

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St Francis
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-007-20483

5: Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. 134

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location
Unit Letter A : 619 feet from the North line and 1027 feet from the East line

Section 29 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8540' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/02/04 HES ran cement bond log. Cement Top estimated at surface.

04/16/04 HES perf'd 1st stage: 2305'- 2309', 2369'- 2372' 15 Holes

HES frac'd 1st stage: Pumped fracture treatment with 24,965 lbs of 16/30 brady sand at 19 bpm, ATP 3,534 psi,

HES perf'd 2nd stage: 1239'- 1247' 24 Holes

HES frac'd 2nd stage: Pumped fracture treatment with 48,088 lbs of 16/30 brady sand at 25 bpm, ATP 1,936 psi, Final ISIP 1,603 psi.

HES perf'd 3rd stage: 1213'- 1216' 9 Holes

HES frac'd 3rd stage: Pumped fracture treatment with 8,660 lbs of 16/30 brady sand at 19 bpm, ATP 1,591 psi, Final ISIP 916 psi.

04/20/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/07/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04
Conditions of approval, if any: