| Office | | | | 73M 0 3 2007 | 1 0HH C-103 |
|--|--|---|---|--|---|
| District I | Energy, Minerals | and Natur | ral Resources | ON 0 3 2004 | Revised March 25, 1999 |
| 1625 N. French Dr., Hobbs, NM 87240 | 837 | | OIL (| WELL APLNO | N.T. |
| District II | OH COMEED | TA TION | | ONSERVATION 30 | 007-20498 |
| 811 South First, Artesia, NM 87210 | OIL CONSER' | | | 5. Indicate Type | of Lease |
| District III | 1220 South St Francis | | ıncis | ۱ _ | \ |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | 505 | STATE FEE | |
| <u>District IV</u> 1220 South St Francis, Santa Fe, NM | Sullut 1 0, 1 (171 0 / 5 0 5 | | | 6. State Oil & C | Gas Lease No. |
| 87505 | | | | | |
| | TICES AND REPORTS O | N WELLS | | 7. Lease Name of | r Unit Agreement Name: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | | | 7. Eduso (tame o | omerigicement (tame: |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | | UDD D |
| PROPOSALS.) | | | | | VPR D |
| 1. Type of Well: | | | | | |
| Oil Well Gas Well | Other COALBI | ED METHA | ANE | | |
| 2. Name of Operator | | | | 8. Well No. 1 | 153 |
| EL PASO ENERGY RATON, L.L.C. | | | | 0. 11011110. | |
| 3. Address of Operator | | | | 9. Pool name or | Wildcat |
| P.O. BO | X 190 RATON, NM 8 | 87740 | | 2. Tool hame of | Tracat |
| 4. Well Location | A 150 KATON, IND. | 97740 | | | |
| 4. Well Location | | | | | |
| | | | | | |
| Unit Letter C: | 777 feet from the <u>N</u> | orth | line and <u>1569</u> | _feet from the | Westline |
| | | | | | |
| Section 25 Town | 1ship 31N Range | | | | ounty |
| | 10. Elevation (Show | whether DR | R, RKB, RT, GR, etc | c.) | |
| | Maria | 8150' (| (GR) | | |
| 11 Chec | ck Appropriate Box to | Indicate 1 | Nature of Notic | e. Report or Oth | er Data |
| | NTENTION TO: | | | SEQUENT RE | |
| PERFORM REMEDIAL WORK | | . — | | | ALTERING CASING |
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| TEMPORARILY ABANDON DEPULL OR ALTER CASING | ☐ CHANGE PLANS | | COMMENCE DR CASING TEST AI CEMENT JOB | ILLING OPNS. 🗀 | PLUG AND ABANDONMENT |
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