Submit 3 Copies To Appropriate District Office	State of New Mexico		rom C-105	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-007-20504	
811 South First, Artesia, NM 87210 District III	1220 South St. Frances		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 2700 5		STATE FEE	
220 South St. Frances, Santa Fe, NM			6. State Oil & C	Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name of	r Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Dease Name of	Our Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR D
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator			8. Well No.	159
EL PASO ENERGY RATON, L.L.C.			8. WEII NO.	139
3. Address of Operator			9. Pool name or 1	Wildcat
P.O. Box 190, Raton, NM 87740 4. Well Location				
4. Well Location				
Unit Letter D: 1161 feet from the North line and 439 feet from the West line				
Section 16 Township 30N Range 17E NMPM COLFAX County				
models recommended to the production of the second	10. Elevation (Show whether DI	R, RKB, RT, GR. etc.,)	
9318' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				ALTERING CASING
TEMPORARILY ABANDON			LING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND		ABANDONVIENT
OTHER:		OTHER:	AMEN	NDED =
12. Describe proposed or completed operation			luding estimated date of	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
05/29/04 Spud @ 7:30 a.m. Drill 11" surface hole to 350'. Run 8 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 344'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 4 bpm with 70 psi with				
6 % salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulated 7 bbls of cement to surface.				
WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
05/30/04 Drill 7 7/8" hole from 350' - 3115'. Reached TD 3115' at 3:30 p.m. MIRU Schlumberger & log well. Loggers TD at 3077'. Ran 75 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 3083'.				
	p 25 bbls water, 50 bbls gel pre f			13 ppg.
yield 2.04 at 4 bpm. with	6 % salt, 2 lb/sx Granulite, 5 lb/	sx Gilsonite, .3% Vo	ersaset, and .1% S	110,
Bumped plug with 1200 p	osi. Float held. Circulated 21 bbl	ls of cement to surfac	e. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Cl. 1. 560 + 1011				
Type or print name Shirley A.M	THEE	Regulatory Analys phone No. (505) 44		07/19/04
Type of print name Spartey A. W.	ntenen reje	phone 140. (303) 44	3-0783	
(This space for State use)	_//			
APPPROVED BY 15	title D	ISTRICT SUI	PERVISOR	DATE 7/27/04
Conditions of approval, if any:				