

Office

Energy, Minerals and Natural Resources

Revised March 25, 1999

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St Francis, Santa Fe, NM 87505

87505

RECEIVED

JUN 26 2004

OIL CONSERVATION DIVISION

1220 South St Francis

Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

WELL API NO.

30-007-20500

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. 155

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐Gas Well ☒

Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter P : 993 feet from the South line and 778 feet from the East line

Section 28

Township 31N

Range 17E

NMPM

COLFAX

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8540' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/08/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface.

06/14/04 Patterson perf'd 1st stage: 1319' - 1324' 20 HolesHES frac'd 1st stage: Pumped 42,048 lbs of 16/30 sand, Avg Pres 2234 psi, Avg Rate 20.4 bpm, ISIP 1069 psi.Patterson perf'd 2nd stage: 1060' - 1069' 36 HolesHES frac'd 2nd stage: Pumped 55,664 lbs of 16/30 sand, Avg Pres 1908 psi, Avg Rate 22.3 bpm, ISIP 1357 psi.

06/15/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/19/04

Type or print name: Shirley A. Mitchell

Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/27/04

Conditions of approval, if any: