

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

RECEIVED OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe, NM 87505		WELL API NO. 30-007-20502
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D		8. Well No. 157
9. Pool name or Wildcat		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE		
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		
3. Address of Operator P.O. BOX 190 RATON, NM 87740		
4. Well Location Unit Letter 1 : 2101 feet from the South line and 1276 feet from the East line Section 33 Township 31N Range 17E NMPM COLFAX County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8625' (GR)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/08/04 Patterson ran Cement Bond Log. Estimated Cement Top at surface.
06/15/04 Patterson perf'd 1st stage: 1605'-1608', 1625'-1631' 36 Holes
HES frac'd 1st stage: Pumped 72,682 lbs of 16/30 sand, Avg Pres 2358 psi, Avg Rate 21.4 bpm, ISIP 2458 psi.
Patterson perf'd 2nd stage: 1379'-1385' 24 Holes
HES frac'd 2nd stage: Pumped 42,546 lbs of 16/30 sand, Avg Pres 2265 psi, Avg Rate 20.7 bpm, ISIP 2340 psi.
06/17/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/19/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/27/04
Conditions of approval, if any: