

State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr. Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St Francis  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO. 30-007-20502

5. Indicate Type of Lease  
STATE FEE X  
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL GAS WELL DRY OTHER X COALBED METHANE  
b. Type of Completion:  
NEW WORK PLUG DIFF.  
WELL OVER DEEPEN BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name  
VPR D

2. Name of Operator  
EL PASO ENERGY RATON, L.L.C.

8. Well No.  
157

3. Address of Operator  
PO BOX 190  
RATON, NEW MEXICO 87740

9. Pool name or Wildcat  
Castle Rock Park - Vermejo Gas

4. Well Location  
Unit Letter J 2101 Feet From The South Line and 1276 Feet From The East Line  
Section 33 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 05/09/04 11. Date T.D. Reached 05/10/04 12. Date Compl. (Ready to Prod.) 06/17/04 13. Elevations (DF& R(B. RT, GR, etc.) 8625' 14. Elev. Casinghead 8625'

15. Total Depth 1915' 16. Plug Back T.D. 1884' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 8625' Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name 1379'- 1631' RATON - VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Array Induction, Epithermal Neutron Litho Density, Mud Log. and Cement Bond Log. 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 23 lb.         | 360'      | 11"       | 100 sx.          | None          |
| 5 1/2"      | 15.5 lb.       | 1894'     | 7 7/8"    | 206 sx.          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |

26. Perforation record (interval, size, and number)  
1605' - 1608', 1625' - 1631' 36 Holes  
1379' - 1385' 24 Holes

25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 1708'     | N/A        |

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
1379' - 1631' 115,228 lbs 16/30 Sand

28. PRODUCTION

| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump)                              | Well Status (Prod. or Shut-in) |
|-----------------------|--|--------------------------------|
| 06/20/04              | Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump.<br>Flowing gas up 5 1/2" casing. | Production                     |

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 06/20/04     | 24 Hours     | Full 2"    |                        | N/A       | 0         | 489          | N/A             |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 70 psi.            | 0 psi           |                         | N/A        | 0         | 489          | N/A                         |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold, used for fuel. Test Witnessed By: Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Shirley Mitchell Printed Name: Shirley A. Mitchell Title: Regulatory Analyst Date: 07/19/04

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                                |
|-------------------------|------------------|-------------------------|--------------------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn. "B"                   |
| T. Salt                 | T. Strawn        | T. Kirtland-Fruitland   | T. Penn. "C"                   |
| B. Salt                 | T. Atoka         | T. Pictured Cliffs      | T. Penn. "D"                   |
| T. Yates                | T. Miss          | T. Cliff House          | T. Leadville                   |
| T. 7 Rivers             | T. Devonian      | T. Menefee              | T. Madison                     |
| T. Queen                | T. Silurian      | T. Point Lookout        | T. Elbert                      |
| T. Grayburg             | T. Montoya       | T. Mancos               | T. McCracken                   |
| T. San Andres           | T. Simpson       | T. Gallup               | T. Ignacio Otzte               |
| T. Glorieta             | T. McKee         | Base Greenhorn          | T. Granite                     |
| T. Paddock              | T. Ellenburger   | T. Dakota               | T. Raton – Surface <b>167'</b> |
| T. Blinebry             | T. Gr. Wash      | T. Morrison             | T. Vermejo <b>1,338'</b>       |
| T. Tubb                 | T. Delaware Sand | T. Todilto              | T. Trinidad <b>1,650'</b>      |
| T. Drinkard             | T. Bone Springs  | T. Entrada              | T.                             |
| T. Abo                  | T.               | T. Wingate              | T.                             |
| T. Wolfcamp             | T.               | T. Chinle               | T.                             |
| T. Penn                 | T.               | T. Permian              | T.                             |
| T. Cisco (Bough C)      | T.               | T. Penn "A"             | T.                             |

OIL OR GAS SANDS  
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |