

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Revised March 25, 1999

WELL API NO.	30-007-20495
5. Indicate Type of Lease	
STATE	FEE X
State Oil & Gas <input type="checkbox"/> se No. <input checked="" type="checkbox"/>	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE				7. Lease Name or Unit Agreement Name VPR D			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER				8. Well No. 141			
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				9. Pool name or Wildcat Castle Rock Park - Vermejo Gas			
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740							
4. Well Location Unit Letter M 875 Feet From The South Line and 1296 Feet From The West Line Section 14 Township 31N Range 17E NMPM COLFAX County							
10. Date Spudded 03/19/04	11. Date T.D. Reached 03/20/04	12. Date Compl. (Ready to Prod.) 04/26/04	13. Elevations (DF& R(B, RT, GR, etc.) 8220'	14. Elev. Casinghead 8220'			
15. Total Depth 1375'	16. Plug Back T.D. 1326'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None		
19. Producing Interval(s), of this completion - Top, Bottom, Name 817' - 1092' RATON - VERMEJO COALS					20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, Mud Log, and Cement Bond Log					21. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23 lb.	358'	11"	100 sx.	None		
5 1/2"	15.5 lb.	1336'	7 7/8"	194 sx.			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) 1086' - 1092' 18 Holes 1023' - 1025' 1061' - 1064' 15 Holes 817' - 820' 9 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED			
			817' - 1092'	147,824 lbs 16/30 brown sand			
28. PRODUCTION							
Date First Production 05/14/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production			
Date of Test 05/14/04	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 0	Water - Bbl. 214	Gas - Oil Ratio N/A
Flow Tubing Press	Casing Pressure 4 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 0	Water - Bbl. 214	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Gary Blundell	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature: Shirley A. Mitchell		Printed Name: Shirley A. Mitchell		Title: Regulatory Analyst		Date: 06/28/04	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton – Surface <u>0'</u>
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermejo <u>815'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad <u>1,103'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology