	of New Me	xico	Form C-103
Office Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 8724			WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSI	ERVATION	DIVISION	30-007-20502
District III		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410, 4 0 2004 Sonto Fe NIM 87505		STATE 🗆 FEE 🕮	
District IV 1220 South St Francis, San OH NOONSERVALION		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		}	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR D	
1. Type of Well:			
Oil Well Gas Well Other COA	LBED METHA	ANE	
2. Name of Operator			8. Well No. 157
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator			9. Pool name or Wildcat
P.O. BOX 190 RATON, NM	<u> 1 87740</u>		
4. Well Location			
Unit Letter I : 2101 feet from the South line and 1276 feet from the East line			
Section 22 Termship 21NI Dongs 17E NMDM COVEAN Coverts			
Section 33 Township 31N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8625' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
7.2.2			-
		REMEDIAL WOR	SEQUENT REPORT OF: C
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANI	DON L.	I KEMEDIAI VVOKI	
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