Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

JUN 1 4 2004

OIL CONSERVATION DIVISION

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20449**

5. Indicate Type of Lease

STATE ☐   FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
   Oil Well ☐   Gas Well ■   Other **COALBED METHANE**

7. Lease Name or Unit Agreement Name:

VPR A

2. Name of Operator
   EL PASO ENERGY RATON, L.L.C.

8. Well No. **146**

3. Address of Operator
   P.O. BOX 190   RATON, NM   87740

9. Pool name or Wildcat

4. Well Location
   Unit Letter **K :   1782** feet from the **South** line and **1331** feet from the **West** line

   Section **27** Township **32N** Range **19E** NMPM **COLFAX** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
    8340' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐		REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐			OTHER:	COMPLETION ■

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/18/04   HES ran cement bond log. Cement Top estimated at 211'.
05/10/04   HES perf'd 1st stage: 2463'-2466', 2495'-2498'   18 Holes
           HES frac'd 1st stage: Pumped fracture treatment with 40,888 lbs of 16/30 Brady Sand at 18.8 bpm, ATP 877 psi,.Final ISIP 9 psi.
           HES perf'd 2nd stage: 2382'-2385', 2419'-2422'   18 Holes
           HES frac'd 2nd stage: Pumped frature treatment with 41382 lbs of 16/30 Brady Sand at 20.4 bpm, ATP 1528 psi, Final ISIP 746 psi.
           HES perf'd 3rd stage: 2193'-2197'   12 Holes
           HES frac'd 3rd stage: Pumped fracture treatment with 24,526 lbs of 16/30 Brady Sand at 16.2 bpm, ATP 585 psi, Final ISIP 92 psi.
           HES perf'd 4th stage: 1196'-1200', 1261'-1263', 1297'-1301'   30 Holes
           HES frac'd 4th stage: Pumped fracture treatment with 42,720 lbs of 16/30 Brady Sand at 21.3 bpm, ATP 1827 psi, Final ISIP 1671 psi.
           HES perf'd 5th stage: 1119'-1125'   18 Holes
           HES frac'd 5th stage: Pumped fracture treatment with 6,059 lbs of 16/30 Brady Sand at 18.3 bpm, ATP 2201 psi. Screened out.
           HES perf'd 6th stage: 921'-927', 949'-952'   9 Holes
           HES frac'd 6th stage: Pumped fracture treatment with 36,374 lbs of 16/30 Brady Sand at 22.5 bpm, ATP 1127 psi, Final ISIP 862 psi.
05/12/04   Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _Shirley Mitchell_   TITLE____Regulatory Analyst___ DATE _____06/10/04_____
Type or print name: Shirley A. Mitchell   Telephone No.: (505) 445-6785

(This space for State use)
APPPROVED BY_____   TITLE **DISTRICT SUPERVISOR** DATE 6/14/04
Conditions of approval, if any: