

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20504	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR D	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter D : 1161 feet from the North line and 439 feet from the West line Section 16 Township 30N Range 17E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 9318' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/12/04 Patterson ran Cement Bond Log. Estimated Cement Top at 46'.
06/25/04 Patterson perf'd 1st stage: 2820'-2830' 40 Holes
HES frac'd 1st stage: Pumped 7,966 mscf N2 foam with 15,221 lbs of 16/30 sand, Avg Pres 2875 psi, Avg Rate 10.9 bpm, ISIP 1924 psi.
Patterson perf'd 2nd stage: 2701'-2703', 2770'-2774' 24 Holes
HES frac'd 2nd stage: Pumped 6,745 mscf N2 foam with 24,691 lbs of 16/30 sand, Avg Pres 2214 psi, Avg Rate 8.5 bpm, ISIP 1476 psi.
Patterson perf'd 3rd stage: 2618'-2627' 36 Holes
HES frac'd 3rd stage: Pumped 14,931 mscf N2 foam with 70,290 lbs of 16/30 sand, Avg Pres 2625 psi, Avg Rate 9.6 bpm, ISIP 2594 psi.
06/27/04 Installed rods, tubing, and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/19/04
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/27/04
Conditions of approval, if any: