Submit To Appropriate District Office State Lease - 6 copies

## State of New Mexico

Form C-105

Fee Lease - 5 copies		Energy	, Minerals and Na	atural Re	sources	_			Rev	ised March 25, 1999	
District I 1625 N. French Dr., F	Johns NIM 97240					1	WELL AP				
District II	OIL CONSERVATION DIVISION						30-007-20449				
811 South First, Artes District III	sia, NM 87210						5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					-	STATE FEE State Oil & Gas Lease No.					
District IV 1220 South Pacheco,	Santa Fe. NM 87505					2	state Oil &	Gas Lease	e ino.		
		OR RECOMF	LETION REPO	RT AND	LOG						
1a. Type of Well:			<del></del> .	·			7. Le	ase Name or I	Unit Agree	ment Name	
OIL WEI	LL GAS WEI	LL DRY D	OTHER			_		S/DD A			
b. Type of Compl	letion:							VPR A	J	UN 1 4 2004	
NEW	WORK []	□ PLUG	DIFF.			}					
WELL 2. Name of Operator	OVER DEL	EPEN BACK	RESVR.	OTHER		$-\!\!+\!\!$	8. W	ell No.		CONSERVATIO	
2. Name of Operato	)r						8. W	ell No.	146	DEVISION	
		ERGY RATON, I	L.L.C.					_			
3. Address of Opera	ator					]	9. Pool name or Wildcat				
	PO BOX 190	RATON, NE	W MEXICO 87740				Stubb	lefield Canv	on Raton	– Vermejo Gas	
4. Well Location								toriora Carry	<u> </u>		
Tioda V -44	. 17. 150	2 F4 F 7	The Caush I	!! and	1771	г	4 E Th	3374	T		
Unit Letter	<u>K: 1/8</u>	Z Feet From 1	he <u>South</u> I	⊓ue and	1331	r-ee	t From Ine	West	_Line		
Section	27 Town		Range	19E		NMP		Colfax Count	·		
10. Date Spudded	11. Date T.D. Rea	ched 12. Date (	Compl. (Ready to Prod.)	13.	Elevations (	(DF& F	R(B. RT, GR	, etc.)	14. Elev.	Casinghead	
03/06/04	03/07/04	ı	05/12/04			8340	0' (GL)			8340'	
15. Total Depth	16. Plug Ba	ick T.D. 17.	If Multiple Compl. How	Many	18. Interv	als	Rotary Tools	<u> </u>	Cable T		
Zones? 2721'				Drilled By 0 - TD				NONE			
2785' 19. Producing Inter		letion - Top, Bottom,	Name			<u> </u>	U-1D	20. W		onal Survey Made	
_	•						ľ			·····	
921'- 2498	Vermejo – ectric and Other Log	Raton Coals					22. V	NO Vas Well Core	nd .		
Mud Log, Epithe	rmal Neutron Litho Cement Bond Log	Density, Array Induc	ction Linear Correlation,	and		}	No No	vas wen core	su .		
23.		CASING	RECORD (Report	all string	s set in w	ell)					
CASING SIZE	E WEIGH	IT LB./FT.	DEPTH SET	НО	LE SIZE			G RECORD	Al	MOUNT PULLED	
8 5/8"		23	344'	11"			100_sk		<u> </u>	None	
5 ½"	1	15.5	2731'		7 7/8"		377 sks		<u> </u>		
									<del> </del> -	<del></del>	
			DECORP				<del></del>	TV IDD IO DE	10022		
SIZE	TOP	BOTTOM	INER RECORD SACKS CEMENT	SCREEN		25. SIZE		TUBING RE DEPTH S		PACKER SET	
SIZE	TOF	BOTTOM	SACKS CEMENT	SCILLIN		2 7/8		2560'		No	
	<del></del>	<u> </u>		1		T		1		· · · · · · · · · · · · · · · · · · ·	
	interval, size, and num	nber)	_,	27. AC	D, SHOT	, FRA	CTURE, CI	EMENT, SQ	UEEZE,	ETC.	
2463'- 2466', 2495'- 2498' 18 Holes 2382'- 2385', 2419'- 2422' 18 Holes DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
2193' - 2197' 12 Holes 921'			921'- 2498' 155,575 lbs 16/30 Brady Sand					Sand			
1196'- 1200', 1261 1119'- 1125' 18 H		30 Holes									
921'- 927', 949'-				<u> </u>							
28				DUCTIO			T 14				
Date First Production 05/14/04	Ť	Production Method () Pumping water up 2 ½"Casing.	Flowing, gas lift, pumpir 7/8" tubing w/30-N-95 F	ng - Size and PC Pump. F	type pump lowing gas	up 5	Prod.	s (Prod. or Sh	ut-in)		
Date of Test Hours Tested 24 hrs.		Choke Size Prod'n For Full 2" Test Period		Oil - Bbl N/A		Gas -	MCF 34	Water - B	bl.	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure	Calculated 24-	Oil – Bbl.		MCF	Wa	Water - Bbl.		Oil Gravity - API - (Corr.)		
Press.	170	Hour Rate	N/A	1	34		428	N/A			
		1				_1					
29. Disposition of C	las (Sold, used for fi	uel, vented, etc.)	Sold, used for fuel.					Test Witness Jerry	sed By: Colburn		

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/10/04

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests

IND	ICAT]		TION TOPS IN CONFORM stern New Mexico	1ANCE	WIT	H GE		ICAL SECTION OF STATE tern New Mexico
T. Anhy	Anhy T. Canyon			T. C	Ojo Ala	ımo		T. Penn. "B"
T. Salt_			T. Strawn	T. k	Kirtland	d-Fruitla	and	T. Penn. "C"
B. Salt_			T. Atoka	T. F	Picture	d Cliffs_		T. Penn. "D"
T. Yates	s		T. Miss	T. C	T. Cliff House			T. Leadville
T. 7 Riv	ers		T. Devonian	T. N	T. Menefee			T. Madison
T. Quee	n		T. Silurian	T. F	T. Point Lookout			T. Elbert
T. Gray	burg		T. Montoya	T. N	Mancos	S		T. McCracken
T. San A	Andres		T. Simpson	T. Gallup				T. Ignacio Otzte
T. San Andres T. Glorieta			T. McKee	Bas	se Gree	nhorn		T. Granite
T. Padd	ock		T. Ellenburger	T. I	Dakota			T_Raton Top 390'
T. Bline	ebry		T. Gr. Wash	T. N	T. Dakota T. Morrison			T.Vermejo <u>2,193'</u>
	-							Trinidad 2,509'
T.Tubb			T. Delaware Sand	T.T	T.Todilto			Т
T. Drinkard			T. Bone Springs	T. E	Entrada	l		T.
T. Abo			Τ.	T. \				T.
T. Wolf				T. 0	Chinle			
T. Penn	T. Penn T.			T. F	Permiar	n		<u>T</u>
T. Cisco	T. Cisco (Bough C) T.		T. F	Penn "A	4"		Т	
	- (= · ····	· •/						OIL OR GAS SANDS OR ZONES
No. 1, fromtoto			N	Io. 3, fi	rom		to	
No. 2, fromto			N	lo. 4, fi	rom		to	
,			IMPORTAI					
Include	e data oi	rate of wate	r inflow and elevation to which v	water rose	e in ho	le.		
No. 1,	from		toto				feet	
No. 2.	from		to				feet	
No. 3	from		to				feet	
140. 5,	110111	****************	LITHOLOGY RECO					
From	То	Thickness	Lithology		From	To	Thickness	Lithology
1 10111	1 10	In Feet	Diniolog,	1 1 '			In Feet	ышмыр

			LITHOLOGY RECORI	) (	Attach a	dditiona	I sheet if neo	essary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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		<u> </u>						,
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