

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20479

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

8. Well No. 123

9. Pool name or Wildcat

4. Well Location

Unit Letter P : 1097 feet from the South line and 810 feet from the East line

Section 20 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8595' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/02/04 HES ran cement bond log. Cement Top estimated at surface.

04/02/04 HES perf'd 1st stage: 2540- 2544' 12 Holes

HES frac'd 1st stage: Pumped fracture treatment with 12,180 lbs of 16/30 brady sand at 17 bpm, ATP 2588 psi,

HES perf'd 2nd stage: 2315'- 2317', 2385'- 2388' 15 Holes

HES frac'd 2nd stage: Pumped fracture treatment with 42,570 lbs of 16/30 brady sand at 14.9 bpm, ATP 1756 psi, Final ISIP 859 psi.

HES perf'd 3rd stage: 2086'- 2089' 9 Holes

HES frac'd 3rd stage: Pumped fracture treatment with 19,170 lbs of 16/30 brady sand at 14.4 bpm, ATP 2532 psi, Final ISIP 2371 psi.

HES perf'd 4th stage: 1396'- 1401' 24 Holes

HES frac'd 4th stage: Pumped fracture treatment with 49,000 lbs of 16/30 brady sand at 21.9 bpm, ATP 1636 psi, Final ISIP 1324 psi.

HES perf'd 5th stage: 1292'- 1296', 1327'- 1330', 1342'- 1345' 30 Holes

HES frac'd 5th stage: Pumped fracture treatment with 49,820 lbs of 16/30 brady sand at 17.5 bpm, ATP 2107 psi, Final ISIP 1599 psi.

04/10/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/07/04

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04

Conditions of approval, if any: