

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20437
5. Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF. WELL OVER ☐ DEEPEN BACK ☐ RESVR. OTHER _____		8. Well No 127	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740			
4. Well Location Unit Letter P : 990 Feet From The South Line and 1137 Feet From The East Line Section 22 Township 32N Range 19E NMPM Colfax County			
10. Date Spudded 02/15/04	11. Date T.D. Reached 02/16/04	12. Date Compl. (Ready to Prod.) 05/28/04	13. Elevations (DF& R(B. RT, GR, etc.) 8265' (GL)
14. Elev. Casinghead 8265'			
15. Total Depth 2755'	16. Plug Back T.D. 2684'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD
19. Producing Interval(s) of this completion - Top, Bottom, Name 934'- 2442' Vermejo - Raton Coals			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run Mud Log. Epithermal Neutron Litho Density. Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	23	363'	11"
5 1/2"	15.5	2694'	7 7/8"
24. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
25. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 7/8"	2522'	No	
26. Perforation record (interval, size, and number) 2359'- 2361', 2410'- 2412', 2438'- 2442' 32 Holes 2190'- 2194', 2226'- 2228', 2257'- 2260' 36 Holes 1312'- 1316' 16 Holes 1221'- 1223', 1256'- 1260', 1266'- 1269' 36 Holes 934'- 936', 962'- 964', 1048'- 1050', 1106'- 1110' 40 Holes			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
934'- 2442'		210,367 lbs 16/30 brown sand	
28. PRODUCTION			
Date First Production 06/17/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 06/17/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A
Oil - Bbl N/A	Gas - MCF 12	Water - Bbl. 343	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 112	Calculated 24-Hour Rate N/A	Oil Gravity - API - (Corr.) N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.			Test Witnessed By: Jerry Colburn
30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.			
Signature: Shirley Mitchell Printed Shirley A. Mitchell Title Regulatory Analyst Date 06/28/04			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top 420'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo 2,182'
			Trinidad 2,484'
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology