

Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

JUN 03 2004

FORM C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

WELL APL NO. 30-007-20498
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  VPR D
8. Well No. 153
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
P.O. BOX 190 RATON, NM 87740

4. Well Location  
  
Unit Letter C : 777 feet from the North line and 1569 feet from the West line  
  
Section 25 Township 31N Range 17E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8150' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/17/04 HES ran Cement Bond Log. Estimated Cement Top at surface.

05/01/04 HES perf'd 1<sup>st</sup> stage: 1231'-1241' 30 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped 719 mscf 72% N2 foam with 96,455 lbs of 16/30 sand, Avg Pres 1184 psi, Avg Rate 8.6 bpm, ISIP 656 psi.  
HES perf'd 2<sup>nd</sup> stage: 1118'-1122' 12 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped 225 mscf 72% N2 foam with 43,190 lbs of 16/30 sand, Avg Pres 2046 psi, Avg Rate 7.5 bpm, ISIP 2106 psi.  
HES perf'd 3<sup>rd</sup> stage: 1077'-1082' 15 Holes  
HES frac'd 3<sup>rd</sup> stage: Pumped 217 mscf 72% N2 foam with 42,374 lbs of 16/30 sand, Avg Pres 1774 psi, Avg Rate 6.9 bpm, ISIP 922 psi.  
HES perf'd 4<sup>th</sup> stage: 1008'-1014' 18 Holes  
HES frac'd 4<sup>th</sup> stage: Pumped 300 mscf 72% N2 foam with 55,251 lbs of 16/30 sand, Avg Pres 1708 psi, Avg Rate 8.1 bpm, ISIP 1068 psi.

05/08/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 05/26/04  
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/7/04  
Conditions of approval, if any: