

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St. Frances, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Frances  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20515</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR B</b>	
8. Well No. <b>56</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>B</b> : <b>837</b> feet from the <b>North</b> line and <b>1789</b> feet from the <b>East</b> line Section <b>33</b> Township <b>30N</b> Range <b>18E</b> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GF, etc.) <b>8,235' (GL)</b>	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator  
**EL PASO ENERGY RATON, L.L.C.**

3. Address of Operator  
**P.O. Box 190, Raton, NM 87740**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05/05/04 Spud @ 12:30 p.m. Drill 11" surface hole to 360'. Run 9 jts. of 8 5/8", 24#, J55 ST&C casing to 355'. Halliburton mixed and pumped 140 sx Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.  
05/06/04 Drill 7 7/8" hole from 360' - 2,755'. Reached TD 2,755' at 6:30 p.m. MIRU Schlumberger & log well. Log TD at 2,723'. Ran 63 jts of 5 1/2", 17#, J55 LT&C casing to 2,660'.  
05/07/04 MIRU Halliburton. Mix and pump 40 bbls gel pre flush. Pumped 374 sx Midcon II PP, 13 ppg, yield 2.04 at 4 bpm with 100 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 1/4 #/sk flocele. Circulated 33 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/07/04  
Type or print name Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/27/04  
Conditions of approval, if any: