

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20448
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter **I** : **1842** feet from the **South** line and **892** feet from the **East** line
Section **28** Township **32N** Range **19E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8355' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/15/04 HES ran cement bond log. Cement Top estimated at 128'.
05/17/04 HES perf'd 1st stage: 2400'-2402', 2441'-2443', 2463'-2467' 24 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,844 lbs of 16/30 Brady Sand at 20.1 bpm, ATP 1527 psi, Final ISIP 1238 psi.
HES perf'd 2nd stage: 2309'-2313', 2320'-2322', 2369'-2373' 30 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 56,684 lbs of 16/30 Brady Sand at 22 bpm, ATP 1254 psi, Final ISIP 188 psi.
HES perf'd 3rd stage: 1391'-1400', 1424'-1426' 33 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 60,081 lbs of 16/30 Brady Sand at 22.2 bpm, ATP 1470 psi, Final ISIP 1630 psi.
HES perf'd 4th stage: 1328'-1334' 18 Holes
HES frac'd 4th stage: Pumped fracture treatment with 36,674 lbs of 16/30 Brady Sand at 21.6 bpm, ATP 1997 psi, Final ISIP 1630 psi.
HES perf'd 5th stage: 1204'-1206', 1264'-1266' 12 Holes
HES frac'd 5th stage: Pumped fracture treatment with 23,291 lbs of 16/30 Brady Sand at 13.6 bpm, ATP 3692 psi, Final ISIP 3475 psi.
05/13/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 06/10/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04
Conditions of approval, if any: