Office	State of New Mexico			Form C-103 Revised March 25, 1999		
District I 1625 N. French Dr., Flobbs, NM 87240	Energy, Minerals and Natural Resources			WELL API NO.		
District II	OIL CONSERVATION DIVISION				30-007-20474	
811 South First, Artesia, NM 87210 District III	1220 South St Frances			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District JV	Santa Fe, NM 87505			STATE		
1220 South St Francis, Santa Fe, NM 87505	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			6. State Oil & C	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Nai	me:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A		
1. Type of Well:						
Oil Well Gas Well Other X Coalbed Methane  2. Name of Operator 8. Well No. 179						
EL PASO ENERGY RATON, L.L.C.				a. wen no.	179	
3. Address of Operator				9. Pool name or	Wildcat	
P.O. Box 190, Raton, NM 87740 4. Well Location				L		
4. Well Education						
Unit Letter M: 1001 feet from the South line and 732 feet from the West line						
Section 25 Township 31N Range 19E NMPM Colfax County						
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8250' (GL)						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING	g 🗀
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE I		CASING TEST AN	ND 🗆	ABANDONWENT	
OTHER:	ı		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
O6/22/04 Spud in @ 1:30 pm Drill 11" surface hole to 349'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 341'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 7 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.  O6/23/04 Drill 7 7/8" hole f/ 349' - 2455'. Reached TD at 2455'. MIRU Schlumberger & log well. Logger TD at 2300'. Ran 60 jts of 5 ½", 17#, J-55 LT &C casing to 2408'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 30 psi, 426 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 31 bbls of cement to surface. Well shut in.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Shulus Mitchell TITLE Regulatory Analyst DATE 06/25/04  Type or print name Sharley A. Mitchell Telephone No. (505) 445-6785						
(This space for State use)			(200)			
APPPROVED BY Jy Colour TITLE DISTRICT SUPERVISOR DATE 7/2/04						
Conditions of approval, if an :	<i>(</i>					

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