Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20494**

5. Indicate Type of Lease STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: **VPR D**

1. Type of Well: Oil Well ☐ Gas Well ■ Other COALBED METHANE

2. Name of Operator **EL PASO ENERGY RATON, L.L.C.**

8. Well No. **129**

3. Address of Operator **P.O. BOX 190 RATON, NM 87740**

9. Pool name or Wildcat

4. Well Location

Unit Letter I : 1362 feet from the South line and 1287 feet from the East line

Section 12 Township 30N Range 18E NMPM COLFAX County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)* **7,640'** (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:		**COMPLETION**	■

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

01/27/04 HES ran Cement Bond Log. Estimated Cement Top at surface. ✓
03/21/04 HES perf'd 1st stage: 1506'- 1510' 6 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,070 lbs of 16/30 Brady sand, Avg Pres 649 psi, Avg Rate 18.4 bbl/min.
HES perf'd 2nd stage: 1418'- 1422' 6 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 29,700 lbs of 16/30 Brady sand, Avg Pres 1575 psi, Avg Rate 16.2 bbl/min.
HES perf'd 3nd stage: 1351'- 1353' 3 Holes
HES frac'd 3wd stage: Pumped fracture treatment with 8,660 lbs of 16/30 Brady sand, Avg Pres 1542 psi, Avg Rate 12.2 bbl/min.
HES perf'd 4nd stage: 1323'- 1328' 6 Holes
HES frac'd 4nd stage: Pumped fracture treatment with 40,140 lbs of 16/30 Brady sand, Avg Pres 1145 psi, Avg Rate 18.3 bbl/min.
HES perf'd 5th stage: 1277'- 1281' 6 Holes
HES frac'd 5th stage: Pumped fracture treatment with 40,030 lbs of 16/30 Brady sand, Avg Press 1038 psi, Avg Rate 18.1 bbl/min.
HES perf'd 6th stage: 928'- 933' 6 Holes
HES frac'd 6th stage: Pumped fracture treatment with 20,680 lbs of 16/30 Brady sand, Avg Press 1461 psi, Avg Rate 14.3 bbl/min.
03/23/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 05/07/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPPROVED BY R E Johnson TITLE DISTRICT SUPERVISOR DATE 5/27/04
Conditions of approval, if any: