

Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-007-20441	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 131	
9. Pool name or Wildcat	
4. Well Location Unit Letter J : 1484 feet from the South line and 1644 feet from the East line Section 24 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8155' (GR)	

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

4. Well Location
Unit Letter J : 1484 feet from the South line and 1644 feet from the East line

Section 24 Township 32N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8155' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/08/04 Patterson ran cement bond log. Cement Top estimated at 138' ✓

07/01/04 Patterson perf'd 1st stage: 2382'-2390' 32 Holes

HES frac'd 1st stage: Pumped 880 mscf 70 quality nitrogen foam with 43,888 lbs of 16/30 brown sand at 8.9 bpm, ATP 2931 psi., Screened out.

Patterson perf'd 2nd stage: 2287'-2290', 2321'-2324' 24 Holes

HES frac'd 2nd stage: Pumped 343 mscf 70 quality nitrogen foam with 26,215 lbs of 16/30 brown sand at 8.4 bpm, ATP 1379 psi, Final ISIP 651 psi.

Patterson perf'd 3rd stage: 1065'-1069', 1163'-1166' 28 Holes

HES frac'd 3rd stage: Pumped 248 mscf 70 quality nitrogen foam with 38,202 lbs of 16/30 brown sand at 8.4 bpm, ATP 1142 psi, Final ISIP 596 psi.

Patterson perf'd 4th stage: 784'-787', 831'-833', 839'-844' 40 Holes

HES frac'd 4th stage: Pumped 211 mscf 70 quality nitrogen foam with 50,005 lbs of 16/30 brown sand at 9.0 bpm, ATP 888 psi, Final ISIP 698 psi.

07/12/04 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Regulatory Analyst DATE 07/28/04

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/16/04

Conditions of approval, if any: