

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20483**

5: Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. **134**

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location
 Unit Letter **A** : **619** feet from the **North** line and **1027** feet from the **East** line
 Section **29** Township **32N** Range **19E** **NMPM COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8540' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/02/04 HES ran cement bond log. Cement Top estimated at surface.
 04/16/04 HES perf'd 1st stage: 2305'- 2309', 2369'- 2372' 15 Holes
 HES frac'd 1st stage: Pumped fracture treatment with 24,965 lbs of 16/30 brady sand at 19 bpm, ATP 3,534 psi,
 HES perf'd 2nd stage: 1239'- 1247' 24 Holes
 HES frac'd 2nd stage: Pumped fracture treatment with 48,088 lbs of 16/30 brady sand at 25 bpm, ATP 1,936 psi, Final ISIP 1,603 psi.
 HES perf'd 3rd stage: 1213'- 1216' 9 Holes
 HES frac'd 3rd stage: Pumped fracture treatment with 8,660 lbs of 16/30 brady sand at 19 bpm, ATP 1,591 psi, Final ISIP 916 psi.
 04/20/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/07/04
 Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
 APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 6/14/04

Conditions of approval, if any: