7/8	ECORD (Report DEPTH SET 361' 2785' ER RECORD SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION p. Flowing ga Bbl	25. SIZI 27/ F, FRA L 	No CEMENTII 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4 ater - Bbl.	NG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs s (Prod.	IG REC PTH SE 2553' T, SQU ND MA 16/30 F or Shut ter - Bbl 240 Oil Gre N/A	A CORD T TERIA Brady -in) vity - A	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A
Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406' - 2407', 247' 2406' - 2407', 247' 2406' - 2407', 247' 2406' - 2407', 247' 2406' - 1354' 24 H 1289' - 1296' 21 H 1188' - 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04 Flow Tubing Press. 29. Disposition of 0	E WEIGH E WEIGH I I I I I I I I I I I I I I I I I I	CASI T LB /FT. 23 5.5 BOTTOM BOTTOM Production Met Sumping water Choke Size Full 2" Calculated Hour Rate	LIN LIN hod (Flu up 2 7/8	ECORD (Report DEPTH SET 361' 2785' ER RECORD SACKS CEMENT SACKS CEMENT	all str SCR 27. DEP 11 DUC ng - Siza C Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION p. Flowing ga Bbl	25. SIZI 27/ F, FRA L 	No CEMENTII 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4 ater - Bbl.	NG REC 0 sx 25 sx TUBIN DE 2 EMEN AND KI 1 lbs s (Prod.	IG REC PTH SE 2553' T, SQU ND MA 16/30 F or Shut ter - Bbl 240 Oil Gre N/A	A CORD T TERIA Brady -in) vity - A	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A
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Acousti 23. CASING SIZ 8 5/8" 5 1/2" 24. SIZE 26.Perforation record 2406'- 2407, 2477 2231'- 2233', 2297 1346'- 1354'- 24 H 1289'- 1296'- 21 H 1289'- 1296'- 21 H 1188'- 1190', 1222 28 Date First Producti 05/05/04 Date of Test 05/05/04 Flow Tubing Press. 29. Disposition of C 30. List Attachmen 31. J hereby certij	E WEIGH E WEIGH I I I I I I I I I I I I I I I I I I	CASI T LB./FT. 23 5.5 BOTTOM BOTTOM Production Met Pumping water 5. "Casing. Choke Size Full 2" Calculated Hour Rate el, vented, etc.,	LIN LIN hod (Flu up 2 7/8 24-	ECORD (Report DEPTH SET 361' 2785' VER RECORD SACKS CEMENT SACKS CEMEN	all str SCR 27. DEP 11 00UC rg - Size PC Pum Oil - N/A	ings set in v HOLE SIZE 11" 7 7/8" EEN ACID, SHO TH INTERVA 88'- 2479' TION e and type pum p. Flowing ga Bbl Gas - MCF 4	25. SIZE 27/ 27/ 5 up 5 Gas- W	No CEMENTI 10 42 8" CTURE, C AMOUNT 141,04 Well Statu Prod. MCF 4 ater - Bbl. 240	VG REC 0 sx 5 sx TUBIN DE 2 EMEN AND KI 1 lbs s (Prod. Wat Test V Fowledge	ING REC PTH SE 553' T, SQU ND MA 6/30 F or Shut 6/30 F or Shut 240 Oil Gra N/A Vitnesse Jerry C	A CORD I TERIA Brady -in) vity - A	None PACKER S No ETC. L USED Sand Gas - Oil Ra N/A

INDIKUCHUND

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE	CE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico	Northwestern New Merrice

South	leastern New Mexico	Northy	vestern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton Top 445'
T. Blinebry	T. Gr. Wash	T. Morrison	T.Vermejo 2,196'
			Trinidad 2,503'
T.Tubb	T. Delaware Sand	T.Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	T	T. Wingate	T
T. Wolfcamp	T	T. Chinle	T
T. Penn	T	T. Permian	T
T. Cisco (Bough C)	T	T. Penn "A"	Т
			OIL OR GAS SANDS
			OR ZONES
No. 1 from	to	No 3 from	to

No. 2, fromto	

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, fromto	feet
---------------	------

- No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
)			ļ		
		[
-							