State Lease - 6 copies Fee Lease - 5 copies	ee Lease - 5 copies			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised March 25, 1999				
District I 1625 N French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210			OIL CONSERVATION DIVISION					WELL API NO. 30-007-20496  5. Indicate Type of Lease STATE FEE X					
District III	•		1220 South St Francis Santa Fe, NM 87505					STATE FEE X State Oil & Gas I se No.					
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  (3824 South St Francis, Santa Fe, NM 87505								State On & C	Jas 1[]St	, NO.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									al Silva	Acres (Acres A			
la. Type of Well								7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL DRY OTHER X COALBED METHANE  b. Type of Completion.  NEW WORK PLUG DIFF.  WELL OVER DEEPEN BACK RESVR. OTHER								VPR D					
2. Name of Operator  EL PASO ENERGY RATON, L.L.C.								8. Well No. 145					
3 Address of Operator								9. Pool name or Wildcat					
PO BOX 190 RATON, NEW MEXICO 87740								Castle Rock Park – Vermejo Gas					
4. Well Location Unit Letter	D1	158Feet Fron	The	North L	ne and	1129	Fe	eet From The	West	Line			
Section	23 Towns			Range 17E NMPM				COLFAX County					
10. Date Spudded	11. Date T.D.	Į.	2. Date Co	ompl. (Ready to Proc	l.)	3. Elevations		R(B. RT, GR, e	tc.)	14. Elev. Casinghead			
03/20/04 15. Total Depth	03/21	Back T.D.	117 1	04/25/04 Multiple Compl. Ho	ow Many	18. Inter		8275 Rotary Tools		Cable	8275` Tools		
1495			Zones?		,,	Drilled By		0 - TD		None			
19. Producing Interval(s), of this completion - Top. Bottom, Name 952'-1215' RATON - VERMEJO COALS  20. Was Directional Survey Made No													
21. Type Electric and Other Logs Run								21. Was Well Cored					
Array Induction. Epithermal Neutron Litho Density, Mud Log. and Cement Bond Log.								No					
23.			SING F	RECORD (Repo			/ell)	Locustonio	NECONS.	<del>,</del>	LACID IN DILLA DO		
CASING SIZE WEIGHT LI 8 5/8" 23 lb.		23 lb.	· — · — · · · · · · · · · · · · · · · ·			HOLE SIZE		CEMENTING RECORD 100 sx.		+ - A	MOUNT PULLED  None		
5 1/2"		15.5 lb.		1456	<del> </del>	7 7/8"		192 sx.		<del> </del>	TONE		
ļ					<u> </u>			ļ		ļ			
						<del></del>	126	TUBING RECORD					
SIZE	TOP	BOTTOM		VER RECORD  SACKS CEMEN	T I SCRE	CREEN SI		ZE DEPT					
SIZE	101		<u>''-</u>	0,,616 62.72	JOUR			7/8"	1298	<u> </u>	N/A		
	d (interval, size, an							ACTURE, CEN					
1187'- 1190', 1207'- 1215' 33 Holes 952'- 958' 18 Holes  DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED					
İ						952'- 1215'		170,674 lbs 16/30 brown sand					
}					<del></del>			<del>                                     </del>					
28	·				ODUCI			.4					
05/14/04		Production I Pumping v Flowing ga	ater up 2	oing - Size ¼" X 10' ii	g - Size and type pump) X 10' insert pump.		Well Status (Prod. or Shut-in) Production						
Date of Test	Hours Tested	Choke S	ize	Prod'n For	Oil - E	Bbl	Gas	- MCF	Water - B		Gas - Oil Ratio		
05/14/04	24 Hours	Fuli	2"	Test Period	N/A	N/A		0	22	9	N/A		
Flow Tubing Press.	Casing Pressur 0 psi	e Calculat Hour Ra		Oil - Bbl. N/A		Gas - MCF 0		Water - Bbl. 229	Oil G N/A	Oil Gravity - API - <i>(Corr.)</i> N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By:													
Sold, used for fuel.  Gary Blundell  30. List Attachments											ındell		
; ;		mation shown	on both	sides of this form o	is true no	Complete to	n tho	hest of my know	vledae and	heliet			
	$\mathcal{I}$	かナノ	Pri	nted									
Signature:	rureup	ruine	C Na	me: Shirley A	. Mitche	ll Title	:_ Re	egulatory Ana	lyst D	ate: 06	/28/04		
	/												

## INDIKUCIIUND

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canyon T. Anhy T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" T. Salt T. Strawn T. Penn. "D" B. Salt T. Atoka T. Pictured Cliffs T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian\_\_ T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte\_ Base Greenhorn T. Granite T. Glorieta\_ T. McKee\_ T. Paddock T. Ellenburger T. Dakota T Raton – Surface T. Blinebry T. Gr. Wash\_ T. Morrison\_\_ T. Vermejo 948' T.Tubb T. Delaware Sand T.Todilto\_ T Trinidad 1,232' T. Drinkard T. Entrada T. Bone Springs T. Abo T. Wingate Т. T. Wolfcamp T. Chinle T. Penn Τ. T. Permian Τ.\_ T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Lithology In Feet In Feet