

Submit copies to appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505
JUN 28 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20454
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR A
4. Well Location Unit Letter J : 1597 feet from the South line and 1337 feet from the East line Section 25 Township 32N Range 19E NMPM COLFAX County		8. Well No. 151
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8272' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/04 HES ran cement bond log. Cement Top estimated at 360'. ✓
03/20/04 HES Mixed and pumped 44 sks Trinidad Production Blend cement down backside 5 1/2" casing to surface. ✓
05/22/04 Ran CBL from Patterson Wireline and HES Frac Equipment.
HES perf'd 1st stage: 2487'-2489', 2492'-2494', 2496'-2497' 28 Holes
HES frac'd 1st stage: Pumped fracture treatment with 48,985 lbs of 16/30 brown sand at 22.5 bpm, ATP 387 psi, Final ISIP 351 psi.
HES perf'd 2nd stage: 2294'-2297', 2332'-2334', 2343'-2346' 28 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 41,066 lbs of 16/30 brown sand at 20.1 bpm, ATP 1219 psi, Final ISIP 16 psi.
HES perf'd 3rd stage: 1504'-1507', 1547'-1549' 6 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 18,664 lbs of 16/30 brown sand at 16.2 bpm, ATP 2215 psi, Final ISIP 1877 psi.
HES perf'd 4th stage: 898'-900', 920'-923', 941'-944' 12 Holes
HES frac'd 4th stage: Pumped fracture treatment with 29,878 lbs of 16/30 brown sand at 18.3 bpm, ATP 1194 psi, Final ISIP 285 psi.
05/28/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 06/23/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/2/04
Conditions of approval, if any: