

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name VPR A				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			8. Well No. 131				
2. Name of Operator EL PASO ENERGY RATON, L.L.C.			9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas				
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740							
4. Well Location Unit Letter <u>J</u> : <u>1484</u> Feet From The <u>South</u> Line and <u>1644</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>32N</u> Range <u>19E</u> NMPM Colfax County							
10. Date Spudded 02/28/04	11. Date T.D. Reached 02/29/04	12. Date Compl. (Ready to Prod.) 07/12/04	13. Elevations (D&R(B. RT, GR, etc.) 8155' (GL)	14. Elev. Casinghead 8155'			
15. Total Depth 2665'	16. Plug Back T.D. 2603'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Cable Tools NONE			
19. Producing Interval(s), of this completion - Top, Bottom, Name 784' - 2390' Vermejo - Raton Coals			20. Was Directional Survey Made NO				
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23	364'	11"	100 sks	None		
5 1/2"	15.5	2613'	7 7/8"	487 sks			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2458'	No
26. Perforation record (interval, size, and number) 2382'- 2390' 32 Holes 2287'- 2290', 2321'- 2324' 24 Holes 1065'- 1069', 1163'- 1166' 28 Holes 784'- 787', 831'- 833', 839'- 844' 40 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 784'- 2390' 158,310 lbs 16/30 brown sand				
28. PRODUCTION							
Date First Production 07/19/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.		Well Status (Prod. or Shut-in) Prod.			
Date of Test 07/19/04	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 7	Water - Bbl. 240	Gas - Oil Ratio N/A
Flow Tubing Press. 235	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 7	Water - Bbl. 240	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Jerry Colburn	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature: <u>Shirley A. Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date 07/28/04							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton Top <u>386'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo <u>2,134'</u>
			Trinidad <u>2,427'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology