

Submit 3 Copies to Appropriate County Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. <b>30-007-20495</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: <b>VPR D</b>	
8. Well No. <b>141</b>	
9. Pool name or Wildcat	
4. Well Location Unit Letter <b>M</b> : <b>875</b> feet from the <b>South</b> line and <b>1296</b> feet from the <b>West</b> line Section <b>14</b> Township <b>31N</b> Range <b>17E</b> NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8220' (GR)</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/17/04 HES ran Cement Bond Log. Estimated Cement Top is at the surface. ✓  
04/20/04 HES perf'd 1<sup>st</sup> stage: 1086' - 1092' 18 Holes  
HES frac'd 1<sup>st</sup> stage: Pumped fracture treatment with 71,787 lbs of 16/30 brown sand at 22.4 bpm, ATP 1201 psi, Final ISIP 674 psi  
HES perf'd 2<sup>nd</sup> stage: 1023' - 1025', 1061' - 1064' 15 Holes  
HES frac'd 2<sup>nd</sup> stage: Pumped fracture treatment with 32,004 lbs of 16/30 brown sand at 18.3 bpm, ATP 1452 psi, Final ISIP 872 psi.  
HES perf'd 3<sup>rd</sup> stage: 817' - 820' 9 Holes  
HES frac'd 3<sup>rd</sup> stage: Pumped fracture treatment with 44,033 lbs of 16/30 brown sand at 18.3 bpm, ATP 1210 psi, Final ISIP 769 psi.  
04/26/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A Mitchell TITLE Regulatory Analyst DATE 06/23/04  
Type or print name: Shirley A Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/7/04  
Conditions of approval, if any: