

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20521	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR B	
8. Well No. 52	
9. Pool name or Wildcat	
4. Well Location Unit Letter M : 982 feet from the South line and 1062 feet from the West line Section 19 Township 30N Range 18E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8440' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/06/04 Spud @ 12:00 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", 24#, J55 ST&C casing to 345'. Halliburton mixed and pumped 125 sx Midcon II PP, 14 ppg, yield 1.66 at 4 bpm with 100 psi with 6% salt, 5#/sx gilsonite, .3% versaset and .25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.

06/07/04 Drill 7 7/8" hole from 350' - 2755'. Reached TD 2755' at 3:30 p.m. MIRU Schlumberger & log well. Logger's TD at 2728'. Ran 67 jts of 5 1/2", 17#, J55 LT&C casing t2673'. MIRU Halliburton. Pumped 75 bbls water and 50 bbls gel pre flush. Pumped 393 sx Midcon II PP, 13 ppg, Yield 2.04 at 4 bpm with 350 psi, 6% salt, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 1/4 #/sk flocele. Plug down with 1500 psi. Float held. Circulated 37 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 06/08/04

Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785
(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/14/04
Conditions of approval, if any: