

State of New Mexico Energy, Minerals and Natural Resources		Form C-105 Revised March 25, 1999	
State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South Pacheco, Santa Fe, NM 87505		OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-007-20454	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		State Oil & Gas Lease No.	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		7. Lease Name or Unit Agreement Name VPR A	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740		8. Well No. 151	
4. Well Location Unit Letter J : 1597 Feet From The South Line and 1337 Feet From The East Line Section 25 Township 32N Range 19E NMPM Colfax County		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
10. Date Spudded 03/04/04	11. Date T.D. Reached 03/05/04	12. Date Compl. (Ready to Prod.) 05/28/04	13. Elevations (DF& R(B. RT, GR, etc.) 8272' (GL)
14. Elev. Casinghead 8272'			
15. Total Depth 2785'	16. Plug Back T.D. 2710'	17. If Multiple Compl. How Many Zones? 0 - TD	18. Intervals Drilled By NONE
19. Producing Interval(s), of this completion - Top, Bottom. Name 898' - 2497' Vermejo - Raton Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE
8 5/8"	23	341'	11"
5 1/2"	15.5	2720'	7 7/8"
24. LINER RECORD		25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
26. Perforation record (interval, size, and number) 2487' - 2489', 2492' - 2494', 2496' - 2497' 28 Holes 2294' - 2297', 2332' - 2334', 2343' - 2346' 28 Holes 1504' - 1507', 1547' - 1549' 6 Holes 898' - 900', 920' - 923', 941' - 944' 12 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 898' - 2497'	
		AMOUNT AND KIND MATERIAL USED 138,593 lbs 16/30 brown sand	
28. PRODUCTION			
Date First Production 05/29/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 05/29/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl N/A	Gas - MCF 0	Water - Bbl 278	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. N/A
Gas - MCF 0	Water - Bbl. 278	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/23/04			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss_____	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen_____	T. Silurian_____	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres_____	T. Simpson_____	T. Gallup_____	T. Ignacio Otztie_____
T. Glorieta_____	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. Raton Top <u>300'</u>
T. Blinbry_____	T. Gr. Wash_____	T. Morrison_____	T. Vermejo <u>2,264'</u>
			Trinidad <u>2,529'</u>
T. Tubb_____	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo_____	T. _____	T. Wingate_____	T. _____
T. Wolfcamp_____	T. _____	T. Chinle_____	T. _____
T. Penn_____	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology