

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
May 27, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Gruy Petroleum Management Co. P.O. Box 140907 Irving, TX 75014-0907		² OGRID Number 162683
		³ API Number 30 - 003-20028
³ Property Code 33011	⁵ Property Name Robert and Ruby Magee	⁶ Well No. No.1 Strat
⁹ Proposed Pool 1 Gallup Wildcat		¹⁰ Proposed Pool 2

⁷ Surface Location

UL or lot no. A	Section 9	Township 3N	Range 13W	Lot Idn	Feet from the 350 ft	North/South line North	Feet from the 340 ft	East/West line East	County Catron
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⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Additional Well Information

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 7225 ft
¹⁶ Multiple	¹⁷ Proposed Depth 2035 ft	¹⁸ Formation Dakota	¹⁹ Contractor	²⁰ Spud Date September 2004
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic ☐ _____ mils thick Clay ☐ Pit Volume: _____ bbls Drilling Method: Closed-Loop System ☐ Fresh Water ☐ Brine ☐ Diesel/Oil-based ☐ Gas/Air ☐				

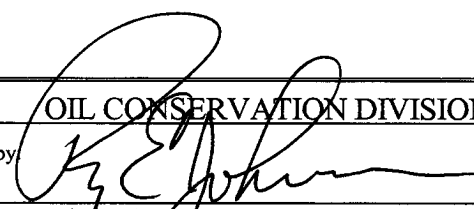
²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	36#	269 ft	279	Surface
7-7/8"	5-1/2"	15.5#	2075 ft	205	Surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Gruy Petroleum Management Co. proposes to re-enter, complete, test and to plug and abandon the above well in the following manner with work commencing in September, 2004.
Well was P&A'd in November 2003.
Drill and cleanout existing cement plugs to 2035 ft.
Run CBL/GR logs.
Spot 500 gal HCl and Perforate Upper and Lower Dakota Sands (1838-54, 1978-90, 2002-12 ft). Swab test.
Set CIBP at ~1800 ft and place 35 ft cement with bailer.
Spot 500 gal HCl and Perforate Two Wells Sand (1656-70 ft). Swab test.
Set CIBP at ~1610 ft and place 35 ft cement with bailer.
Set 50 sk cement plug at 320 ft with returns to surface.
Install Dry Hole Marker per state regulations.
BOP Equipment to be used: Standard 2M Double Ram Well Servicing Preventer.

**OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS**

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOC guidelines ☐ , a general permit ☐ , or an (attached) alternative OCD-approved plan ☐ .	OIL CONSERVATION DIVISION	
	Approved by 	
Printed name: Bret Cook	Title: DISTRICT SUPERVISOR	
Title: Agent	Approval Date: 9/1/04	Expiration Date: 9/1/05
E-mail Address: bret.cook@cdxgas.com		
Date: 8-25-04	Phone: 505.326.3003	Conditions of Approval Attached ☐

Gruy Petroleum Management
(CDX Gas and Magnum Hunter Resources)
Robert and Ruby Magee #1 Strat
Proposed Plugged Wellbore

Surface Casing

OD: 9.625
Wt: 36#
Coupling: STC
Grade: J-55
Depth: 269'
Sxs Cmt: 279
Cmt Type: Type III + additives
Hole Size: 12 1/4"

Cement to Surface

note: depths measured from GL

API NO. 30-033-20028
S9-T3N-R13W
Unit A, 330' FNL & 330' FEL
Catron Co., NM

GL Elev. 7,225'

