Office	State of New Intexto		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-007-20531		
811 South First, Artesia, NM 87210 District III	1220 South St. Frances		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE		
District IV 1220 South St. Frances, Santa Fe, NM 87505		303	6. State Oil & C	Gas Lease No.	
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)				VPR B	
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane					
2. Name of Operator			8. Well No.	79	
EL PASO ENERGY RATON, L.L.C.					
3. Address of Operator P.O. Box 190, Raton, NM 87740			9. Pool name or	Wildcat	
4. Well Location					
Unit Letter O: 684 feet from the South line and 2293 feet from the East line					
Section 32 Tov	vnship 30N Range 19	E NMPM	COLFAX	County	
e de Roberto II. Aprillouires reportations de marchet met de la confession de la confession de la confession de	10. Elevation (Show whether DI	R, RKB, RT, GR, etc		er driver in the second	
11 01 1 4	7680' (G				
NOTICE OF IN	ppropriate Box to Indicate Na		Report or Other SEQUENT RE		
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASIN	G 🗆
TEMPORARILY ABANDON L	CHANGE PLANS	COMMENCE DRII	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ID 🗆	7.07.010.011.01.01	
	COMPLETION	CEMENT JOB			
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
05/19/04 Spud @ 11:15 a.m. Drill 11" surface hole to 347'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 340'. Halliburton mixed and pumped 38 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with					
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 6 bbls of cement to surface.					
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.					
05/20/04 Drill 7 7/8" hole from 347' – 2275'. Reached TD 2275' at 9:30 a.m. MIRU Schlumberger & log well. Loggers TD at 2275'. Ran 53 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2182'.					
Halliburton mix and pump 55 bbl water, 50 gel spacer, 257 sks Midcon II PP, 13 ppg,					
yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL.					
Circulated 19 of cemer	nt to surface. Released pressure and	d float held. Well sl	nut in.		
I hereby certify that the information	a shove is true and complete to the	sect of my knowledge	re and belief		
Thereby certify that the information	above is true and complete to the t	cst of my knowleds	ge and benef.		
SIGNATURE Shully Milkell TITLE Regulatory Analyst DATE 05/21/04					
Type or print name Shipley A.	Mitchell	phone No. (505) 44	15-6785		
(This space for State use)	51//				
APPPROVED BY Conditions of approval, if any: APPPROVED BY Conditions of approval, if any: DISTRICT SUPERVISOR DATE 5/27/04					
Conditions of approval, it any:					