Office	State of New Iviexico		rorm C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	20.005.20500	
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-007-20508		
District III 1220 South St. Frances		ances	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE		
1220 South St. Frances, Santa Fe, NM		6. State Oil & C	ras Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	r Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				LIDD D
PROPOSALS.)				VPR D
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator 8. Well No. 163				
EL PASO ENERGY RATON, L.L.C.			a. Well No.	105
3. Address of Operator			9. Pool name or V	Wildcat
P.O. Box 190, Raton, NM 87740				
4. Well Location				
Unit Letter I: 1334 feet from the South line and 415 feet from the East line				
Section 15 To	ownship 30N Range 1	TE NIMBA	A COLEAN	Country
Section 15 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	8433' (C)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	ILLING OPNS. 🎹	PLUG AND
PULL OR ALTER CASING] MULTIPLE -	CASING TEST A	VID.	ABANDONMENT
PULL OR ALTER CASING L	MULTIPLE COMPLETION	CASING TEST AT CEMENT JOB	ND 🗀	
C				
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
05/10/04 Spud @ 5:30 a.m. Drill 11" surface hole to 360'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 355'.				
Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with				
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 7 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
05/11/04 Drill 7 7/8" hole from 360' - 2440'. Reached TD 2440' at 12:00 p.m. MIRU Schlumberger & log well. Loggers TD at 2437'. Ran 59 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 5420'.				
	man 39 jts. of 3 ½", M-30, 13.5 pj			12 nna
	with 6 % salt, 2 lb/sx Granulite, 5 lb/			
	ement to surface. Released pressur			
	•			
I hereby certify that the informatio	n above is true and complete to the	best of my knowled	ge and belief.	
SIGNATURE Shurley mithell TITLE Regulatory Analyst DATE 05/13/04				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This was for San As)				
(This space for State use)				
127	19hum Title I	DISTRICT SI	IPERVISOR	DATE 5/27/04
APPPROVED BY	John TITLE !	DISTRICT SU	JPERVISOR	DATE 5/27/04
127	John TITLE [DISTRICT SU	JPERVISOR	DATE 5/27/04