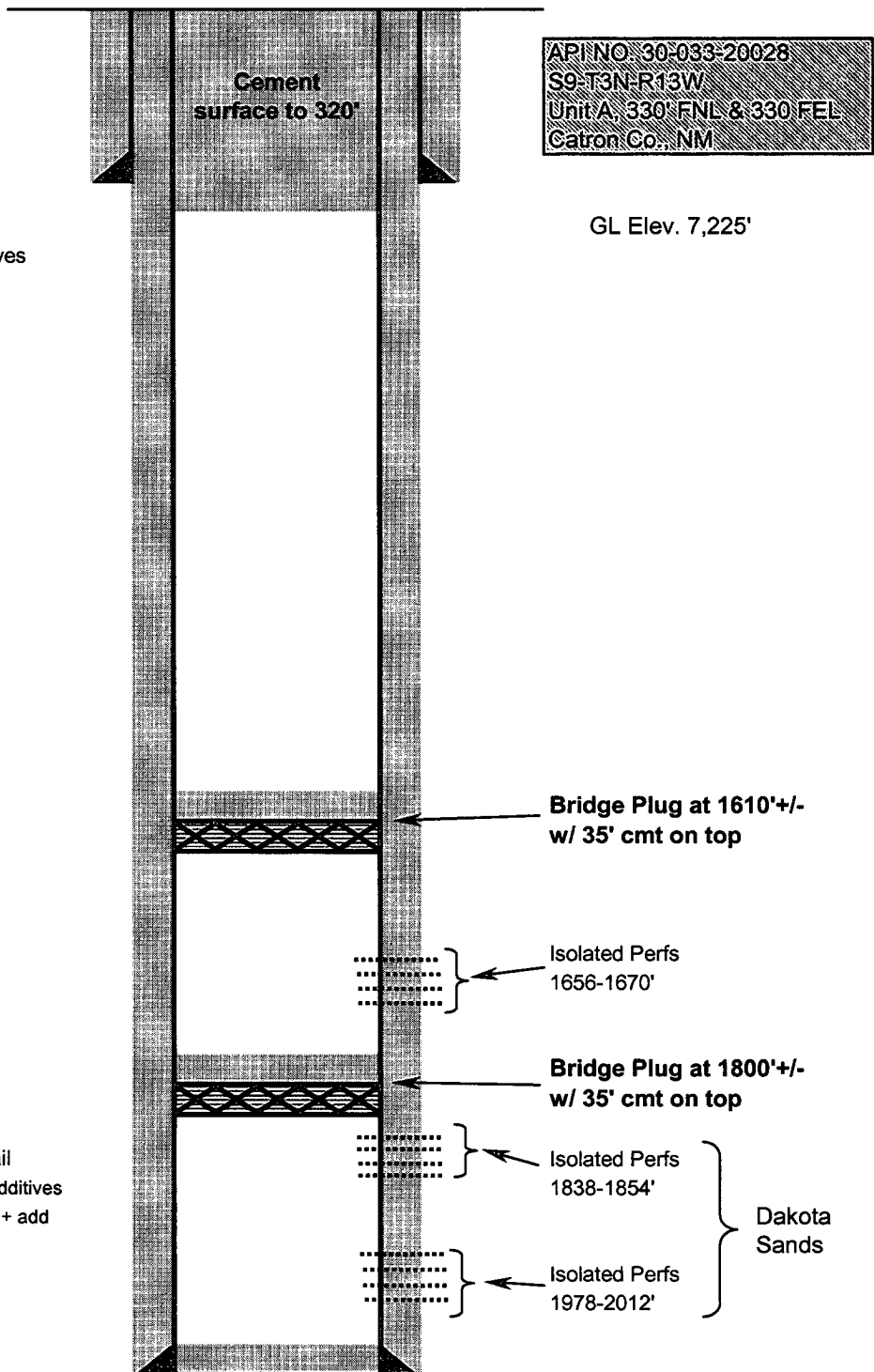
Production Casing

OD: 5.5
Wt: 15.5#
Coupling: LTC
Grade: J-55
Depth: 2075'
Sxs Cmt: 125 lead + 80 tail
Cmt Type: Lead; Type III + additives
Tail; Type III neat + add

Top of Cmt: surface

Hole Size: 7 7/8" to 2095'

note: depths measured from GL



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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code		*Pool Name Gallup Undesignated	
*Property Code		*Property Name ROBERT AND RUBY McGEE			*Well Number 1 STRAT
*OGRD No. 162683		*Operator Name GRUY PETROLEUM MANAGEMENT COMPANY			*Elevation 7225'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	3-N	13-W		350'	NORTH	340'	EAST	CATRON

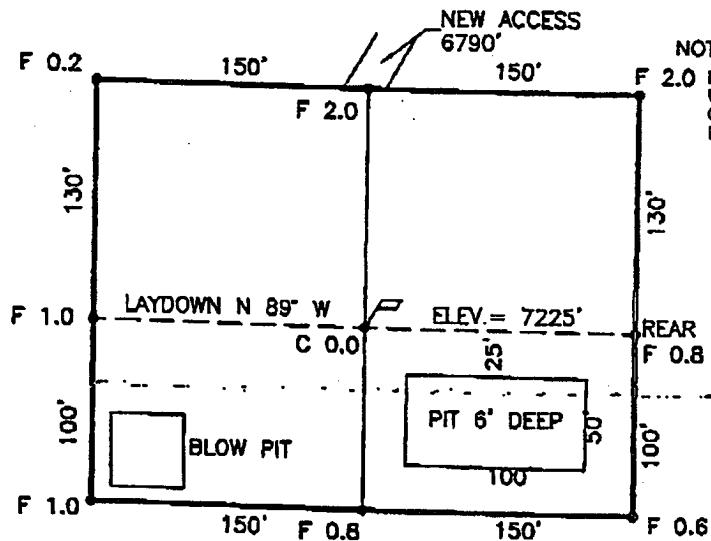
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres 160			*Joint or Infill N		*Consolidation Code		*Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

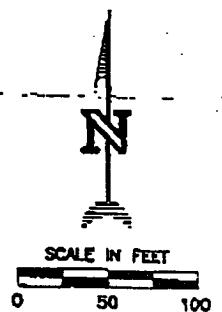
16 FD 2" BC G.L.O. 1945 S 89-59-53 W 2658.19' (M) LAT: 38°30'21" N. (NAD 83) LONG: 108°11'46" W. (NAD 83) FD 2" BC G.L.O. 1945 S 00-13-38 W 2643.66' (M) 9	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Zeno Farris</i> Signature Zeno Farris Printed Name Mgr Operations Admin Title December 19, 2003 Date
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 12 JAN 14 2004 Date of Survey Signature and Seal of Professional Surveyor 14827 Certificate Number

COMPANY: GRUY PETROLEUM MANAGEMENT CO.
 LEASE: ROBERT AND RUBY MaGEE No. 1 STRAT
 FOOTAGE: 350' FNL 340' FEL
 SEC.: 9 TWN: 3-N RNG: 13-W NMPM
 ELEVATION: 7225'



NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR
 UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO
 ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO
 EXCAVATION OR CONSTRUCTION.



ELEV. A-A'

C/L

7240					
7230					
7220					
7210					
7200					

ELEV. B-B'

C/L

7240					
7230					
7220					
7210					
7200					

ELEV. C-C'

C/L

7240					
7230					
7220					
7210					
7200					

Daggett Enterprises, Inc.
 Surveying and Oil Field Services
 P. O. Box 15068 Farmington, NM 87401
 Phone (505) 326-1772 Fax (505) 326-8019



