	Office	State of New Mex		3 2004	Form C-103	
	District I	Energy, Minerals and Natur	ai Resources		Revised March 25, 1999	
	1625 N. French Dr., Hobbs, NM 87240 <u>District II</u>	OIL CONSEDUATION	OIL CONSE	WELL APINO. RVATION 30	-007-20507	
	811 South First, Artesia, NM 87210 District III	OIL CONSERVATION 1220 South St. Fra	DIVISION Y	S. Indicate Type of	Lease	
	1000 Rio Brazos Rd., Aztec, NM 87410	Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
	<u>District IV</u> 1220 South St. Frances, Santa Fe, NM 87505	Sulla 1 0, 1 11/1 0 / C		6. State Oil & Gas	Lease No.	
	SUNDRY NOTICES	S AND REPORTS ON WELLS		7. Lease Name or U	Init Agreement Name:	
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LADD D		
	PROPOSALS.) 1. Type of Well:		VPR D			
	Oil Well Gas Well	Other X Coalbed Methan	ne			
	2. Name of Operator			8. Well No.	162	
	3. Address of Operator	ERGY RATON, L.L.C.		9. Pool name or Wi	Ideat	
	P.O. Box 190,	Raton, NM 87740		9. Fool hame of wi	ideat	
	4. Well Location					
	Unit Letter N: 1153	feet from the South	line and 1368	feet from the V	Vest line	
						
	Section 15 Towns	thip 30N Range 17 D. Elevation (Show whether DR)		COLFAX C	County	
		8950' (GI	,	10.0		
	11. Check Appr	ropriate Box to Indicate Nat	ture of Notice, R	eport or Other Da	ata	
	NOTICE OF INTE			EQUENT REPO		
	PERFORM REMEDIAL WORK PL	LUG AND ABANDON 🔲	REMEDIAL WORK	L. /	ALTERING CASING 🗔	
	TEMPORARILY ABANDON	HANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT	
		OMPLETION	CASING TEST AND CEMENT JOB			
	OTHER:		OTHER:			
	12. Describe proposed or completed operations SEE RULE 1103. For Multiple Completion				tarting any proposed work).	
			•		2.423	
	O5/22/04 Spud @ 18:15. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 343'. Halliburton mixed and pumped 35 bbls water, 100 sks Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with 6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 13 bbls of cement to surface.					
	WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.					
	05/23/04 Drill 7 7/8" hole from 350' - 2905'. Reached TD 2905' at 1:30 a.m. MIRU Schlumberger & log well. Loggers TD at 2898'. Ran 70 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2839'.					
	Halliburton mix and pump 70 bbls water, 40 bbls gel pre flush. Pumped 401 sks Midcon II PP, 13 ppg,					
	yield 2.04 at 4 bpm. with 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .1% Super CBL. Bumped plug at 14:45. Float held. Circulated 24 bbls of cement to surface. Well shut in.					
	Bumped plug at 14.45. The	at held. Circulated 24 bols of C	cinem to surface.	wen shut m.		
	I hereby certify that the information abo	ove is true and complete to the be	est of my knowledge	and belief.		
	SIGNATURE Shully Tritchell TITLE Regulatory Analyst DATE 05/28/04					
	SIGNATURE TITLE Regulatory Analyst DATE 05/28/04 Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785					
	(This space for State was	, ()				
	(This space for State use)		and the same of th		///	
	APPPROVED BY 5	offur TITLE D	ISTRICT SU	PERVISOR	DATE_6/7/04	
	Conditions of approval, if any:					
	ν					