Office State of New Me	101111 6 105
District I 1625 N. French Dr., Hobbs, NM 87240	ral less urces Revised March 25, 1999 WELL API NO.
District II	30.007.20510
District III 1220 South Str. Fr	ances 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	7505 STATE LI FEE
1220 South St. Frances, Santa Fe, NM C Conceptor for Divisi	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILE OF TO DEELEN OF PERMIT! (FORM C-101) FO	DR SLICH
PROPOSALS.) 1. Type of Well:	VPR D
Oil Well Gas Well Other X Coalbed Metha	ane
2. Name of Operator	8. Well No. 165
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator	9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740	y. Tool hame of Whateh
4. Well Location	
Unit Letter O: 579 feet from the South line and 1390 feet from the East line	
Section 14 Township 30N Range 17	7E NMPM COLFAX County
10. Elevation (Show whether DI	R, RKB, RT, GR, etc.)
8330' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
05/14/04 Spud @ 7:30 p.m. Drill 11" surface hole to 365'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 359'.	
Halliburton mixed and pumped 39 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.	
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.	
05/15/04 Drill 7 7/8" hole from 365' - 2455'. Reached TD 2455' at 9:30 p.m. MIRU Schlumberger & log well. Loggers TD at 2414'. Ran 55 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2368'.	
Halliburton mix and pump 80 bbl water, 50 gel spacer, 318	sks Midcon II PP, 13 ppg,
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Circulated 25 of cement to surface. Released pressure and float held. Well shut in.	
Circulated 25 of comeins to surface. Notoused pressure and from field. Well shad in	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Shully Fritchell TITLE Regulatory Analyst DATE 05/21/04	
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785	
(This space for State use)	
(This space for State use)	
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 5/27/04	
Conditions of approval, if any:	
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