Office	DIMIC OF TACAA TATO	AICO	Form C-103
<u>District I</u>	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION		30-007-20504	
District III	till 1220 South St Francis		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE
District IV 1220 South St Francis, Santa Fe, NM	Suita 10, 14141 07	303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		VPR D	
1. Type of Well:			
Oil Well Gas Well	Other COALBED METH	ANE	
2. Name of Operator		8. Well No. 159	
EL PASO ENERGY RATON, L.L.C.			
3. Address of Operator		9. Pool name or Wildcat	
P.O. BOX 190 RATON, NM 87740			
4. Well Location			
T	C 4 C 41 . By 41	2 420	
Unit Letter D: 1161	feet from the <u>North</u>	_line and439	feet from the <u>West</u> line
Section 16 Township 30N Range 17E NMPM COLFAX County			
Section 16 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
9318' (GR)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
PERFORM REMEDIAL WORK - PLUG AND ABANDON - REMEDIAL WORK - ALTERING-CASING -			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
<u></u>		COMMENCE DRI	ABANDONMENT
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PULL OR ALTER CASING			ABANDONMENT
PULL OR ALTER CASING	MULTIPLE 🗀	CASING TEST AN CEMENT JOB	ABANDONMENT ABANDO
PULL OR ALTER CASING OTHER:	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB OTHER:	ABANDONMENT COMPLETION
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