

Submit Copies to Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

JUL 06 2004

WELL API NO. <b>30-007-20437</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR A</b>	
8. Well No. <b>127</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>P</b> : <b>990</b> feet from the <b>South</b> line and <b>1137</b> feet from the <b>East</b> line Section <b>22</b> Township <b>32N</b> Range <b>19E</b> NMPM <b>Colfax</b> County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8265'</b> (GL)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Corrected Copy</u> <b>AMENDED</b> <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/15/04 Spud in @ 2:00 pm Drill 11" surface hole to 372'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 363'. Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 110 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 13 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

02/16/04 Drill 7 7/8" hole f/ 372' - 2755'. Reached TD at 2755'. MIRU Schlumberger & log well. Logger TD at 2727'. Ran 64 jts of 5 1/2", 17#, J-55 LT &C casing to 2694'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 30 psi, 416 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulate, 6% salt and .1% Super CBL. Circulated 32 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 06/28/04  
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY Ky E. Johnson TITLE DISTRICT SUPERVISOR DATE 7/7/04  
Conditions of approval, if any