

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20473	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 178	
9. Pool name or Wildcat	
4. Well Location Unit Letter I : 1881 feet from the South line and 379 feet from the East line Section 27 Township 31N Range 19E NMPM Colfax County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7995' (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/25/04 Spud in @ 1:00 p.m. Drill 11" surface hole to 350'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 345'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

06/26/04 Drill 7 7/8" hole f/ 350' - 2425'. Reached TD at 2425'. MIRU Schlumberger & log well. Logger TD at 2473'. Ran 60 jts of 5 1/2", 17#, J-55 LT & C casing to 2438'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 30 psi, 382 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Circulated 25 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 06/29/04
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/7/04
Conditions of approval, if any: